



04 April 2007

The Secretary
Senate Standing Committee on Rural and Regional Affairs and Transport
PO Box 6100
Parliament House
Canberra ACT 2600

Dear Sir/Madam,

Please find attached a submission to the Rural and Regional Affairs and Transport Committee examination of options, including increased dam capacity, for additional water supplies for South East Queensland.

This submission comprises three parts:

- 1. A brief summary of key findings of the *Review of Water Supply-Demand Options for South East Queensland* undertaken on behalf of the Mary River Council of Mayors by the Institute for Sustainable Futures (ISF) and Cardno Australia;
- 2. A critique of the Review by the Queensland Deputy Premier and associated response from ISF; and
- 3. The complete Review of Water Supply-Demand Options for South East Queensland.

If requested by the Committee, I am available to give evidence in person to the Committee Hearings in Gympie on Tuesday, 17th April. Unfortunately, I am not available at any other time due to prior commitments.

Yours faithfully,

Sumte

Stuart White

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Review of Water Supply-Demand Options for South East Queensland

Summary of Key Findings

In late 2006, the Mary River Council of Mayors engaged the Institute for Sustainable Futures of the University of Technology Sydney and Cardno Australia to undertake a review of water supply and water demand management options for South East Queensland. The Review assessed the Queensland Government's proposed strategy for meeting the long-term water supply-demand balance for South East Queensland, of which the Traveston Crossing scheme is a major and controversial component.

The objective of urban water planning is to ensure that supply availability (system yield) meets the demand for the planning period at the least economic, environmental and social cost. The Review was undertaken with this in mind and with a particular focus on: i) the capacity of various supply and demand options to ensure water security in the short and long term; and ii) the economic aspects of various water supply and demand options in terms of the risk associated with investment in different options and the relative cost of each option.

According to this assessment, Traveston Crossing Dam is neither necessary nor desirable as part of the suite of options for ensuring water security for South East Queensland.

Key findings of the review include:

- Responding to the current drought in South East Queensland, the Queensland Government
 has developed a program comprising options including groundwater abstraction, source
 renewal, desalination, indirect potable reuse and demand management. This is a well
 designed program capable of significantly deferring critical water scarcity for the likely
 duration of the drought.
- Beyond this time horizon, the current drought situation should not direct planning for ensuring the long term water security of South East Queensland. Traveston Dam, although facilitated by the Queensland Government's emergency drought response legislation, is *not* a drought response measure. Water from Traveston will not be available until 2012 at the earliest, likely to be well after additional water is required for drought relief.
- In the longer term, when Traveston Dam would potentially be able to supply water, the additional water from Traveston will not be needed. Demand for water in South East Queensland can better be met by a combination of other measures with a particular focus on reducing demand for water, especially in new houses that drive the growth in demand.
- As part of the Review, various supply and demand reduction measures were assessed in terms of their potential to provide water security in the short, medium and long term and in terms of their unit cost in dollars per kilolitre. Traveston performs poorly on both of these counts. The cost of Traveston dam is likely to exceed \$3 per kilolitre. The cost of reducing demand for water is on average about \$1.15 per kilolitre.

Response to the Deputy Premier's Media Statement of 23 February 2007 "Bligh questions Mary Valley Mayors report" by the Institute for Sustainable Futures

The Institute for Sustainable Futures (ISF) wishes to respond to the critiques of the report Review of Water Supply Demand Options for South East Queensland put forward by the Queensland Deputy Premier, Treasurer and Minister for Infrastructure Ms Anna Bligh. The boxed statements below contain the text of Ms Bligh's media release. The statements below each box are the responses from ISF.

The Mary Valley Mayors report into the proposed Traveston Crossing Dam was a self-serving and flawed assessment which failed to consider the broader long-term water needs of South-East Queensland.

Ms Bligh has misrepresented the overall content and nature of the report. The report deals specifically with the broad long-term water needs of South-East Queensland. The water supply-demand balance for Queensland is considered to 2050 and the analysis for this planning period accounts for the various water needs of the region relating to industrial water use, domestic water use and water needs associated with population growth.

Deputy Premier, Treasurer and Minister for Infrastructure Anna Bligh today dismissed the report commissioned by the Mayors saying it contained significant holes.

"Their plan fails to account for population growth in Australia's fastest growing region as well as the impacts of climate change and also relies on South-East Queensland living on long-term water restrictions," Ms Bligh said.

The rapid population growth currently experienced by South East Queensland is considered in the report, which bases water demand calculations on population growth estimates released in 2006 by the Queensland Population and Forecasting Information Unit. These figures are the same as those used by the Queensland Government for planning purposes.

The report in no way relies on South East Queensland living on long-term water restrictions and the authors of the report do not advocate permanent water restrictions as part of their proposed long term strategy for ensuring water security. The base demand assumed in the report is that used by the Queensland Government and does not include savings from restrictions. Ms Bligh is mistaken in her interpretation of the demand figures used in the report.

The report assesses the Queensland water supply situation into the future based on figures for prudent yield of existing supplies issued by the Queensland Government. If these figures do not account for the impacts of climate change, this is a failing of the Queensland Government, not of the Mayors' report. Furthermore, the alternative water strategy proposed by the report directly and explicitly addresses the impacts of climate change by proposing a diverse suite of options which reduces reliance on any one option, in particular those that rely on geographically specific rainfall such as the Traveston Crossing dam. Furthermore, the report advocates that the principles of adaptive management inform long term water planning in South East Queensland. Adaptive management is widely regarded as best practice approach for high uncertainty scenarios such as that of climate change.

"It wants SEQ to live on a knife edge with respect to water security. We do not," she said.

The report is specifically concerned with water security and does not advocate a 'knife-edge' approach to water management. In fact, the report proposes a strategy for meeting the water supply and demand balance to ensure supply security for South East Queensland to 2050 including both the supply-demand balance in the long term and during times of drought.

"I can understand that some of the mayors are reacting to a very strong lobby in their shires that is putting pressure on them to oppose the Traveston Crossing Dam, but our Government has to look at the broader picture.

"In contrast, our water security plan unashamedly ensures that our rapidly growing region has all the water it needs, even with climate change and without having to go on permanent restrictions."

The report does not dispute the benefits of the Queensland Government strategy as a whole and commends the Government on the development of a diverse portfolio for meeting the short and long term water needs of the region. However, it is important to consider each of the options within that portfolio according to their relative costs and benefits. On this basis, Traveston Crossing scheme stands out as a high cost, high risk option. This is an analysis based solely on the costs (\$) and benefits (in terms of water gained) of the scheme and does not take into consideration the perspectives of landholders in the Traveston Crossing region.

Ms Bligh said the Mayors report was right when it claimed the Traveston Crossing Dam would not help the current drought.

"But the dam is not a drought measure and was always planned as a long term response to meet our region's future water needs," she said.

Development of the Traveston Crossing scheme has been facilitated by its inclusion in the Water Amendment Regulation (No.6), which is in the words of the regulation "a water supply emergency regulation" (Part 8, cl 1). The Traveston Crossing scheme is part of the Government's drought response legislation and is therefore, by their own admission a drought response measure. If as Ms Bligh states, this is not the case, the legislation is misleading.

"The short-term measures our Government is taking in response to the drought include building:

- A new desalination plant on the Gold Coast
- One of the world's largest and most advanced recycled water schemes to supply purified
- Recycled water to our major power stations, industry, and households; and
- A water grid of more than 500km of interconnecting pipelines between new and existing
- Dams and other water storages that will move water to where its most needed in SEQ

In addition we are also reducing water demand through:

- Funding rebate schemes for rainwater tanks, water efficient washing machines, pool covers and other water efficient measures
- Subsidizing the cost of a plumber to fix leaky taps and install water efficient devices such as showerheads; and
- Water restrictions for households, business, industry and government

"Our planning, including the dams, desalination plant at the Gold Coast, SEQ Grid, recycled water projects and demand and supply management are about meeting our current water needs and also providing long-term security.

As noted above, the Mary River Mayors report does not dispute the benefits of the majority of the Queensland Government drought response measures and indeed commends the Government on the development of a diverse portfolio of water supply and demand options. The report states:

The SEQ proposed 2007 to 2009 supply-side initiatives are a mixture of smaller surface water, ground water, reuse and desalination...they represent a diverse mixture of sources that are less affected by climate variability than the existing predominantly

"rain fed" SEQ supply sources currently affected by the drought. As such, a number of the SEQ proposed demand and supply-side options will provide relief within a timeframe that could assist in slowing the rate of drawdown from storages to such an extent that the probability of the system "failing" in the current drought is significantly reduced.

"The Mayors report seems to make no allowance for climate change and places great reliance on maximum delivery from existing storages.

Ms Bligh has also been misinformed about the report's assumptions about delivery from existing storages. Assumptions in the report about the delivery from existing water supply sources are drawn from Queensland Government calculations as outlined in the 2006 policy document *Water for South East Queensland: A long term solution*. Method used in the report to calculate the delivery which can be expected from existing storages are the methods described by the Queensland Government in this report.

On the issue of climate change, as noted above, the alternative water strategy proposed by the report directly and explicitly addresses the impacts of climate change by proposing a diverse suite of options which reduces reliance on any one option, in particular those that rely on geographically specific rainfall such as dams. Furthermore, the report advocates that the principles of adaptive management inform long term water planning in South East Queensland. Adaptive management is widely regarded as best practice approach for high uncertainty scenarios such as that of climate change.

"Their report in short seems overly optimistic on being able to control demand projections and costs while being overly pessimistic on Government projections on population growth and the Traveston Crossing Dam's costs.

"The report is based on achieving water saving outcomes that are not guaranteed. For example, Noosa and Cooloola Shires would permanently have to halve their consumption.

Ms Bligh is broadly misrepresenting the content of the report through erroneous statements regarding the population and water demand projections used in the report, which are in fact the Government's own figures.

"I'm sure the people of Bribie Island must be absolutely overjoyed that the Mary River Council of Mayors has also decided to put a desalination plant in their back yard. This is classic NIMBY stuff."

The report does <u>not</u> advocate pre-emptive construction of a desalination plant on Bribie Island. Rather, it suggests that plans for a plant be developed so that desalination can proceed in the event that a drought worse than the current drought occurs. This is highly unlikely at least until after 2030. Even in the event of such a drought occurring, the report advocates, as a priority and in preference to Bribie Island desalination 'readiness', the use of indirect potable reuse (extended up and down the coast, including on the Sunshine Coast) as a preferable 'drought readiness' option.

Ms Bligh said the report also contained basic factual errors.

"It says approximately 900 Mary Valley homes and properties will be affected by the dam," she said.

"The facts have been out in the public domain since October last year. Stage 1-332 properties including 76 homes. Stage 2-265 more properties including 128 more houses. Total 597 not 900.

The authors of the report acknowledge the updated figures noted in the Queensland Government press release, dated 31st of October 2006, which suggests that results of in depth modelling and geotechnical investigations have reduced Government estimations of the number of properties to be inundated by the Traveston Scheme. However the figures issued by the Queensland Government have varied considerably and those stated in the report were correct at the time of writing. In any event, the extent of damage in terms of properties inundated as a result of dam construction is irrelevant to the key report findings which clearly show that the Traveston dam is not needed as part of the suite of supply and demand measures to ensure water security for South East Queensland.

"The report says economic impacts are likely to negatively impact Mary River communities – but it offers no supporting evidence.

"It fails to take into account the impact of spending \$1.7 billion in this community and the economic spin off that it will create.

The likely negative impacts of the Traveston Crossing scheme on the local area, though widely reported elsewhere, are not the key messages in the Mayors' report. As noted above, the key findings of the report show that the Traveston dam is not needed to ensure water security for South East Queensland.

"The report cites the work the Institute for Sustainable Futures did for the New South Wales Government in February 2006, *Review of the Metropolitan Water Plan*.

"That report advised that desalination was not needed in the next four years and probably not for the net 10 to 15 years and yet in February 2007 the NSW Government has had to move forward its projects and is presently seeking tenders for a 125Ml/day plant – the same size as what we are building at Tugun.

"This example underscores just how cautious governments have to be in ensuring they deliver water security."

The Review of the Metropolitan Water Plan advocates that the NSW Government should refrain from building a desalination plant pre-emptively. Instead, the review proposes a lower cost strategy of maintaining the 'readiness' to construct such a plant if dam levels decline due to a worse drought than any on record, with a trigger level to commence construction only when dam levels fall to 30%. Dam levels are currently at 37%.

The 'readiness' approach advocated in the Review of the Metropolitan Water Plan is a widely supported strategy. This approach underpins the water supply strategy proposed in the Mayors' Mary River report. The Mayors' report does not propose immediate construction of indirect potable reuse systems or a desalination plant but suggests instead that the Queensland Government be prepared to proceed with these projects only if the need arises in a future severe drought.

Stuart White 6 March 2007







Review of Water Supply-Demand Options for South East Queensland

Final Report

Institute for Sustainable Futures University of Technology, Sydney PO Box 123 Broadway, NSW, 2007

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for

Mary River Council of Mayors

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EXECUTIVE SUMMARY

This independent Review aims to assess the Queensland Government's proposed strategy for meeting the long-term water supply-demand balance for South East Queensland, of which the Traveston Crossing scheme is a major and controversial component. The Review, conducted by a team from the Institute for Sustainable Futures at the University of Technology, Sydney and Cardno, concludes that a diverse portfolio of options can ensure supply security for South East Queensland (SEQ) well into the future, certainly to 2050. Such options include: increasing water supply availability (supply-side options); decreasing the demand for water (demand-side options); and meeting water supply needs during deep droughts (drought response options).

A number of the elements of such a portfolio are already being implemented as part of the current Queensland Government strategy. With the extension and addition of low unit cost demand-side options and supply-side drought response 'readiness' options, a clear conclusion of this Study is that the proposed dam at Traveston Crossing on the Mary River is neither necessary nor desirable as a part of the portfolio for ensuring supply security to 2050. The increase in supply from this proposed dam will not assist in the short-term during the current severe drought in which water (from savings and supply) is needed over the next two to three years. Planned completion of the Traveston Crossing Dam Stage 1 is in 2012. Additional time will be needed for the Dam to fill, which could take an additional two years, resulting in the yield from this source only potentially being available in 2014. Neither is the Traveston Crossing scheme needed for supply-demand balance in the longer term with the suite of other more appropriate drought response measures being implemented by the Queensland Government and strategy being proposed as part of this Study. The proposed dam at Traveston Crossing on the Mary River represents a high total cost, high unit cost, high risk and high environmental and social impact option. Hence using key decision-making criteria the Traveston Crossing scheme should not be considered for implementation and human and financial resources currently allocated to this project should be re-allocated to dealing with the response to the current drought.

The objective of urban water planning is to ensure that supply availability (system yield) meets the demand for the planning period at the least economic, environmental and social cost. In the current planning for the SEQ system, estimates of system yield for SEQ have been significantly reduced from 635 GL/a to 450 GL/a. This is primarily as a result of recent changes in the way system yield is calculated and the assumptions regarding the level of restrictions (frequency, depth, duration) that are deemed acceptable by the community. The assumptions now being used are very conservative, and differ significantly from standards that apply in comparable cities. In addition there is no clear evidence that these changes have been based on any surveys or community engagement processes to determine what is deemed acceptable to the community.

The projections of business-as-usual (or reference case) water demand assume a residential demand (not including non residential and non revenue water) of 300 litres per capita per day for a period extending to 2050. Climate, lot size and the proportion of single detached households compared to flats and units and the associated number of occupants play a major role in how much water is used per person and per household. The figure of 300 litres per capita per day being used for projections is significantly higher than the demand in comparable eastern seaboard capital cities. This projection being used to forecast to 2050 is therefore likely to be a significant overestimate, as it does not adequately take into consideration expected downward pressure on water demand due to changes in land use (urban consolidation and the shift to more flats and units with the associated reduction in lawn and garden area) and the improving efficiency of water using equipment such as dual flush toilets and washing machines.

The Queensland Government estimate of the supply-demand gap is considered to be extreme and unjustified. The combination of these projections of reduced yield and elevated demand has implications for the supply-demand balance in 2050 of several hundred billion litres per year (GL/a). This difference in the supply-demand balance estimate is significantly greater than the yield of the proposed dam at Traveston Crossing on the Mary River. Nonetheless, for the analysis in this Study,

we have used the yield and demand projections as stated in SEQ planning documents to enable direct comparison with publicly available Queensland Government data.

The suite of supply and demand-side options currently being implemented by the Queensland Government to address the current drought, not including a dam at Traveston Crossing on the Mary River will mean that the long-term supply-demand balance will be met until around 2030, even using these extreme projections of yield and demand. These options range from groundwater, source renewal, desalination and demand management to reuse.

To meet the supply-demand balance beyond 2030, a diverse range of additional supply and demand-side options have been assessed, in order to develop a robust strategy. The package of options with the lowest economic, environmental and social cost, which is sufficient to meet the assumed supply-demand balance to 2050, comprises a diverse suite of extended and new demand management options. The most effective option, based on current experience in many places around Australia, including Pimpama Coomera on the Gold Coast, focus on improving the efficiency of water use and increasing recycling and rainwater capture in new developments. New developments are driving the increase in demand, so a strategy which directs attention towards this growth sector, is likely to be most effective at curbing the upward pressure on demand. Other options include water efficiency standards for water using appliances and fixtures, extending the existing rebate, retrofit and business water saving programs and outdoor water efficiency programs.

With the implementation of these demand-side options, in addition to the existing suite of supply-side and demand-side options proposed by the Queensland Government, there will be no need for a dam at Traveston Crossing on the Mary River, or other additional supply infrastructure, in order to meet the supply-demand balance over the period to 2050. Depending on how such demand-side options are implemented this suite of options has the potential to save over 180 GL/a of water by 2050 at an average unit cost of \$1.15 /kL. For comparison, the Traveston Crossing scheme will supply approximately 150 GL/a by 2050 at a unit cost of approximately \$3.00 /kL, which is likely to increase further as the cost estimates for this scheme are refined. Further, the proposed strategy will reduce greenhouse gas emissions relative to the Traveston Crossing scheme by approximately 1,000,000 tonnes per year.

In the event of a deep drought worse than the current drought (which is itself the worst on record for the Wivenhoe-Somerset system) or a worsening of the current drought, 'readiness' options, which are non rainfall dependent, offer a much lower risk and lower unit cost alternative to the Traveston Crossing scheme. The idea of readiness options is that the planning, design, land acquisition and approvals are all obtained. However, the construction is triggered only in the event of a deep and prolonged drought, thus offering effective insurance against a low probability event and the ability to adaptively respond to changed circumstances. The risk-weighted cost of such a strategy is a fraction of the cost of pre-emptively building new supply options, especially such a high cost, high-risk alternative as the proposed dam at Traveston Crossing on the Mary River. Suitable candidates for such a readiness strategy include indirect potable reuse in a range of locations, followed by scaleable desalination capacity at Bribie Island. Indirect potable reuse is preferable in terms of the greenhouse gas emission intensity and other environmental benefits, but is dependent on suitable community engagement processes. Indirect potable reuse was to be the subject of a plebiscite in March 2007. However, the plebiscite was cancelled as this report was being finalised and indirect potable reuse will now be used to assist in the current drought strategy as part of the Western Corridor Recycled Water Scheme.

This Study outlines a robust strategy for meeting the supply-demand balance within the planning horizon of 2050, without needing to construct a dam at Traveston Crossing on the Mary River. This is a strategy that has significantly lower costs, reduced greenhouse gas emissions and reduced environmental and social impact. It also offers an adaptive approach to changing circumstances in terms of yield and demand. This Study also makes a series of recommendations to improve the transparency and level of community engagement in water planning in SEQ.

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ABBREVIATIONS

ABS Australian Bureau of Statistics

BWEP Business Water Efficiency Program

CARL current annual real losses

DLGP Queensland Department of Local Government and Planning

DNRM Queensland Department of Natural Resources, Mines and Water (now DNRW)

DNRW Queensland Department of Natural Resources and Water

EPA Queensland Environmental Protection Agency

EPBC Act Environmental Protection and Biodiversity Conservation Act 1999 (Cth)

FSL full supply level

HNFY historical no failure yield

GHG greenhouse gas

GL/a gigalitres per annum (billion litres per annum)

IPR Indirect Potable Reuse

IROL Interim Resource Operations Licence

IRP Integrated Resource Planning
IWA International Water Association

kL/a kilolitres per annum (thousand litres = 1 cubic metre)

kL/hh/a kilolitres per household per annum kWh kilowatt hours of electricity use

LCD litres of water used per capita per day

LGA Local Government Area

LOS Levels of Service

ML/a megalitres per annum (million litres per annum)

OESR Queensland Office of Economic and Social Research

OUM Queensland Office of Urban Management

PIFU Queensland Population Information Forecasting Unit

QDC Queensland Development Code

Old Oueensland

QWC Queensland Water Commission

SEQ South East Queensland

SEQRWSS South East Queensland Regional Water Supply Strategy

UARL unavoidable annual real losses

WRP Water Resource Plan

WSAA Water Services Association of Australia

1 Introduction

1.1 Background

South East Queensland (SEQ) is one of the fastest growing areas in Australia. In response to growth, the Queensland (Qld) Government set up the SEQ Regional Water Supply Strategy (SEQRWSS) to focus on long-term water planning of the SEQ area over the next 50 years. A significant number of investigations have recently been conducted by the SEQRWSS including water demand forecasting, assessment of the yield from current supply sources and investigation into both demand and supply-side options to meet the future anticipated supply-demand gap.

The recent drought in SEQ has forced the Qld Government to turn its attention not only to long-term planning but to also consider short-term emergency drought response measures. Following the development of the drought strategy in 2005 (SEQWater, 2005) emergency legislation was passed in 2006 in the form of the Water Amendment Regulation No. 6. The purpose of this legislation is to facilitate implementation of a number of drought response measures in the Government's drought strategy. One option – the Traveston Crossing scheme Stage 1 – identified as a potential medium to long-term option (DNRW, 2006), but not originally included in the documented drought strategy, has now been included as a drought response measure in the Water Amendment Regulation.

Hence the Qld Government has identified that the Traveston Crossing scheme will be constructed as a major supply source for the SEQ region. The Traveston Crossing scheme aims to supply 150,000 ML/annum (prudent yield) once fully developed. The scheme is currently still under detailed investigation. From available information Stage 1 is planned for completion in 2012 and will supply 70,000 ML/a. With the raising of Borumba Dam on a tributary of the Mary River (known as Borumba Stage 3) in 2025 a further 40,000 ML/a of prudent yield will be available. The remaining 40,000 ML/a prudent yield is planned for 2042 with a significant portion of the land acquisition, dam wall construction, road modifications and pipeline connections included as part of Stage 1.

The Traveston Crossing scheme represents a major component of what the Qld Government have developed as their drought response and medium to long-term water planning strategies.

1.2 This Study

The Mary River Council of Mayors represents a community of half a million people to the north of the SEQ region. Due to:

- the direct and significant impact of the Traveston Crossing scheme on their area and community;
- the perceived deficiency in community consultation and the decision-making processes; and
- concerns that the Traveston Crossing scheme is inappropriate from economic, social, environmental and risk perspectives,

the Mary River Council of Mayors has commissioned an independent review of supply and demandside options for the SEQ region.

This Study "Review of Water Supply-Demand Options for South East Queensland" (the Study) has been undertaken by the Institute for Sustainable Futures (ISF), part of the University of Technology, Sydney, and Cardno. Both organisations are well respected for their work in the water industry including ISF's recent work with the NSW Cabinet Office on the "Review of the Metropolitan Water Plan" for Sydney (White et al. 2006), which uses a similar approach to the one used for this Study.

The Study provides an overarching independent review of the supply-demand balance over the planning horizon, using the most recently available information¹. The review focuses on the medium to long-term supply-demand balance and aims to determine what portfolio of options are most appropriate from economic and social, environmental and risk perspectives. It takes into consideration the significant drought response measures already being implemented by the Qld Government and how the SEQ options will benefit the short, medium and long-term. During the review process the Study team has highlighted where there are opportunities to refine the analysis already undertaken and identified alternative options that could be implemented to meet the needs of the SEQ community.

The Mary River Council of Mayors believes that alternatives to the construction of the Traveston Crossing scheme are available and preferable. These alternatives will not only meet the water needs of SEQ but also be advantageous when the full costs (and where possible benefits) are considered. This will give the Qld Government the opportunity of providing the Qld community affected by this important decision with a better outcome (economically, socially and environmentally and from a risk perspective).

1.3 Approach

The Study team have reviewed and used data and information from publicly available reports. During the finalisation of this Study additional information has been released. Where possible such information has been incorporated. A significant number of additional reports have been undertaken by and for various Qld Government departments, which contain more detailed data/information and updates on the costs and yields of various options and the projected supply-demand balance. The Study team have requested these key documents from both the Department of Natural Resources and Water (DNRW) and the Qld Water Commission (QWC).

Unfortunately these reports have not been made available to the Study team. Hence the most recent publicly available information has been used to inform the Study team and for analysis purposes. This information has been combined with the professional knowledge of the Study team and of individuals involved in various aspects of water planning in SEQ.

Recommendation 1.1

Whilst it is acknowledged that in some cases water planning studies being undertaken in the SEQ region may contain information that is commercially sensitive, it is recommended that reports be structured in a way that allows analysis undertaken on behalf of the community of Queensland to be made publicly available as part of a transparent decision making process.

The approach used by the Study team as part of the review process is based on the principles of integrated resource planning (IRP) which is considered best practice internationally. The key principles of IRP include (Turner et al, 2007):

Water service provision – This principle recognises that water is a derived demand, and that customers require the service that water provides (e.g. clean clothes, sanitation, landscapes) rather than the water itself. This means that if the same level of service can be provided with differently sourced water, or through improved efficiency, then a kilolitre of water saved per year is equivalent to a kilolitre of water supplied per year.

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¹ The majority of this Study was undertaken at the end of 2006. Additional information released in January 2007 has been added where possible during the finalisation of the Study report.

Detailed demand forecasting – Disaggregation of demand into end uses of water such as toilets, showers and outdoor use enables detailed demand forecasting but also the determination of the water conservation potential, which is the potential amount of water that can be saved from that end use.

Consideration of a broad range of options that can meet the water service needs - For water resources, this means that water efficiency, source substitution, reuse and supply options are all considered.

Comparison of options using a common metric, boundary and assumptions - In this way the economic analysis ensures that the water service provider supplies services at the lowest cost to society, considering the costs and benefits to all stakeholders including the water utility, customer and government. A common metric, such as the unit cost or net present value, can be used for comparison of options or portfolios of options. A common boundary for analysis (what is included and what is not) means decision-makers can consider benefits and externalities such as energy savings, greenhouse gases, social, environmental and risk issues for all options equally using the same basic assumptions including discount rate and timeframe.

A participatory process – This principle recognises that water service provision interacts with many other facets of natural resource management, urban development and citizen preferences. Hence the involvement of a diverse group of stakeholders, and strong community engagement at appropriate points of the planning process will be necessary to identify and respond to multiple needs and objectives and accommodate different values.

Adaptive management – Emphasis on iteration both within the IRP process and repeating the steps of the IRP process at regular intervals over time assists in providing outcomes and solutions to planning needs that can be modified over time. In this way short-term needs are addressed, at the same time as ensuring movement towards desirable long-term outcomes.

As part of the review process these principles have been used to assist in determining potential opportunities in how the current Qld Government approach to water planning could be improved.

The Study team have undertaken analysis and limited modelling within the feasible scope of the Study. The figures such as yield and costs provide indicative figures from available information and the knowledge and experience of the Study team. This analysis therefore provides a broad assessment of the key issues using the principles of IRP. It aims to provide this in one document for the community of SEQ affected by the construction of the dam at Traveston Crossing on the Mary River, the broader community of SEQ who will use and need to pay for augmentation of the current water supply system and decision makers alike that are grappling with large volumes of information from diverse sources.

1.4 Report Structure

- Section 2 provides an overview of the study area looking at population, water supplies and water demand.
- Section 3 reviews the SEQ proposed demand and supply-side options.
- Section 4 presents an alternative preferred strategy proposed by the study team.
- Appendices A and B provide fact sheets for each of the SEQ proposed options and new study proposed options. Each fact sheet describes costs and anticipated yields of each option as well as other key information.
- Appendix C provides further details on the calculation of unit cost.

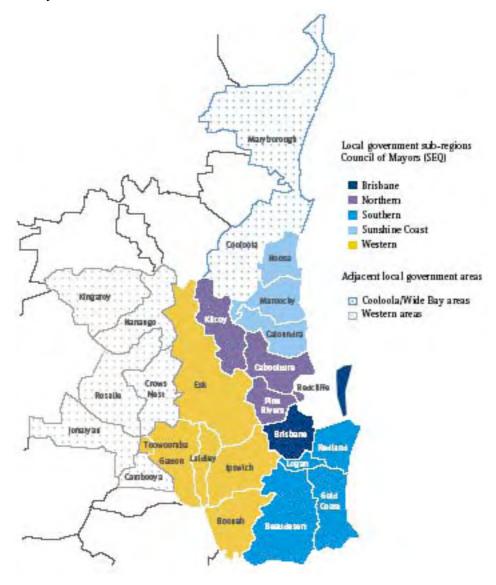
The executive summary and key findings and recommendations are provided at the front of the report.

2 THE STUDY AREA

2.1 Boundary of analysis

The analysis undertaken for this Study in terms of both supply and demand focuses predominantly on the 18 SEQ Local Government Areas (LGAs) identified in Figure 2-1. Other adjacent areas such as Cooloola (affected by the proposed Traveston Crossing scheme) have been incorporated where necessary.

Figure 2-1 Study area



Source - DNRM, 2005

2.2 SEQ demographics

2.2.1 Current and projected population

During the preparation of various reports as part of the SEQRWSS, population projections have changed significantly. The Dept of Local Government and Planning (DLGP) and associated Population Information and Forecasting Unit (PIFU) provide these population projections at an LGA level to 2026 and at the state level between 2026 and 2050. Medium series population projections by LGA to 2026 are shown in Table 2-1.

Brisbane City and Gold Coast alone represent over 50% of the population in both 2001 and 2026.

Table 2-1 PIFU 2006 population projections by LGA (medium series)

LGA	2001	2026
Beaudesert Shire	53,977	133,149
Boonah Shire	8,387	10,125
Brisbane City	896,649	1,164,095
Caboolture Shire	114,338	210,231
Caloundra City	76,207	165,883
Esk Shire	14,773	19,652
Gatton Shire	15,579	21,967
Gold Coast City	423,719	762,523
Ipswich City	126,663	347,453
Kilcoy Shire	3,312	4,619
Laidley Shire	13,089	25,069
Logan City	167,507	210,233
Maroochy Shire	127,202	249,412
Noosa Shire	43,758	58,432
Pine Rivers Shire	122,303	215,700
Redcliffe City	49,891	62,673
Redland Shire	117,252	182,678
Toowoomba City	90,027	115,587

Source - PIFU 2006

The 2003, 2005 and 2006 population projections have been used in various reports, which have subsequently been used to project water demand. The latest projections used in publicly available SEQRWSS reports are based on PIFU 2006 projections (DNRW, 2006). The difference between 2005 and 2006 projections are shown in Table 2-2. The difference between the 2003, 2005 and latest 2006 PIFU projections are also shown in Figure 2-1. The latest PIFU population figures are significantly higher by 2050².

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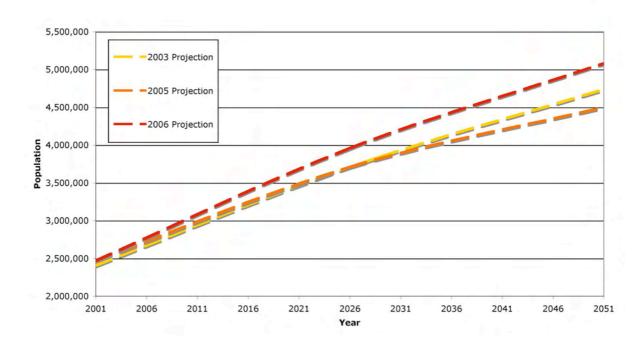
² It should be noted that a proportion of the existing and growing population may not be serviced by a reticulated water system (DNRM, 2004, p37).

Table 2-2 Population projections

Year	2005 Population	2006 Population	
	projections	projections	
2001	2,470,000	2,470,000	
2004	2,650,000	2,650,000	
2006	2,780,000	2,780,000	
2016	3,265,000	3,375,000	
2026	3,709,000	3,960,000	
2050	4,500,000	5,080,000	

Source – DNRW (2006) "Water for Queensland: A long term solution".

Figure 2-2 Variation in population projections



Source - DNRM 2004 and DNRW 2006 based on 2003, 2005, 2006 projections

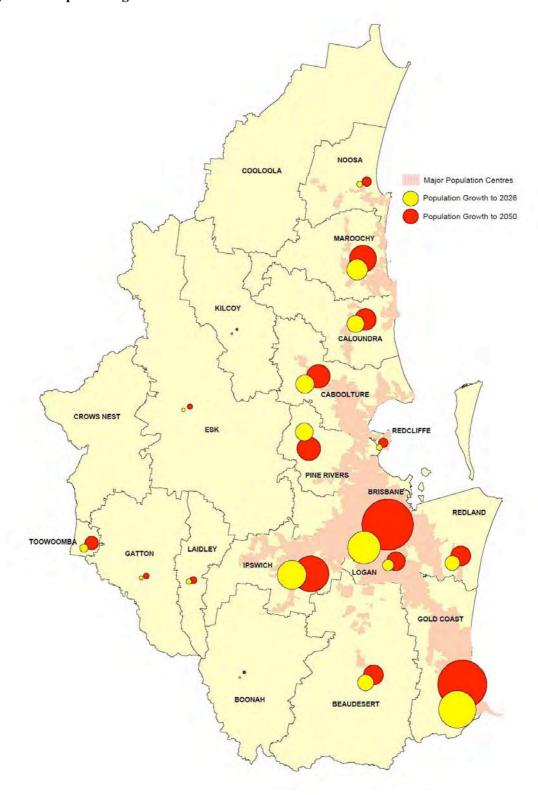
These changes in population projections will have significant implications for projections of water demand. For example, for the residential sector alone a shift in assumed population in 2050 of 580,000 will result in an increase in demand of 64 GL/a (assuming a residential demand of 300 litres/capita/day). Associated non residential and non revenue water will increase this water demand further.

The significant increase in population will mainly be located in the southern end of the SEQ region as shown in Figure 2-3. This is a significant distance from the proposed Traveston Crossing scheme, in Cooloola to the north that is expected to supply approximately half of the SEQRWSS proposed additional water supply.

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³ Note 2001 populations differ from PIFU 2003. This may be a typographical error.

Figure 2-3 Population growth areas



Source – Population figures based on PIFU 2006. Growth from 2026 to 2050 assumes proportional growth by LGA, in the absence of specific LGA data, to reach the total population of 5,080,000.

It should be noted that whilst population growth has the potential to increase water demand significantly it also provides major opportunities in terms of the potential to save water in new developments. The current number of households in the area is just over 1 million. This is predicted to double by 2050 according to current population projections.

Recommendation 2.1

Due to the significant growth in the southern area of the SEQ region it is recommended that demand and supply-side options to cater for this growth are concentrated, as far as possible, in close proximity to where the growth is occurring. This will minimise the costs and greenhouse gas emissions associated with transferring additional water across such a large region and take advantage of reducing demand in the key growth areas.

2.2.2 Current and projected water demand

A significant body of work is being carried out by the SEQRWSS on water demand forecasting. The Study team understands that the demand forecasting that is being undertaken uses some form of detailed breakdown of water demand using a sector and end use based approach. Such an approach is considered international best practice. However, this detailed work associated with demand forecasting is not publicly available and has not been made available to the Study team. Hence the final assessment of the business as usual (or reference case) water demand has not yet been released to the public.

To obtain an understanding of the reference case demand, which will assist in determining the supply-demand balance, previously released SEQ demand data has been used by the Study team and assessed based on the team's extensive knowledge of sector and end use based approaches.

The reference case demand should be considered as the "do nothing" scenario assuming that no demand management interventions such as rebate schemes for water saving devices have been implemented. This reference case can then be compared against the system yield over time. The gap between the two can be filled either through demand-side or supply-side initiatives or a combination of the two. Clear definition of what is included in the reference case is extremely important to ensure that savings obtained through demand management initiatives are not double counted (i.e. the natural attrition of inefficient toilets and regulations that ensure that only water efficient toilets are used in all new and refurbished houses).

Figure 2-4 provides a useful snapshot breakdown of water demand per person per day by LGA in the residential, non residential and non revenue water sectors. Whilst this specific year may not represent an average year in terms of weather, a major influence on demand, it represents the most detailed publicly available snapshot of water demand by LGA and sector.

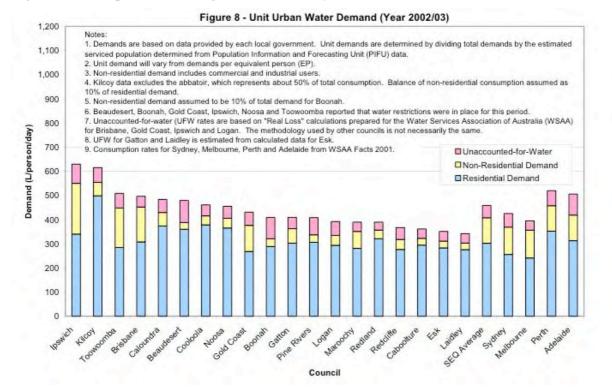


Figure 2-4 A snapshot of existing water demand by LGA and sector

Source - DNRM, 2004, p34

Current weighted average demand in the SEQ region is approximately:

- 300 litres/capita/day (LCD) in the residential sector,
- 100 LCD in the non residential sector, and
- 50 LCD in the non revenue water sector⁴

Hence total average demand is approximately 450 LCD.

Whilst the SEQ area is affected by high temperatures it also has relatively high rainfall compared to other major cities in Australia⁵. Hence the figure of 300 LCD in the residential sector appears high compared to other major cities such as Sydney approximately 250 LCD and areas such as Melbourne which on average have an even lower LCD (WSAA Facts 2005). If this high total LCD is accurate there is likely to be significant conservation potential in both the residential indoor and outdoor demand. Other investigations indicate that the per household demand for the period between 2001/02 and 2003/04 was impacted by hotter and dryer weather than average, and that weather-corrected demand may have been as low as 230 kL/household/annum (Beatty et al, 2005). This would make the average per capita residential demand closer to 250 LCD. Additionally, SEQRWSS documentation (DNRM 2004) states that a value of 270 LCD should be taken for projecting demand but that more

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⁴ Over recent years it has become common practice to use the International Water Association (IWA) and Water Services Association of Australia (WSAA) term "non revenue water" rather than "unaccounted for water" to describe leakage and losses associated with current annual real losses (CARL), unavoidable annual real losses (UARL) and apparent losses. These are described in detail in WSAA Facts (WSAA Facts, 2004).

⁵ From WSAA Facts (2005), average maximum temperature and mean rainfall are Sydney (23 Deg C and 1,165 mm), Melbourne (21 Deg C and 571 mm) and Brisbane (25 Deg C and 995 mm).

rigorous demand forecasting will be conducted as part of the SEQRWSS investigations which is likely to result in a lower unit demand.

It is extremely important that demand projections are taken from average weather years, or from weather-corrected demand in the starting year. If indeed the reference case demand is closer to 250 LCD, then this has implications for total demand in 2050 of almost 100 GL/a.

Using publicly available data, the Study team have projected the business-as-usual (or reference case) water demand using conservative assumptions, including the following:

- PIFU 2006 population figures;
- current demand of 300 LCD for the residential sector;
- the current single residential/multi residential mix of dwellings (from the Australian Bureau of Statistics, ABS) and assumed that this proportion remains constant over the next 50 years (there is in fact a trend in all capital cities towards growth in multi residential dwellings and urban infill which tends to reduce water demand per person due to the reduced area of outdoor demand and associated irrigation);
- a decrease in overall occupancy ratio up to 2026, this is assumed to remain constant after 2026 as there is no available ABS information post 2026 on occupancy ratios;
- no allowance for the natural attrition and replacement of non efficient stock (e.g. showers, toilets and washing machines) which would tend to reduce demand;
- no allowance for recent regulations that require houses to become more water efficient or large estate scale developments that use less water such as Pimpama Coomera in the Gold Coast (these are considered later in Sections 3 and 4 as options rather than part of the reference case);
- that the current demand per non-residential property remains constant and the increase in the number of such properties increases at the same rate as population growth; and
- that the current leakage and losses associated with non revenue water per connection remain constant in the absence of active pressure and leakage programs (these are considered as a current SEQ demand-side initiative in Section 3).

Note that these assumptions are used to define the reference case, from which the impact on demand of the current programs being implemented by the Qld Government is subtracted. It is an important starting point for analysis, and one which requires as much rigour in estimation as is possible with the data and analytical methods available.

Most of the conservative assumptions listed above would over estimate the reference case.

Figure 2-5 provides a sector breakdown of the reference case. Figure 2-6 indicates how each LGA (grouped into the Sunshine Coast, Northern, Western, Brisbane and Southern regions) is expected to grow based on the assumptions identified.

Figure 2-5 Study team projected reference case demand by sector

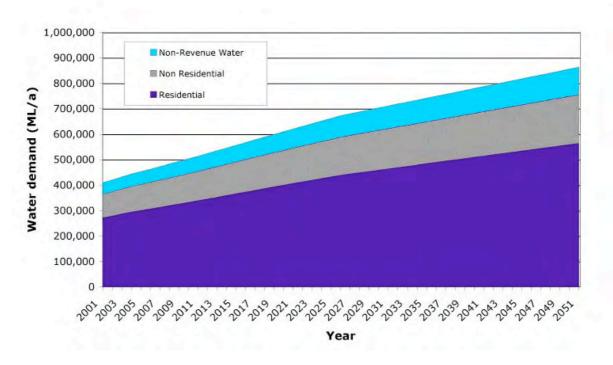
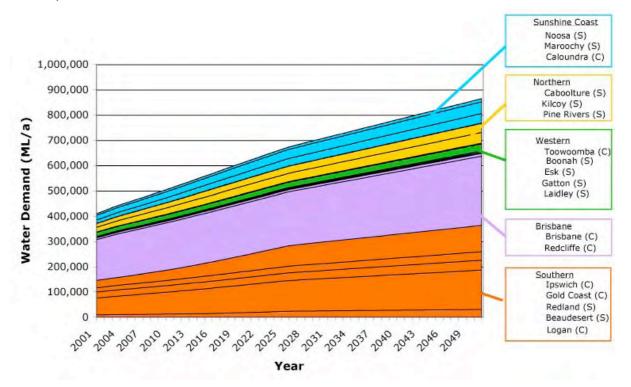


Figure 2-6 Study team projected reference case demand by LGA (grouped by geographical location)



The SEQRWSS has projected the reference case demand as 930 GL/a (DNRMW, 2006, p. 17) by 2050 using 300 LCD for the residential sector and the latest PIFU 2006 population projects. The Study team's projected reference case, which uses conservative assumptions, only projects approximately 860 GL/a by 2050, a difference of 70 GL/a (the equivalent volume of water proposed by the Traveston Crossing scheme Stage 1). The assumptions used to achieve the DNRMW estimated 2050 demand,

such as occupancy ratio, trends in technology stock and size of the non residential and non revenue water sectors, are unclear. With the change in population projection assumptions (refer to Figure 2-2) producing a potential change in projected demand of more than 60 GL/a and other assumptions described above potentially meaning a difference in projection of more than 70 GL/a, this demonstrates the uncertainty in projecting demand out to 2050. It also shows the importance of transparency in assumptions and how these can change demand projections significantly.

Recommendation 2.2

The current SEQRWSS investigations into current and forecast water demand (including assumptions, limitations of data and levels of confidence) should be released to the public as soon as possible. This will assist in identifying how the reference case water demand component of the supply-demand balance has been determined, the associated levels of confidence in water demand projections and what additional information needs to be collected and analysed.

Recommendation 2.3

Even with the current SEQRWSS investigations into water demand forecasting, very little is actually known about how water is currently being used in the SEQ region on a per household or property basis and thus how it can be projected more accurately. In 2006 the Qld EPA released a Brief to investigate current water demand per household type in more detail to assist in forecasting water demand and determining the conservation potential available. It is recommended that such a study and collection of data during current demand management program implementation be undertaken as soon as possible to fill this knowledge gap and assist in refining the reference case demand.

The 930 GL/a reference case demand assumed by the SEQRWSS is considered very conservative. Coupled with the likely underestimate of yield (discussed in Section 2.4) this is likely to lead to an extreme estimate of the supply-demand gap in 2030, which is likely to increase by 2050.

Nonetheless, to assist in determining the supply-demand gap the conservative SEQRWSS reference case of 930 GL/a by 2050 has been used for this Study. To assist in determining the conservation potential available the more detailed split in water demand identified by the Study team has been used.

2.3 SEQ water supplies

Nineteen existing surface water storages in SEQ provide significant water supplies for urban use. There are other storages in the region that are predominantly used for irrigation purposes. There are also two currently developed groundwater supplies for urban use. The adopted yields for these water supply sources are listed in Table 2-3 (from DNRW 2006). The locations of significant water sources are shown in Figure 2-7.

Table 2-3 Existing Urban Water Supply Storages in SEQ

Supply system	Existing System Yield (High Priority Urban Supply) (ML/a)		Owner	Storage Location by LGA	Comment
		Surfa	ce Water		_
Caboolture Weir Cressbrook/	Caboolture River	3,000	Caboolture Shire Council Toowoomba City	Caboolture	
Perseverance	Brisbane River	10,000	Council Toowoomba City	Esk	
Cooby Dam	Condamine River	2,610	Council Pine Rivers Shire	Crows Nest	
Lake Kurwongbah	Pine River	4,100	Council	Pine Rivers	Irrigation supplies also
Moogerah Dam	Brisbane River	9,400	SunWater Pine Rivers Shire	Boonah	sourced from this dam.
North Pine	Pine River	58,500	Council	Pine Rivers	
Wivenhoe/ Somerset	Brisbane River	373,000	SEQWater	Esk	Main Supply is from Mt Crosby Weir
Baroon Pocket	Mary River	34,750	AquaGen	Caloundra	
Borumba	Mary River	11,689	SunWater	Cooloola	Irrigation supplies also sourced from this dam.
Lake MacDonald	Mary River	4,210	Noosa Shire Council	Noosa	
South Maroochy (Wappa, Poona, Cooloolabin)	Maroochy River	9,100	Maroochy Shire Council	Maroochy	
Ewan Maddock	Adlington Creek	3,800	AquaGen	Caloundra	Not utilised currently
Hinze/Little Nerang	Nerang River	69,800	Gold Coast City Council	Gold Coast	
Leslie Harrison	Tingalpa Creek	7,600	Redland Shire Council	Redland	
Maroon Dam	Logan River	9,900	SunWater	Beaudesert	Irrigation supplies also sourced from this dam.
Groundwater					
Bribie Island		2,000	Caboolture Shire Council	Caboolture	
North Stradbroke Island		21,900	Redland Shire Council	Redland	Supply piped to mainland
Total		635,359			

Figure 2-7 Existing water supply sources – SEQ



2.3.1 Urban Surface Water Supply Systems

The major water supply sources for the region are the Wivenhoe/Somerset System, Hinze Dam/Little Nerang Dam, North Pine Dam and Baroon Pocket Dam. The supplies from these storages account for over 80% of the total supply.

Over half of the region's urban water supply is sourced from the Wivenhoe/Somerset Dam system, owned by SEQWater. Somerset Dam is located on the Stanley River, a tributary of the Brisbane River. Water from Somerset Dam is released to Wivenhoe Dam - the region's major storage – and from Wivenhoe Dam water is released down the Brisbane River to Mt Crosby Weir from where it is pumped to adjacent water treatment plants (Mt Crosby East and West) and then to Brisbane and surrounding urban areas. The catchment area of Mt Crosby Weir includes Lockyer Creek. Water from this system supplies parts of Ipswich, Logan City, and the northern section of the Gold Coast, and can supply Pine Rivers, Redcliffe and Caboolture when North Pine Treatment Plant is not available (e.g. during major maintenance).

North Pine Dam (Lake Samsonvale) is owned by SEQWater and is located on North Pine River near Petrie. This dam supplies water to the northern suburbs of Brisbane, the Pine Rivers Shire Council area, Caboolture and Redcliffe. Pine Rivers Shire Council owns Lake Kurwongbah, a dam located on Sidling Creek, a tributary of North Pine River. Lake Kurwongbah supplies part of Pine Rivers Shire Council's urban water requirements.

Hinze Dam (on the Nerang River) and Little Nerang Dam (on Little Nerang Creek) comprise the major water supply system for the Gold Coast area. Water is piped from these dams to Molendinar and Mudgeeraba Water Treatment Plants from where it is reticulated within the Gold Coast City⁶.

Baroon Pocket Dam is located near Maleny on Obi Obi Creek, a tributary of Mary River. The dam is owned by Aquagen (Caloundra-Maroochy Water Supply Board). Water from the dam gravitates through a tunnel under the Blackall Range to the Landers Shute Treatment Plant where it is treated prior to distribution to Caloundra, and parts of Maroochy Shire. The Cooloolabin Dam-Wappa Dam-Poona Dam water supply scheme also provides urban supplies to the Maroochy Shire.

Toowoomba's main water supply is from the Perseverance Dam-Cressbrook Dam water supply system, located within the Brisbane River catchment. Other water sources for Toowoomba are Cooby Creek Dam and bores within the city area⁷.

2.3.2 Urban Groundwater Supply Systems

Water is drawn from shallow unconfined sand aquifers on Bribie Island for urban water use locally. Redland Shire draws water from North Stradbroke Island from a borefield with a maximum daily extraction rate of 22.5 ML/day^8 .

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⁶ Construction of the Southern Regional Water Pipeline has commenced. This pipeline is being constructed by SWRP Co, an incorporated company with six major shareholders: Ipswich, Brisbane, Logan and Gold Coast city councils, Beaudesert Shire Council and SEQWater and will connect the Hinze Dam/Little Nerang Dam System, the Wivenhoe/Somerset Dam System, and ultimately the proposed Tugun Desalination plant water sources.

⁷ It is intended to construct a 47 km pipeline from Wivenhoe Dam to Perseverance Dam to supplement Toowoomba's water supply.

⁸ Water is also pumped from Herring Lagoon, part of the Eighteen Mile Swamp on the eastern side of North Stradbroke Island. Between 8 and 11 ML/day is drawn from Herring Lagoon, the amount depending on water quality and the level of water in the lagoon. Water from these sources is piped to the mainland for use in the Redland LGA. Combined surface water and groundwater allocations for town water supply purposes from the Island total 22,578 ML/a.

2.3.3 Irrigation and Surface Water Supply Sources

There are a number of water supply schemes, which supply both urban and irrigation water in the region. These are the Mary River Irrigation Water Supply Scheme, the Logan River Water Supply Scheme and the Warrill Valley Water Supply Scheme, all of which are owned and operated by SunWater. Details of the allocations are available from Interim Resource Operations Licences (IROL) for these schemes. Some details of the type of supply and the main consumers are listed in Table 2-4. Several small water supply schemes in the Lockyer Valley provide agricultural supplies only.

Table 2-4 Allocations for three SunWater Water Supply Schemes

Type of use	Priority	Allocation (ML)	Consumers		
		Mary V	alley Water Supply Scheme		
Urban	High	11,224	Maryborough, Imbil, Noosa, Gympie, Tiaro		
Industrial	High	465	Various industries		
Agricultural	Medium	21,513	Riparian Irrigators along Mary River, upstream of Mary Barrage.		
Agricultural	Medium	28,612	Irrigators in the Irrigation Area supplied from Mary Barrage and Tinana Barrage.		
	Total	61,814	(excludes loss allocation)		
	Warrill Valley Water Supply Scheme				
Urban	High-A	890	Boonah, Aratula		
Urban	High-B	1,560	Some Communities in Ipswich City Council area, Roadvale Water Board		
Industrial	High-B	7,000	Swanbank Power Station		
Agricultural	Medium	20,536	Irrigators along Warrill Ck, Reynolds Creek and other streams		
	Total	29,986	(excludes loss allocation)		
	Logan River Water Supply Scheme				
Urban	High	8,960	Beaudesert, Jimboomba		
Industrial	High	936	Various near Beaudesert		
Agricultural	Medium	13,482	Irrigators along Burnett Ck and Logan River		
	Total	23,378			

Due to the drought conditions prevailing over recent years, there have been severe restrictions on medium priority water from two of these schemes. Announced allocations for medium priority allocations have been less than 10% in the Logan Scheme and have been 0% in the Warrill Valley Scheme for the past four years.

In the Mary Valley Scheme, the lowest announced allocation in the upper section of the scheme in the last four years was 45% (2003/04 water year), while in the lower section the announced allocation has been 100% for that period.

2.3.4 Strategic Reserve – Water Resource Plan

The water available for consumptive use and the extent of water resources development is subject to the water resources planning process. Water resource plans (WRPs) provide a framework for the allocation and sustainable management of water resources in the area of the plan being developed, including the protection of natural ecosystems and the security of supply to existing water users.

WRPs have been finalised for the Gold Coast Area (which includes Pimpama, Coomera, Nerang, Tallebudgera Creeks), and for the Mary Basin (which includes the catchments of the Mary River, Burrum River, Maroochy River, Mooloola River, and Noosa River). Draft WRPs have been prepared

for the Moreton Region (includes catchments of the Brisbane River, Pine Rivers, and Caboolture River), and the Logan (includes catchments of the Logan River, Albert River and Redlands Creeks).

These plans refer to strategic reserves, which are reserves of unallocated water to accommodate urban growth in the SEQ region. Access to the reserve for a WRP area is possible through the Resource Operations Plan or could be granted or reserved for infrastructure identified by the Coordinator-General for the SEQ regional plan.

Whilst WRPs aim to provide a consistent framework for the allocation and sustainable management of water resources in each area, these plans have been developed over time and with input from a number of different specialists. As such there is some question as to the consistency in approach, aims and assumptions across the WRPs, especially in relation to complex issues such as the calculation and subsequent allocation of environmental flows. Hence care needs to be taken in fully committing such strategic reserves without further validation.

From the available information the strategic reserves for each of the WRP areas are listed in Table 2-5 (DNRW 2006) together with the amount committed by SEQ proposed options (discussed in Section 3).

Table 2-5 Commitment of Strategic Reserve

Water Resource Plan Area	Strategic Reserve*	Amount Committed in SEQ Planning Study (ML/a)	Remaining Amount of Reserve (ML/a)
Mary Basin	150,000	150,000	0
Moreton	20,000	5,000	15,000
Logan	55,000	26,000	29,000
Gold Coast	30,000	16,000	14,000

Note - *The strategic reserve does not apply to recycled water or supplies from desalination plants.

The proposed Traveston Crossing scheme Stages 1, 2 (raising Borumba) and 3, commit the whole 150,000 ML/a of the strategic reserve for the Mary Basin. The reserves are not fully committed in the Moreton, Logan and Gold Coast areas, and a total of 58,000 ML/a remains in these areas.

Recommendation 2.4

There is some question as to the consistency of approach and assumptions used to identify the strategic reserve of Water Resource Plans in the SEQ area, especially in relation to complex issues such as the allocation of environmental flows. Hence it is recommended that full allocation of such reserves are not committed until further checking and validation across each of the Water Resource Plans developed for the SEQ region is undertaken.

Recommendation 2.5

Following validation of the strategic reserve of each of the Water Resource Plans it is recommended that further investigation is undertaken into the potential of utilising part of the 58,000 ML/a unallocated reserves in the Moreton, Logan and Gold Coast areas.

2.4 Levels of Service

The yields of the surface water supplies previously identified in Table 2-3 are historical no-failure yield (HNFY) estimates. The HNFY of a water supply storage is the maximum annual volume that could have been drawn over a past historical period for which climatic information is available, such that the minimum storage volume reached (during the worst drought period) approached but did not fall below the dead storage volume, that is, the supply did not fail.

Similar considerations apply to groundwater yield estimates. The maximum yield from a groundwater source should not exceed the average recharge rate, and should not result in drawdown during low recharge periods that would cause wells to dry up, intrusion of saltwater or damage to groundwater dependent ecosystems.

The yields of the individual urban water supply systems listed in Table 2-3 total 635,000 ML/a on an HNFY basis.

The report "Water for South East Queensland – A Long Term Solution" (DNRW 2006) includes a discussion of water yields determined by levels of service (LOS) criteria and contingency planning. The Water Services Association of Australia advocates the adoption of a LOS approach in the determination of yield by urban water providers in Australia (Erlanger and Neal 2005). LOS criteria are a set of performance targets for the reliability of water supply. The targets relate to the frequency, duration and severity of restrictions. The performance criteria ideally should reflect the community's expectations of the reliability and security of its water supply.

For urban water supply planning purposes in the SEQ region, DNRW has adopted the following levels of service:

- annual probability of Level 2 restrictions is less than 2% (1 year in 50 on average);
- mean duration of restrictions is 12 months; and
- level 2 restrictions to achieve a demand reduction of 15% and apply for no more than 3% of time.

The above criteria have been applied to the Somerset Dam – Wivenhoe Dam water supply system. To allow for contingency planning, it was assumed that there would be at least two year's supply in storage at the onset of Level 2 restrictions. Applying the foregoing criteria reduced the yield from the Somerset Dam – Wivenhoe Dam system from 373,000 ML/a (HNFY) to about 285,000 ML/a, which approximates the current unrestricted demand from the system. This represents a 24% downgrading of the available supply.

According to the planning report, the water yields for the other systems listed in Table 2-3 have also been downgraded, based on similar considerations, although details of reductions for individual sources have not been made available. The report states that the yields have been reduced by an average of 29%. The reduced or "prudent" yield of the combined sources in Table 2-3 totals 450,000 ML/a, a reduction of 185,000 ML/a over the aggregate HNFY estimates.

It is understood that water balance studies of the water supply network are currently being carried out by DNRW, and that there may be refinement of the estimates of prudent yield.

Small changes in the LOS criteria and contingency storage volumes (for example allowing restrictions to occur say 1 year in 25 on average rather than the 1 in 50 year adopted) may have the same effect on the overall yield as the development of a new water source, therefore it is important that the LOS and contingency storage volumes chosen strike a balance between risk of shortfalls in supply and acceptability and cost to the community.

There is no publicly available evidence that customer surveys, community engagement processes or other empirical analysis has been undertaken to set the LOS. The LOS that has been chosen assumes that the community are particularly averse to restrictions. This is not borne out by the evidence from surveys (see for example Taverner 2005, p44), which suggest strong support for restrictions in similar cities and regions, including in Gosford-Wyong where more severe restrictions have been in place for an extended period. A slight increase in the probability of restrictions is likely to significantly increase the prudent yield, which will reduce the supply-demand gap in 2030 and 2050. For example, in the Sydney water supply system, a small change in the frequency of restrictions, from an average of 3% of the time to 5% of the time, results in an increase of 50 GL/a in the yield from a base of approximately 600 GL/a

A survey⁹ is currently being conducted on behalf of Queensland Water Infrastructure, the organisation established to build major infrastructure such as Traveston Crossing Dam Stage 1. This survey is investigating some of the questions that need to be asked concerning the appropriate LOS. However, the focus of the questions and information being provided to the participants appears to have a different focus and may in fact be providing participants with incorrect information upon which they will be making decisions. The media report indicates that information being provided to participants identifies that without major investment, Level 4 restrictions would be necessary every four years and would run for two years at a time. Depending on the assumptions being used this is highly unlikely with the level of infrastructure investment (excluding the Traveston Crossing scheme) which has already been committed by the Qld Government (refer to Section 3).

The issues associated with investment in infrastructure, which options should be implemented, how much they cost, who should pay, willingness to pay and how this relates to restrictions etc. are extremely complex and need to be very carefully presented to the community through the use of rigorous and transparent community engagement processes with an opportunity for participants to become well informed, rather than through the use of opinion polls or surveys.

Recommendation 2.6

The prudent yield of the existing supply system is highly dependent on the frequency and severity of restrictions that are deemed acceptable to the community. It is crucial that the community is involved in the decision making process for establishing the level of acceptability, through the use of rigorous and transparent processes for community engagement. It is recommended that such a process be undertaken in SEQ and the prudent yield of the system reassessed using the results of the process.

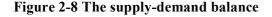
Even though there is uncertainty around the conservative assumptions behind the LOS estimates, for the purposes of this Study, the conservative prudent yield of 450,000 ML/a has been used for the aggregate supply available from the existing urban water supply schemes.

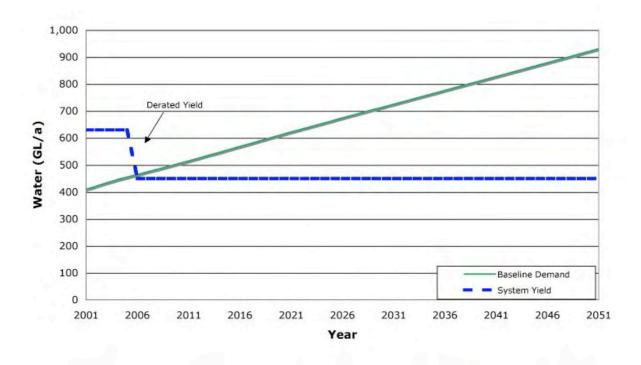
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⁹ A recent article in the Courier Mail [http://www.news.com.au/couriermail/story/0,23739,21189974-3102,00.html – accessed 08/02/07]

2.5 The current supply-demand balance

Figure 2-8 shows the supply-demand balance in SEQ, that is, how the gap between the yield available from current supplies is being outstripped by the increase in demand being driven predominantly by the increase in population. The supply-demand balance shown assumes the SEQRWSS reference case demand (currently approximately 450 GL/a rising to 930 GL/a by 2050) and downgrading of the current supply system yield in 2005/06 (450 GL/a prudent yield instead of the HNFY figure of 630 GL/a). Both the reference case demand and the system yield are considered "worst case" and thus the supply-demand gap shown is likely to be an extreme scenario.





Nonetheless, this extreme scenario for the supply-demand gap has been used as the basis of options assessment in Sections 3 and 4. Section 3 identifies the suite of SEQRWSS demand and supply-side options that have been developed to fill the supply-demand gap and discusses some of the concerns associated with this suite of options, which includes the Traveston Crossing scheme. Section 4 identifies a lower cost, more adaptive and risk averse strategy developed by the Study team that takes into consideration short, medium and long-term planning.

3 SEQ Proposed Supply-Demand Strategy

Over recent years the Qld Government has taken leadership in setting up investigations into how much water is being used in the SEQ region, how much water is available from current supplies, what supply and demand-side initiatives need to be considered to fill the gap and how institutional arrangements should be changed to accommodate this.

This Section identifies and analyses the suite of demand and supply-side initiatives that have been developed and considers some of the gaps and opportunities for improvement in the current approach.

3.1 SEQ water management: drought response and long-term planning

Local Government has traditionally been responsible for water supply and planning in Queensland. More recently, the perceived need for regional coordination to respond to drought and to provide water security for the whole of the SEQ region in the longer-term has resulted in the establishment of two regional water management institutions: the South East Queensland Regional Water Supply Strategy (SEQRWSS) and the Queensland Water Commission (QWC).

The SEQRWSS is a partnership between the state government and the SEQ Council of Mayors. The objective of the SEQRWSS is to "examine alternative water sources and demand management options, developing a strategic direction for water supply in the region through to 2050" (SEQ Regional Plan, Office of Urban Management, p99). With this goal in mind, the SEQRWSS has been instrumental in developing a number of medium to long-term water infrastructure projects detailed in the key Qld water planning document "Water for Queensland: A long term solution" (DNRW, 2006).

The QWC, reporting directly to Deputy Premier Anna Bligh, was established in June 2006 by the *Water Amendment Act* 2006. The QWC is responsible for imposing water restrictions when required and for facilitating regional water supply programs including drought response measures. As such, the Commission has been instrumental in coordinating drought response measures for SEQ over recent months.

Drought response measures coordinated by the QWC are those provided for under the Water Amendment Regulation (No. 6) 2006. The Water Amendment Regulation (No. 6), made under the Water Act 2000 is emergency drought response legislation designed to "implement a strategy to secure the essential water supply needs of the region" (Preamble, p2).

To facilitate the implementation of such a strategy, the Water Amendment Regulation (No. 6) provides for the development of a number of "measures, outcomes and works", details financial contributions to be made by the Qld Government and sets target dates for implementation of each project. Water projects facilitated by the Regulation comprise a mixture of demand and supply-side initiatives (from Clause 3):

- Construction of the Western Corridor Recycled Water Scheme
- Construction of the Southern Regional Water Pipeline
- Construction of the Eastern Pipeline Inter-connector
- Construction of the Northern Pipeline Inter-connector
- Construction of the SEQ (Gold Coast) Desalination Facility
- Construction of Traveston Crossing Dam Stage 1
- Construction of Wyaralong Dam
- Raising Mount Crosby Weir

- Raising Hinze Dam and preparation for associated water harvesting
- Development of Bribie Island and Brisbane aquifers
- Demand management strategies including pressure and leakage reduction and domestic retrofits
- Provision of recycled water for industry
- Maximising the take of groundwater from North Stradbroke Island
- Construction of Cedar Grove Weir
- Construction of Bromelton Off-stream Storage

These drought response measures, as well as other longer-term water projects planned by the SEQRWSS, are discussed in more detail below as either demand or supply-side initiatives.

3.2 Demand side initiatives

The Regional Plan for SEQ (Regional Plan 2005) sets targets for reduced residential water demand per person per day. Existing residential water demand is approximately 300 LCD (DNRM, 2004) as indicated in Section 2, excluding non residential and non revenue water. Table 3-1 shows the residential water demand targets for 2010, 2015 and 2020, excluding consideration of non residential and non revenue water.

Table 3-1 Targets for residential water demand in SEQ

Year	2010	2015	2020
Per capita demand in litres/capita/day (LCD)	270	250	230

Source – South East Queensland Regional Plan Section F11

To reduce water demand in SEQ and achieve the targets a number of demand-side water saving initiatives have been developed by the Qld Government and are currently being implemented. These include:

The residential sector

- **Domestic rebate program** where rebates are offered for rainwater tanks, washing machines, dual flush toilets, efficient showerheads, greywater systems and swimming pool covers (DNRW WaterWise website¹⁰).
- **Domestic retrofit program** which aims to refit 150,000 houses with water efficient appliances. The retrofit program will be administered by local governments. Houses will be audited by a qualified plumber and where potential for water savings are identified, water saving devices such as showerheads and toilet displacement devices installed.
- New sustainable building regulations (Part 29 of the Queensland Development Code) requiring that all new houses are fitted with efficient toilets and showers. This regulation also applies to existing houses where bathrooms are renovated. Under the regulations, new detached and semi-detached houses are also subject to water pressure limitations.
- New water saving building regulations (Part 25 of the Queensland Development Code) which requires that all new detached and semi-detached houses are fitted with a rainwater tank, dual

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¹⁰ DNRW WaterWise website http://www.nrw.qld.gov.au/water/saverscheme/index.html accessed 22/12/06.

reticulation system or stormwater reuse system to reduce demand on reticulated town water supply systems.

• Other residential programs such as Pimpama Coomera Smart Growth and targets for capped demand in Caloundra. The Pimpama Coomera (Gold Coast) model of Smart Growth requires homes to achieve an 80% reduction in the use of potable water (Gold Coast Water and Gold Coast City Council, 2004). Caloundra City Council is in the process of developing a similar scheme through the draft Local Growth Management Strategy (Caloundra City, 2006 p38). In the Strategy, a target of a possible 80% reduction in use of potable water is to be achieved for new developments through the implementation of water efficiency and demand management measures.

The non residential sector

- The Business Water Efficiency Program (BWEP) aims to reduce water use by assisting high water using businesses to adopt and implement water saving practices.
- Water recycling to supply large industrial water users and reduce demand on the potable supply. Water recycling initiatives are being undertaken in the Brisbane, Ipswich, Logan, Maroochy and Pine Rivers LGAs.

The non revenue water sector

Pressure and leakage reduction program implemented by local governments requires all local
governments in SEQ excluding Toowoomba to develop detailed plans for reducing pressure and
leakage in water storage and supply systems.

Table $3-2^{11}$ summarises demand management programs and anticipated associated water savings. More detailed information about each of the SEQ proposed demand-side options can be found in Appendix A^{12} .

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During the finalisation of this study an additional demand management program the "Home Garden WaterWise Rebate Scheme" was released. The program is "a package of new incentives designed to support householders throughout Queensland by making their gardens more water efficient during this time of severe drought" [http://www.nrw.qld.gov.au/water/saverscheme/pdf/garden_scheme.pdf. accessed 09/02/07]. The program provides a rebate of 50% (up to a maximum of \$50) off of the purchase price of defined products. The program commenced in mid December 2006 and will run to mid December 2008. \$5 M is being spent on the rebates which will help more than 100,000 householders across Qld. http://statements.cabinet.qld.gov.au/MMS/StatementDisplaySingle.aspx?id=49677 [accessed 09/02/07]. This program will assist in reducing water over the drought period. The program has not been included in the modelling of savings. It may assist in changing the behaviour of a proportion of the householders participating resulting in medium to long term savings and thus contribute to the demand management targets and supply demand balance. This is likely to be small unless the program is augmented in the future.

¹² Note – Reference to unit cost in Appendix A for existing SEQ demand-side initiatives is likely to be low as the costs identified are only those identified by the Qld Government. A number of these options will require additional customer expenditure such as rainwater tanks.

Table 3-2 SEQ demand management programs and anticipated water savings

Code	Demand Management Initiative	Estimated savings ML/d	Estimated savings ML/a	Timing
SEQ-D1	Domestic rebates ²	8.15*	2,974*	Incremental 2007 to 2009
SEQ-D2	Retrofits	7	2,689	Incremental 2007 to 2009
SEQ-D3	Building regulations (Part 29 of QDC**)	55 [*]	20,066* (average) 35,472 (by 2050)	Incremental from 2007 ³
SEQ-D4	Building regulations (Part 25 of QDC)	91*	30,019* (average) 53,066 (by 2050)	Incremental from 2007
SEQ-D5	Business Water Efficiency Program (BWEP)	12	4,380	Incremental 2007- 2008
SEQ-D6	Capped Demand in Caloundra ²	12.36	7,382 (average) 12,209 (by 2050)	Incremental from 2007 ¹
SEQ-D7	Pimpama Coomera ²	16.2	5,913 (average) 10,512 (by 2050)	Incremental from 2007 ¹
SEQ-D8	Water recycling for industry - Brisbane	6.1	2,227	20081
SEQ-D9	Water recycling for industry - Gold Coast	0.3	106	20081
SEQ- D10	Water recycling for industry - Ipswich	3	1,000	Incremental 2006- 2008
SEQ- D11	Water recycling for industry - Logan	unknown	unknown	20081
SEQ- D12	Water recycling for industry - Maroochy	unknown	unknown	2008 ¹
SEQ- D13	Water recycling for industry - Pine Rivers	4	1,460	2008 ¹
SEQ- D14	Pressure and leakage reduction	64	23,360	Incremental 2006- 2012

^{*} Yields marked with an asterisk have been determined by the study team (see Fact Sheets in Appendix A for assumptions). All other yields are from QWC Water Regulation (No. 6) October Progress Report (released 30 November 2006).

The Qld Government has committed significant investment in demand-side initiatives to assist in achieving the medium-term demand reduction targets. Figure 3-1 shows the savings anticipated by the SEQ demand-side initiatives relative to the targets, based on the assumed reference case of 930 GL/a by 2050.

^{**} QDC - Queensland Development Code

¹ Assumed date

² These initiatives are not part of the QWC Water Regulation (No.6) drought strategy.

³ This regulation also applies to existing class 1 and 2 buildings. There is limited experience on how effective the compliance of this form of regulation is. To be conservative only the savings associated with new households have been considered here. In Section 4 an option that uses a regulatory instrument that requires existing households "sold" to participate in an efficiency program, has been considered.

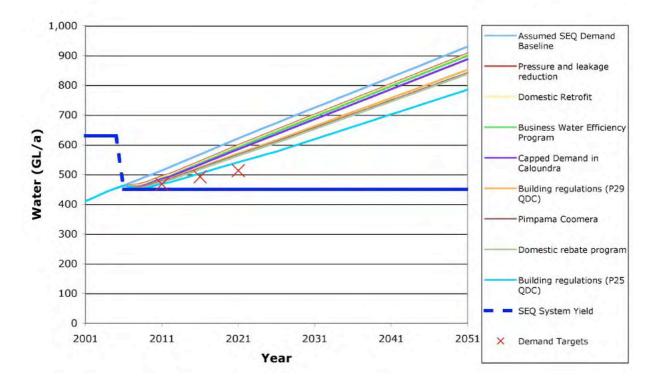


Figure 3-1 SEQ demand-side initiatives

The targets specifically relate to the residential sector. The current suite of residential initiatives alone will not achieve the targets identified. However, the combination of initiatives currently being implemented will reduce demand to a level close to the targets. With additional investment these targets can be achieved.

The current suite of demand-side initiatives covers the residential (existing and new households), non-residential and non-revenue water sectors and includes both demand management and source substitution potential. Hence the current mix of initiatives is attempting to tap into conservation potential in all sectors. However, there is still significant opportunity to go further in terms of participation rates, end uses and reducing demand further in both existing and new properties. There is significant potential for savings in new properties as new properties are driving the increase in water demand.

Some demand-side options in the current suite have a relatively high unit cost when assessed from the combined perspective of the customer and the government, especially initiatives such as the rainwater tank rebates for existing households. Hence there is significant opportunity for the Qld Government to invest in demand-side initiatives that have a lower unit cost. Such options are considered in Section 4.

In addition a number of retrofits and rebates are being offered at regional and state levels. The potential disconnect in management of these retrofits/rebates is likely to mean that customers are obtaining higher incentives than necessary, may be participating in rebates and retrofits or missing the opportunity of maximum savings provided through the retrofit program. This may lead to the unit cost of achieving the savings being considerably higher than necessary or result in savings opportunities being missed. A more co-ordinated approach to the rebates and retrofits and careful accounting of who has participated and subsequent evaluation is essential if optimum savings both in the drought period and longer-term are to be obtained.

In addition a number of the initiatives are tapping into the non residential (business) sector and the potential for reuse. There is significant potential to both modify existing properties, design new properties to be as efficient as possible and for water reuse to be used in SEQ. Again these opportunities are explored in more detail in Section 4.

The demand-side initiatives being implemented are valuable in terms of providing both short (drought response) and medium to long-term savings. However, consideration of how to maximise savings, minimise costs and minimise the risk of decay in savings will be required. Again this is considered in Section 4.

In addition care will need to be taken not to double count potential savings or overlook conservation potential. For example, under the "sustainable building regulations" savings associated with efficient showers and toilets are identified for all new households (detached, semi-detached and multiresidential). However, if the business as usual or reference case demand has been calculated using an end use based approach then the savings associated with toilets may already be included in the reference case demand because only 6/3 and now 4.5/3 L dual flush toilets are available. In addition, savings associated with pressure reduction within new detached and semi-detached households will mean that assumed savings in showers would be reduced.

Recommendation 3.1

The Qld Government is currently investing in and implementing a diverse range of demand management initiatives that will provide benefits both in the short and long term. Care needs to be taken that the initiatives being implemented are the most cost effective and are implemented in such a way that they achieve the savings required. Ongoing evaluation of costs, savings and participation rates are recommended to ensure costs are minimised and estimated savings achieved.

Recommendation 3.2

Care needs to be taken that the estimated savings of each demand management, source substitution and reuse initiative are not double counted within the baseline or reference case demand or that opportunities for conservation potential are not overlooked. It is recommended that the assumptions of the demand forecasting and options analysis are provided in a transparent format and made publicly available.

3.3 Supply side initiatives

In addition to the demand-side initiatives outlined, SEQRWSS has developed a suite of supply-side options to provide for the increase in water demand in SEQ over the next 50 years. These include:

- **Bribie Island Groundwater** abstraction to substitute 10 ML/day¹³ (3,650 ML/a) from the existing water supply system with underground water sourced from Bribie Island.
- **Brisbane Aquifer** development to source 20 ML/day (7,300 ML/a) from groundwater from seven borefields in Brisbane City Council LGA.
- Raised Hinze Dam for dam safety, flood mitigation, and water supply purposes. An additional 8,760 ML/a is expected to be available from the raised structure.

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¹³Yield estimates and project descriptions, unless otherwise stated, are from Queensland Water Commission Water Regulation (No. 6) October Progress Report (released 30 November 2006).

- Water Harvesting to Hinze Dam investigations have commenced on diversion of high flows (water harvesting) into Hinze Dam from adjacent catchments including the Coomera River, Mudgeeraba Creek, and Canungra Creek. DNRW estimates an additional supply of 10,000 ML/a (DNRW, 2006) would be available from water harvesting.
- Cedar Grove Weir to be located on the Logan River. The weir is estimated to supply approximately 3,000 ML/a.
- Wyaralong Dam to be located on Teviot Brook, a tributary of the Logan River. The dam is planned to have a capacity of 135,000 ML, and will provide a supply of 18,000 ML/a (prudent DNRW estimated yield, additional to supply from Cedar Grove Weir). The dam is estimated to cost approximately \$500 million.
- **Bromelton Off-stream Storage** to be located near the Logan River in the vicinity of Beaudesert. An off-stream storage of 8,000 ML capacity would yield approximately 5,000 ML/a.
- Traveston Crossing Dam Stage 1 to be constructed on the Mary River 16 km south of Gympie near Traveston Crossing. Stage 1 has a planned capacity of 180,000 ML and an estimated prudent yield of 70,000 ML/a (DNRW, 2006). Costs for stage 1 of the dam are estimated to be \$1.7 billion. This does not include the delivery system (pump stations, pipelines, and balancing storages) from the dam to the Pine Rivers area. The cost of this connection is estimated to be of the order of \$900 million, giving a total cost for the stage 1 including delivery network of \$2.6 billion.
- Traveston Crossing Dam Stage 2 (Raising Borumba Dam) is situated on Yabba Creek which is a tributary of the Mary River. It is planned to construct stage 3 of the dam by 2025 to provide additional yield of 40,000 ML/a (DNRW, 2006) when operated in conjunction with Traveston Crossing Dam Stage 1.
- Traveston Crossing Dam Stage 3 has a planned capacity of 660,000 ML, and an incremental yield of 40,000 ML/a (DNRW, 2006) in addition to stages 1 and 2. Stage 3 is planned to follow construction of Borumba Dam, and may not be completed until 2042.
- **SEQ (Gold Coast) Desalination Plant** to be located at Tugun. The plant will provide additional water to the order of 125 ML/day (45,000 ML/a) and is estimated to cost approximately \$1.13 billion.
- Raising Mount Crosby Weir to supply an additional yield of 15 ML/day (5,475 ML/a).
- Western Corridor Recycled Water Scheme Stage 1 involving the advanced treatment of sewage effluent to supply Swanbank and Tarong Power Stations. A yield of 100 ML/day (36,500 ML/a) is expected to be made available. The cost of the scheme is estimated to be \$1.7 billion.
- Western Corridor Recycled Water Scheme Stage 2 involving the construction of advanced water treatment plants at Luggage Point and Gibson Island. Estimated yield from Stage 2 is 110 ML/day (40,150 ML/a) bringing the total yield from the Western Corridor Recycled Water Scheme to 210 ML/day (76,650 ML/a). If the drought breaks prior to the construction of this scheme, it is assumed that the development of Stage 2 will depend upon Qld Government decisions regarding use of recycled water to supplement the Wivenhoe-Somerset system in the absence of drought. This has become unclear following the recent cancellation of the March 2007 plebiscite on indirect potable reuse (IPR) (Ministerial Media Statement 30 November 2006) and therefore this contribution to the total system yield has not been included in the figures for total system yield resulting from new SEQ supply projects.

• Eastern Pipeline Inter-connector project involving the construction of a new borefield at Dunwich on North Stradbroke Island and pipeline to enable transfer of water between reservoirs. Additional supplies amount to 22 ML/day (8,030 ML/a).

Table 3-3 summarises the proposed supply-side options noting the location and Water Resources Plan area within which each of the options is located. In addition the HNFY and prudent yields for each of the options considered as part of the "Water for Queensland: A long term solution" (DNRW 2006) is identified where applicable together with the more up-to-date yields identified in the Queensland Water Commission Water Regulation (No. 6) October Progress Report (released 30 November 2006). The majority of the options identified in Table 3-3 have been included as part of the Water Amendment Regulation (No. 6) drought response measures.

More detailed information about each of the SEQ proposed supply-side options can be found in Appendix A. The location of each supply option is shown in Figure 3-2.

Table 3-3 SEQ proposed supply-side initiatives

		DNRW Yields (2006)		QWC			
Code	Water Source	Historical No Failure Yield	Prudent Yield ¹⁴	Yields (2006)	Location		Comment
		(ML/a)	(ML/a)	(ML/a)	LGA	WRP Area	
SEQ- S1	Bribie Island Groundwater*	NA	NA	3,650	Caboolture	Not part of WRP	Committed project Completion 2008
SEQ- S2	Brisbane Aquifer*	NA	NA	7,300	Brisbane	Brisbane	Committed project Completion 2007
SEQ- S3	Raised Hinze Dam Stage 3*	8,000	6,000	8,760	Gold Coast	Gold Coast	Committed project Completion 2010
SEQ- S4	Water harvesting to Hinze ¹⁵	14,000	10,000	NA	Gold Coast	Gold Coast	Target completion 2016
SEQ- S5	Cedar Grove Weir*	4,000	3,000	2,993	Beaudesert	Logan	Committed project Completion 2007
SEQ- S6	Wyaralong Dam (additional to Cedar Grove)*	23,000	18,000	not specified	Beaudesert	Logan	Target completion 2011
SEQ- S7	Bromelton Offstream Storage*	8,000	5,000	5,000	Beaudesert	Logan	Target completion 2011

¹⁴ Prudent Yield – See section 2.2 for definition.

¹⁵ Water harvesting to Hinze Dam is not included as a drought response project under the Water Amendment Regulation (No. 6) 2006, however the regulation requires that preparation for water harvesting be undertaken.

		DNRW Yields (2006)		QWC				
Code	Water Source	Historical No Failure Yield	Prudent Yield ¹⁶	Yields (2006)	Location		Comment	
		(ML/a)	(ML/a)	(ML/a)	LGA	WRP Area		
SEQ- S8	Traveston Crossing Dam Stage 1*	80,000	70,000	not specified	Cooloola	Mary	Target completion 2011	
SEQ- S9	Traveston Crossing Dam Stage 2 (Raise Borumba)	50,000	40,000	NA	Cooloola	Mary	Target completion 2025	
SEQ- S10	Traveston Crossing Dam Stage 3	70,000	40,000	NA	Cooloola	Mary	Target completion 2042	
SEQ- S11	Raised Mt Crosby Weir*	6,000	5,000	5,475	Ipswich	Moreton	Target Completion 2008	
SEQ- S12	SEQ (Gold Coast) Desalination Plant*	45,000	45,000	45,625	Gold Coast	Not part of WRP	Target Completion 2008	
SEQ- S13	Western Corridor Recycled Water Scheme Stage 1*	30,000	30,000	36,500	Brisbane/ Ipswich/Esk	Not part of WRP	Committed project Target completion 2008	
SEQ- S13	Western Corridor Recycled Water Scheme Stage 2* [†]	NA	47,000	40,150	Brisbane/ Ipswich/Esk	Not part of WRP	Target completion 2008	
SEQ- S14	Eastern pipeline inter-connector*	NA	NA	8,030	Redland	Logan	Target completion 2008	

^{*} Supply-side initiatives listed as drought response measures in the Water Amendment Regulation (No 6) 2006.

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[†]Western Corridor Recycled Water Scheme Stage 2 is included in the Water Amendment Regulation (No. 6) 2006 but has not been included in the figures for total system yield due to the recent announcement that the development of IPR, unless required due to worsening of the current drought, will be dependent on the outcome of the March 2007 plebiscite (Ministerial Media Statement 30 November 2006) and the subsequent cancellation of the plebiscite.

¹⁶ Prudent Yield – See section 2.2 for definition.

Figure 3-2 SEQ proposed supply-side initiatives



Note – Traveston Crossing Dam shows the location of proposed stages 1 and 3. Borumba Dam shows the locations of the Raising of the Borumba Dam (Traveston Stage 2).

Figure 3-3 shows the location of the supply-side initiatives together with their relative increase in yield and proximity to population growth areas. As indicated the Traveston Crossing scheme dominates the SEQ proposed yield yet is located a significant distance from the major growth areas in the south of the region. This will result in the need for significant pumping which will have major operating costs and greenhouse gas implications.

Figure 3-3 Relative yield from SEQ proposed supply-side initiatives compared to population growth areas

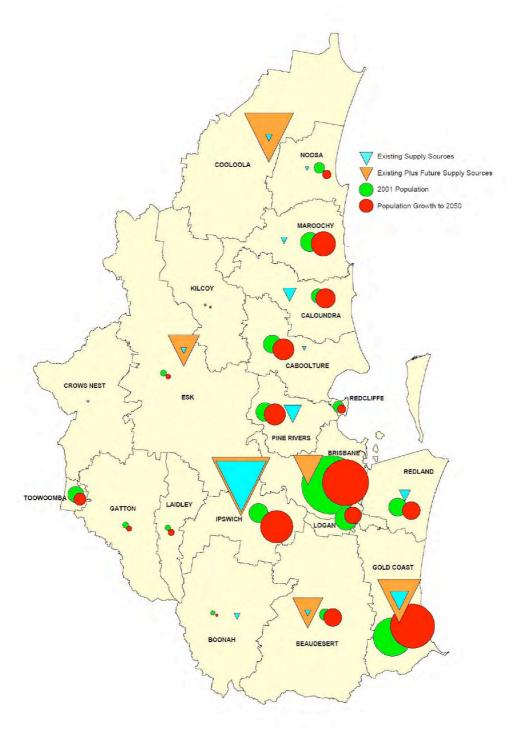


Figure 3-4 shows the SEQ proposed supply-demand balance. The figure illustrates how the increased yield from the supply-side initiatives will add to the down-rated yield of the existing supply system over time and how this compares to the reference case demand and anticipated demand after SEQ proposed demand-side initiatives are implemented.

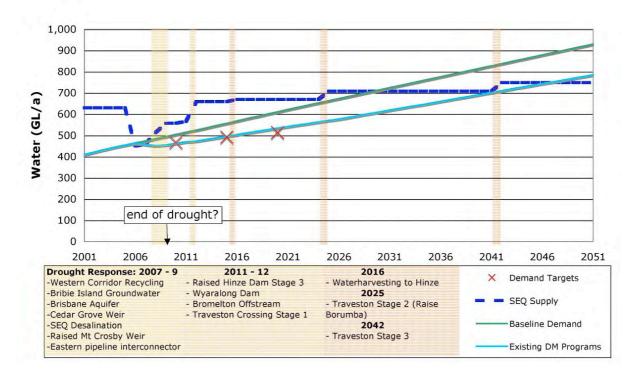


Figure 3-4 The SEQ proposed supply-demand balance

Note – the indirect potable reuse component of the Western Corridor Recycling Scheme is not included due to uncertainty over its contribution to the medium to long-term supply-demand balance.

Figure 3-4 helps to illustrate the significant commitment that the Qld Government is making to both supply and demand-side initiatives. However, it also shows the significant "excess yield" that could potentially result if all the SEQ proposed supply-side initiatives are implemented. With the existing yield having already been down-rated to prudent yield and the yield of the new SEQ proposed supply-side initiatives taking into consideration the revised DNRW prudent yield assumptions, the combination of SEQ proposed supply-side initiatives provides an extremely conservative medium to long-term planning approach. In terms of short-term planning it is also difficult to justify a number of the SEQ proposed supply-side initiatives as part of a drought response. Hence, the SEQ proposed planning approach "as a whole" is considered inappropriate for several reasons as described below. A lower cost, lower risk strategy is proposed in Section 4.

In terms of short-term drought response planning a number of the demand and supply-side options will provide relief within a timeframe that could assist in slowing the rate of drawdown from storages to such an extent that the probability of the system "failing" in the current drought is significantly reduced. The exact timing that such options would need to be brought on-line needs to be assessed as part of a complex modelling exercise and the use of drawdown curves of the existing and modified (i.e. existing plus new sources) supply system. With the current drought and existing surface water storage levels being so low it is highly unlikely that options implemented after the next 2 to 3 years (i.e. post 2009) could assist in the current drought situation.

On Figure 3-4 this would mean that several of the SEQ proposed supply-side initiatives might be considered "too late" for the current drought situation. This includes all stages of the Traveston Crossing scheme, included as part of the Water Amendment Regulation (No.6) drought response

measures and represents just under half of the yield of the SEQ proposed supply-side initiatives identified in Table 3-3.

The SEQ proposed 2007 to 2009 supply-side initiatives are a mixture of smaller surface water, ground water, reuse and desalination. Considering these options as a whole (without considering the economic, social or environmental perspectives in detail) they represent a diverse mixture of sources that are less affected by climate variability than the existing predominantly "rain fed" SEQ supply sources currently affected by the drought. As such the suite of SEQ proposed 2007 to 2009 options, that will provide approximately 110 GL/a, will be useful in terms of providing water for both the short (drought) and medium to long-term and assist in diversifying the supply source portfolio.

Considering the medium to long-term planning, if these 2007 to 2009 SEQ proposed supply-side options are implemented and the SEQ proposed demand-side initiatives are also implemented the prudent yield of the system (which allows for worst case scenarios associated with drought) would return to over 560 GL/a providing excess yield to around 2025.

If the additional supply-side options post 2009 (including all stages of the Traveston Crossing scheme, Wyaralong Dam, both modifications to Hinze Dam and Bromelton Offstream) were also constructed this would potentially increase supply by approximately an additional 190 GL/a. This suite of options would rely predominantly on a single large "rain fed" storage (the Traveston Crossing scheme) and mean that the Qld Government would be investing in excess yield now that may not be required until 2050 if at all (i.e. dependent on the assumed water demand associated with the assumed population projections and the assumed prudent yields). As indicated earlier in Section 3.3, Stage 1 of the Traveston Crossing scheme alone is anticipated to cost over \$2.6 billion. Hence this approach is considered risky in economic terms as it is committing public funds now to a high cost single "rain fed" source that may not actually be required. A more risk averse approach would be to use an adaptive management approach, as discussed further in Section 4.

To assist in determining which options should be considered further as part of the Study team "proposed strategy" detailed in Section 4, the existing SEQ proposed options need to be clearly separated into those that are effectively "committed" and thus will contribute to filling the SEQ supply-demand balance and those that will be considered further in Section 4. Three basic criteria have been used to determine this:

• Drought relief potential

The extent to which the measure can deliver water during the critical drought period this has been assumed to be over the next 2 to 3 years (2007 to 2009).

Level of commitment

The extent to which the decision to proceed with implementation/construction is irreversible such as approvals obtained or construction commenced.

Level of risk

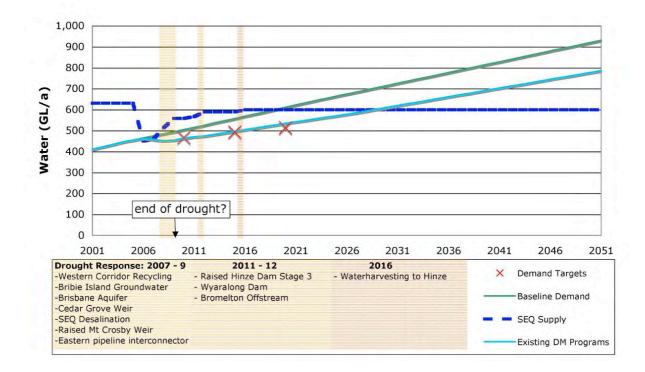
The risk associated with each measure in economic terms, for example a high risk option has high (up front) capital expenditure and some uncertainty that it may not deliver anticipated safe yield within the required timeframe whereas a low risk option has relatively low capital expenditure and high probability that it will deliver anticipated water in the required time.

When the SEQ proposed supply-side options are assessed according to these criteria it is evident that the large dam projects such as Traveston Crossing and Wyaralong Dam fail such criteria. For example they will not provide additional water in the critical drought period, cannot be considered committed as requisite Commonwealth approvals have not yet been obtained (i.e. both projects require approval under the *Environmental Protection and Biodiversity Conservation Act* 1999) and are high risk due to their high upfront costs and the fact they are "rain fed" adding to the vulnerability of the current predominantly rain fed supply system.

Due to the scope of this Study only the Traveston Crossing scheme has been considered further in Section 4.

Figure 3-5 shows the supply-demand balance removing all three stages of the Traveston Crossing scheme. With the remaining mixture of supply and demand-side initiatives being implemented by the Qld Government the supply-demand balance can be met until approximately 2030.

Figure 3-5 Supply-demand balance



Recommendation 3.3

Due to the scope of this Study only the Traveston Crossing scheme has been compared against a new suite of demand and supply-side options. However, it is recommended that at least Wyaralong Dam, with a capital cost alone of approximately \$500 million and unit cost of over \$2.00 /kL (without taking into consideration operating costs) should also be considered in more detail from an economic and risk perspective. This should be undertaken as soon as possible before implementation to ensure that this SEQ proposed supply-side option is appropriate economically, socially, environmentally and from a risk perspective.

3.4 Gaps and opportunities in current planning

Assessment of the SEQ proposed demand and supply-side options reveals significant potential for improvements in planning for both drought relief and medium to long-term water security.

Despite significant investment in demand management initiatives and the setting of targets for reduced per capita water consumption, there remains significant opportunity to tap into additional water savings. Many of these additional demand-side options are likely to have lower unit costs than those currently being implemented by the Qld Government.

On the supply-side, there is potential to re-visit the SEQ-proposed strategy and develop a suite of options that are more risk-averse, lower in unit cost and provide more security for both drought response and medium to long-term supply security, if these additional supplies are found to be required.

As the Traveston Crossing scheme fails to meet any of the criteria identified in Section 3.3 and represents nearly half of the yield associated with the SEQ proposed drought and medium to long-term planning this option is considered "not committed". It has therefore been assessed in greater detail along with other potential additional demand and supply-side options (within the framework of an adaptive management approach) in Section 4 – The Study Team Proposed Strategy.

In addition, due to the uncertainty of whether indirect potable reuse will be accepted by the community as part of medium to long-term planning, the indirect potable reuse component of the Western Corridor Recycling Scheme has also been removed from the SEQ committed supply-side initiatives and considered further in Section 4 together with additional indirect potable reuse opportunities.

Recommendation 3.4

The Traveston Crossing scheme is geographically disconnected from the high growth areas in the south of the SEQ region, is rain fed and therefore augments an already vulnerable rain fed dependent supply system and has a high upfront cost. It is therefore considered to be a high risk in economic terms. In addition assuming the drought response measures are needed over the next 2 to 3 years, to alleviate the current drought situation, Traveston Crossing Dam Stage 1 cannot provide assistance in the current drought (even though it has been included in the emergency drought response legislation) as it is due to be completed by 2012 and will then need time to fill to provide yield. Hence on these criteria alone the decision to build the Traveston Crossing scheme is not recommended and should be reconsidered by the Qld Government.

4 STUDY TEAM PROPOSED STRATEGY

4.1 Overview of approach

As identified in Section 1.3 this Study has used the principles of integrated resource planning (IRP) as the basis for the review. IRP is considered a best practice approach to urban water planning and management internationally (Turner et al, 2007). As part of this approach a suite of additional demand and supply-side options have been developed to complement those already committed as part of the SEQ proposed supply-demand strategy (excluding the Traveston Crossing scheme).

In addition to the use of IRP a number of criteria have been used to assist in reviewing the existing SEQ proposed supply-side options and those proposed by the Study team.

The criteria identified in Section 3.3 include:

- drought relief potential (i.e. to what extent can the option assist in the current drought)
- level of commitment (i.e. to what extent are the costs of the option 'sunk')
- level of risk (i.e. does the option involve a large upfront capital cost, or increase the reliance on rain fed supply sources)

The "level of commitment" criteria are not relevant when considering new options. However, the following additional criteria have been considered (to the extent possible within the scope) when developing options:

- economic low unit cost and the avoidance of options with a high upfront cost
- social impacts
- environmental impacts

To minimise risk and cost, a portfolio of options should be developed that as closely as possible matches the demand and supply over the planning period. This favours low unit cost, modular options combined with options that can be developed rapidly during severe droughts. The risk of historical droughts occurring is built into the prudent yield, therefore for yield to exceed demand represents an over-investment in water supply infrastructure at the expense of other public services.

Sections 4.3 and 4.4 outline the suite of additional demand-side and supply-side options that have been analysed as part of this Study and their associated yields and costs. These are used to develop a strategy that addresses medium to long-term planning as well as response to severe drought.

Before this the economic analysis method used is briefly explained in Section 4.2 below.

4.2 Economic analysis

As indicated in Section 1.3 comparing options using a common metric is key to IRP. Hence to assist in obtaining a first cut ranking of the suite of demand and supply-side options the total cost to society (the total resource cost), estimated yield and resulting unit cost (\$/kL) have been identified for each option over the 2050 planning horizon.

The total costs include all capital and ongoing operating costs to all stakeholders including customers, each utility and the Qld Government over the 2050 planning horizon. The yield in terms of water supplied or saved is similarly considered over the same period. Appendix C provides an explanation of how the unit cost (\$/kL), which is considered for each option, is calculated.

4.3 Demand-side options

As indicated in Sections 2.2.2 and 3.2, there is still significant conservation potential that can be tapped into in both existing and new properties in the residential and non residential sectors and in non revenue water. By tapping into this potential the demand can be further reduced to not only achieve but exceed the demand reduction targets, thereby reducing the supply-demand gap further.

Additional demand-side options have been investigated by the Qld Government. Unfortunately, this information has not been released publicly or made available to the Study team and therefore a high level independent assessment has been undertaken to provide an "indication" of the level of additional savings available and "what it might take" to achieve such savings for example in terms of various instruments (i.e. regulations). In addition, unit costs have been determined to enable comparison with supply-side options.

To assist in identifying potential savings in the residential sector a summary of the efficiency of the current stock of appliances has been compiled as shown in Table 4-1.

Table 4-1 Efficiency levels in the residential sector

End Use	2001	2002	2003	2004	2005
Showers (efficient)	36.9%			43.9%	
- people taking shorter showers	14.2%			15.4%	
Toilets (dual flush)	62.1%			74.7%	
Front loading washing machines sales*	9.1%	12.6%	19.8%	23.6%	25.4%
Front loading washing machines in households		6.6%			10.3%
- people using full loads	13.3%			13.7%	
- < 3 loads per week		25.0%			24.6%
- 3 to 5 loads per week		37.1%			42.6%
Households with evaporative air conditioners		4.5%			5.7%
use < 1 month per year		13.6%			18.2%
use < 1 month per year to < 3 months per year		27.5%			31.7%
Households with rainwater tanks	17.5%			17.4%	
Households with rainwater tanks in Brisbane				4.8%	

Sources - ABS 2004 and ABS 2005 and *GFK 2006

This information is provided at a state level and is therefore only used to provide an indication of efficiency of stock in the SEQ area.

Table 4-2 provides a summary of the options considered. Appendix B provides a more detailed description of each option and the associated assumptions. It should be noted that additional conservation potential is still available but can only be assessed with more detailed data and modelling.

Table 4-2 Study team proposed new demand-side options

No.	Option
, 5	Residential sector
SP – D1	Retrofit program (extension) - Extension of the current retrofit program on existing households to 75% of existing households, over a long period and based on the turnover (sales) of housing stock. To achieve this high level of uptake regulations would be used to ensure that at 'point of sale' all existing households need to be certified that they have undertaken a retrofit. It is assumed that the majority of the cost of this service would be provided by government or the water service provider, therefore providing a minimum financial barrier to the house owner and reducing community resistance to the scheme. This option assumes a saving of 21 kL/household/annum (Turner et al, 2005).
SP – D2	Rainwater tank (extension) – Extension of the rainwater tank program for existing households. This program would require connection of the tank to outdoor and selected indoor end uses to optimise the rainwater tank savings. In some locations in (for example) Brisbane there are localised constraints experienced by the stormwater system or peak water supply. Rainwater tanks in such areas could reduce costs associated with upgrading stormwater or water reticulation systems (Turner et al, 2003). This is very area-specific and requires further research, but it can be assumed that such opportunities will reduce the unit cost of rainwater tank retrofits, which would otherwise be very high. It is assumed that a high uptake could be achieved in this option if it were linked to regulations that affect specific zones that would benefit from avoided stormwater infrastructure upgrading and mains upgrading associated with fire fighting. Savings of 70 kL/household/a have been assumed (Coombes & Kuczera, 2003).
SP – D3	Mandatory Water Efficiency Performance Standards (MWEPS) – This option assumes savings in existing and new households by introducing minimum efficiency standards on appliances such as washing machines, showers and toilets. To minimise double counting only savings associated with washing machines have been assumed, a saving of 24 kL/household/annum (pers com Spaninks, 2006). An additional benefit of this option would be to assist in locking in the savings associated with other programs such as the retrofit program though mandatory efficiency standards on showerheads and taps.
SP – D4	Outdoor garden program – This option assumes an outdoor 'tune up' program involving an inspection, assessment, advice and hardware support, would be implemented for existing households and could obtain 20% savings of the outdoor component of demand. Such a program would be implemented in a similar way to the retrofit program. To ensure the high level of uptake and the maintenance of savings the use of regulations would be used to ensure that at point of sale all households must undertake the outdoor garden program inspection and service. To maintain these savings it is assumed that such households would participate in the program several times over the 2050 planning horizon as they are re-sold. ¹⁷
SP – D5	Smart growth (new) – Significant savings are already being assumed as part of the SEQ requirements for new developments. However, the practical experience in, for example, Pimpama-Coomera on the Gold Coast, and proposed requirements in Caloundra has gone much further, assuming an 80% reduction in demand compared to current household use. This is achieved through ultra-high efficiency fixtures and appliances, maximising the capture of rainwater on site, and maximising the reuse of treated effluent. Costs are reduced through integration of the water supply

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¹⁷ This program would effectively be a significant extension of the Home Garden Waterwise Rebate Scheme recently released by the Qld Government [http://www.nrw.qld.gov.au/water/saverscheme/pdf/garden_scheme.pdf - accessed 09/07/02].

No.	Option						
	components and infrastructure and the use of 'smart sewers' and localised treatment to reduce water and effluent reticulation and transport costs. For modelling purposes the data for implementation of such a requirement for all new days large and have been						
	the date for implementation of such a requirement for all new developments has been deferred until 2020 and care has been taken not to double count with the existing SEQ demand-side initiatives. This option is particularly powerful as it deals with the						
	main driver for growth in demand in the SEQ region – new developments.						
	Non residential sector						
SP - D6	Non residential high water users (BWEPS – extension) - Extension of the high water						
	users program to additional customers, assuming a 25% saving is available. This						
	option is rolled out over a longer period than the current program to increase the						
	probability of adoption and also assumes that sufficient incentives are provided to						
	attract customers to implement the results of audit and assessment recommendations.						
	Regulatory instruments could be used to increase the uptake of this option.						
SP - D7	Non residential users (non residential - smart growth) – This option assumes a 40%						
	saving could be achieved in new non residential properties. This option would be						
	supported by regulations (development consent conditions) to ensure uptake.						
	Non revenue water						
	Pressure and leakage - The existing SEQ demand-side initiative on pressure and						
	leakage management is extensive. Without more detailed information on the current						
	annual real losses and unavoidable annual real losses an extension of this option is						
	difficult to model. With more detailed information further savings and additional investment would be available. No additional savings have been assumed.						

Figure 4-1 illustrates the existing SEQ demand-side initiatives and the additional savings that could be obtained from the new proposed demand-side options developed by the Study team. These options have assumed high participation rates could be achieved because a combination of economic, regulatory and communicative instruments would be used to "break barriers" to their implementation. These options are not exhaustive and additional conservation potential is still available but requires more detailed modelling.

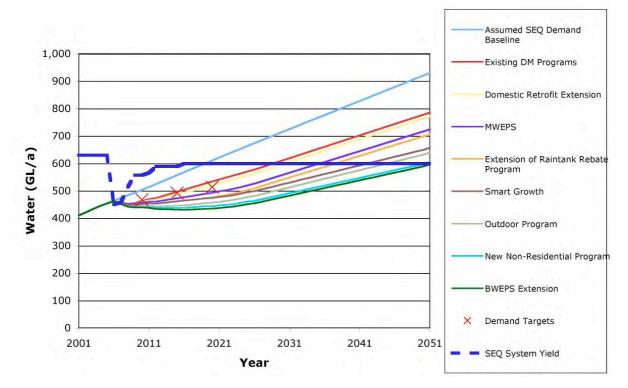


Figure 4-1 SEQ and new study team proposed demand-side options

Note – Care needs to be taken in interpreting the savings of the existing SEQ demand management and new study team proposed options when comparing these to the reference case. The reference case demand used in this study is considered conservative, as it does not take into consideration the natural attrition of inefficient appliances or urban consolidation. In assessing the demand management options care has be taken to avoid double counting potential savings.

Figure 4-1 shows the combination of the suite of committed SEQ demand-side initiatives and Study team new proposed demand-side options would exceed the identified demand reduction targets and assist in capping the increase in demand being driven by population growth. In addition if the SEQ proposed supply-side options (except those associated with the Traveston Crossing scheme) are also considered, the supply-demand balance could be maintained until approximately 2050.

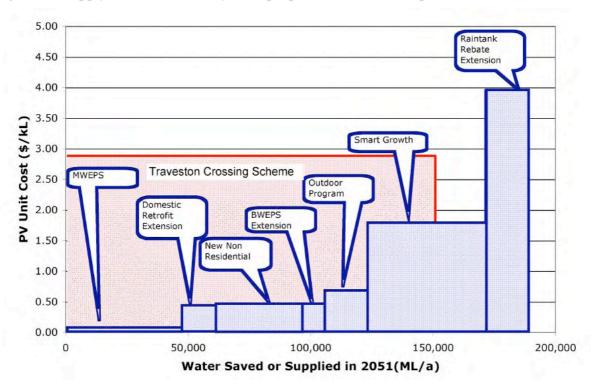
The total costs, unit costs and potential savings of each of these options are summarised in Table 4-3. Figure 4-2 shows a supply curve for the options, which illustrates the unit cost and estimated volume of water saved by 2050. The assumptions used to obtain the costs, savings and unit costs are summarised in Appendix B.

The unit costs and cumulative savings have been compared against the Traveston Crossing scheme. All options except the rainwater tank rebate extension program have a significantly lower unit cost than the Traveston Crossing scheme, they can provide more yield and in many cases are related to the main driver of the increase in water demand – growth.

Table 4-3 Summary of costs and savings of new study team proposed demand-side options

No.	Option	Total costs present value	Unit cost present value	Savings in 2010 ML/a	Savings in 2030 ML/a	Savings in 2050 ML/a
GD D1	D : (": (: : :)	(\$M)	(\$/kL)	4.000	1.4.000	1.4.000
SP – D1	Retrofit (extension)	59	0.47	4,000	14,000	14,000
SP - D2	Rainwater tank					
	(extension)	615	3.96	5,000	17,500	17,500
SP - D3	MWEPS	2	0.01	1,708	38,770	47,696
SP - D4	Outdoor (existing					
	households)	125	0.71	7,014	17,535	17,535
SP – D5	Smart growth (new					
	households)	1,076	1.85	0	16,582	49,137
SP – D6	BWEPS (extension)	44	0.50	1,774	8,870	8,870
SP – D7	Non residential smart growth (new properties)	76	0.50	3,464	20,626	34,780
	Totals	1,997		22,960	133,813	189,518

Figure 4-2 Supply curve of new study team proposed demand-side options (2050)



4.4 Supply-side options

A number of new supply-side options have also been considered. These are summarised in Table 4-4 together with their estimated additional yield that could be used to increase the yield of the system. Costs of each of these options are provided later in this Section. For full details and assumptions of each option refer to Appendix B. Figure 4-3 shows their locations.

Table 4-4 Study team new supply-side options

No.	Option	Estimated Additional Yield ML/a
	Desalination	
SP - S1	Bribie Island Desalination (125 ML/day)	45,600
SP - S2	Bribie Island Desalination (250 ML/day)	91,250
SP - S3	Bribie Island Desalination (400 ML/day)	146,000
	Indirect potable reuse (IPR)	
SP - S4	Western Corridor IPR	40,000
SP - S5	Sandgate to North Pine Dam IPR	5,620
SP – S6	Brendale to North Pine Dam IPR	1,680
SP - S7	Murrumba Downs to North Pine Dam IPR	4,230
SP - S8	Merrimac to Hinze Dam IPR	7,330
SP - S9	Noosa to Lake MacDonald IPR	2,040
SP - S10	Maroochy to Wappa Dam IPR	6,170
SP - S11	Caboolture to Moodlu Storage IPR	2,550
SP - S12	Kawana to Ewan Maddock Dam IPR	6,600
	Surface water	
SP - S13	Glendower Dam & Albert River Barrage	18,000
SP - S14	Amamoor Dam to Narrangba	20,000
SP - S15	Cambroon Dam to Stanley River	32,000
SP - S16	Borumba-Coles-to North Brisbane	31,000
SP - S17	Borumba-Narangba	15,000
SP - S18	Wappa-Landershute	8,500
	Other options	
SP - S19	System optimisation (benefits)	10,000

Figure 4-3 Potential Water Supply Sources in SEQ



There are a significant number of new supply-side options that can be considered. Many of these options have been investigated in past water resources planning studies described in reports such as:

- Water Supply Sources in South East Queensland Volume 2 Main Report, by Water Resources Commission, DPI, Brisbane, 1991;
- An Appraisal Study of Water Supply Sources for the Sunshine Coast and the Mary River Valley Main Report, Water Resources, Dept of Primary Industries, Brisbane 1994; and,
- South East Queensland Water and Wastewater Management Study, Final Report for Phase 1 Water Services and Infrastructure Needs, Volume 1, Kinhill and GHD, 1999.

Options investigated as part of this Study have included:

- further development of groundwater sources
- new surface water sources, or modifications to the proposed sources
- desalination both as a pre-emptive option for growth and as a readiness option
- recycled water, in particular, indirect potable reuse both as a pre-emptive and readiness option
- recommissioning of existing sources
- purchase or trading of water allocation from irrigation
- transfer of water from other catchments
- benefits from system optimisation due to interconnection
- supply-side readiness options

The following sections describe these potential water sources, while Appendix B contains Fact Sheets on selected options. The fact sheets include capital and operating costs of the various options. Figure 4-3 shows the locations of these potential sources.

4.4.1 Groundwater Sources

There has been a significant amount of investigation recently of potential groundwater sources in the SEQ region with an aim to develop additional groundwater supplies for short-term drought emergency measures and long-term supply. Most of these sources are assumed to be included in the existing system yield, or as additional yield being developed as part of the drought response. None of the potential groundwater sources have been included in this Study. The Brisbane Aquifer Project, Bribie Island Groundwater Project and North Stradbroke Island (part of the Eastern Pipeline Interconnector) are all included as part of the SEQ supply-side initiatives.

Other Groundwater Sources.

Other potential sources, which have been investigated, are the Cooloola Sand Mass, Moreton Island, and aquifers in the costal area between Brisbane and Caloundra. The Cooloola Sand Mass and Moreton Island are capable of yielding significant supplies, however significant areas of these sand masses are National Park, or high value conservation areas, and the amount of borefield development would be very limited.

It is understood that groundwater investigations in the coastal areas between Brisbane and Caloundra have failed to find any significant potential supplies.

Investigation, drilling and development of bores are occurring in Toowoomba, with the aim of increasing the supply from Toowoomba's bores to its full water entitlement from this source.

4.4.2 Surface Water Sources

The surface water sources proposed for construction as part of the current SEQ proposed supply-side initiatives are listed in Section 3.3. There are many other options that have been put forward as part of earlier water resource planning studies. A small number of options have been selected and proposed in this study as potential medium to long-term supply options, should they be required. These are described briefly in the following sections. Summaries of the options including yield, capital cost, operating cost, energy requirements and a brief description of the option with references are contained in Appendix B.

Glendower Dam – Albert River Barrage.

Glendower Dam which is located on the Albert River had been proposed as a future water source for SEQ in earlier planning studies. Consequently the Qld Government resumed land for this storage. In conjunction with Glendower Dam, it was planned also to construct a barrage on the Albert River at 18.7 km (near Yatala). Water would be drawn from the barrage. The advantage of this water supply system is its proximity to the Southern Regional Pipeline and the land acquisition that has already occurred for the Glendower Dam. A recent review by DNRW has identified impacts of this development on the riparian zone of the Albert River downstream of the dam.

The supply from this option is estimated as 18,000 ML/a at Albert River barrage for a Glendower Dam with a full supply level of RL 79.17 m AHD and capacity 111,800 ML.

Costs in the appendix include a pump station, treatment plant and pipeline to treat and deliver the supply to the Stapylton balancing storage on the Southern Regional Pipeline, as well as the cost of the dam itself.

Amamoor Dam

Amamoor Dam was proposed as a future water supply for the Mary Valley and North Coast area in past planning studies. Subsequently the Qld Government acquired all privately owned property that would be required for the development of this site. Development of this site however has been rejected in favour of the proposed Traveston Crossing scheme.

Amamoor Dam site is located on Amamoor Creek, a tributary of the Mary River. Costs for a dam with a full supply level of RL 135 m AHD and capacity of 220,000 ML were taken from the GHD 2006 Desk Top Study Report (GHD 2006). The yield from a dam of capacity 200,000 ML has been reestimated recently by DNRW as 21,500 ML/a.

Treatment and delivery costs assume delivery of the supply from this dam by pipeline to the Narangba area.

Cambroon Dam

Cambroon Dam site is located on Mary River upstream of Kenilworth. This was investigated as one of the potential future water supply sources in the Mary Valley, but rejected in favour of the Traveston Crossing scheme. The dam is located 67 kilometres further upstream than the Traveston Crossing Dam, and development of this site would have much less impact on the Mary River than development of the Traveston Crossing Dam.

A storage with full supply level of RL 130 m AHD and capacity 120,000 ML has been assumed. A storage with this full supply level may affect parts of Conondale township, although most of the town is sited above 135 metres elevation. The yield of this dam has been recently re-estimated by DNRW. For a storage of 100,000 ML, the HNFY is estimated as 32,000 ML/a, exclusive of high flow and low flow compensation releases necessary to comply with the Mary Basin WRP.

The costing has included a pipeline and tunnel to convey the supply from this dam to Somerset Dam. A tunnel of 5.5 km length would be required.

The supply from this dam would supplement the supplies extracted from the Wivenhoe Dam - Somerset Dam system at Mt Crosby Weir, and also for the proposed pipeline to Perseverance Dam for Toowoomba's water supply.

Borumba Dam plus Coles Crossing Weir.

Borumba Dam is included as one of the proposed storage developments for SEQ, but as a storage constructed after Traveston Crossing Stage 1 and operating in combination with Traveston Crossing Stage 1.

There remains an option for Borumba Dam to be constructed independently of the Traveston Crossing Dam. The option of Borumba Dam to be constructed in conjunction with Coles Crossing Weir on the Mary River has been included in this report. Borumba Dam with a full supply level of RL 169.9 m AHD and capacity of 460,000 ML has been assumed. Releases would be made to Coles Crossing Weir, from where supply from this system would be drawn. The yield (at Coles Crossing Weir) of this storage system has recently been revised by DNRW as 31,000 ML/a exclusive of existing commitments.

The cost for the dam has been taken from the GHD 2006 Desktop study, and adjusted to conform with the revised DNRW costs for a smaller capacity dam from the report "Water for South East Queensland – A Long Term Solution". Treatment and delivery costs to the north Brisbane area have been included in the cost estimates.

Borumba Dam

This option considers the supply directly from Borumba Dam without any weir on the Mary River. The yield directly from a 460,000 ML capacity dam is estimated to be 15,000 ML/a exclusive of existing commitments.

The cost for the dam is as described above. Delivery and treatment costs have also been included assuming that the supply would be treated and delivered as far as the Narangba area.

Raised Wappa Dam

Raising of Wappa Dam is one of the options that has been considered in past planning studies. Recent advice from DNRW is that for compliance with the WRP there are fairly severe environmental flow releases required from Wappa Dam that result in very little additional yield for storage sizes above about 30,000 ML. For a storage capacity of 30,000 ML (Full Supply Level 63 m), the yield is estimated to be 8,500 ML/a in excess of the existing entitlements from the storage (16,500 ML/a).

The dam costs have been taken from the GHD 2006 Desktop Study. Treatment and delivery of the additional supply to the Landershute area has been assumed in the costing of the delivery system.

The raised Wappa Dam could be considered in conjunction with the indirect potable reuse option for supply from Maroochydore Wastewater Treatment Plant.

4.4.3 Desalination

A desalination plant is currently being constructed at Tugun as one of the Water Supply Emergency Projects included in the QWC projects. The plant will deliver 125 ML/day.

A similar type of plant could be constructed on the middle to northern part of Bribie Island on the ocean side. This appears to be a suitable location as the inlet and outlet works could be constructed in

an area where there would be good dispersion of the reject brine. Suitable State owned land appears to be available in this area. This location appears preferable to other locations in SEQ.

Preliminary costs have been prepared for three plant sizes: 125 ML/day (45,600 ML/a), 250 ML/day (91,200 ML/a) and 400 ML/day (146,000 ML/a). The location appears to be suitable for plant sizes to 400 ML/day.

For the 125 ML/day, a delivery system has been assumed to as far as the Pine Rivers area. For the larger capacity plants delivery has been assumed to go as far as the north Brisbane area. The estimated costs of the three plants are contained in Appendix B.

The desalination plant costs are Cardno preliminary estimates, based on cost information for Tugun Plant, Kwinana Plant, and approximate costs provided by suppliers. Supplier costs are significantly lower than these costs. For example desalination capital cost estimates provided by suppliers are around \$1.5 million/ML/day supply (excluding inlet and outlet works). The figure estimated by Cardno is \$3.2 million/ML/day (excluding inlet and outlet works). The Tugun Plant (excluding inlet and outlet works) is \$4.8 million/ML/day. The Kwinana plant cost is approximately \$3.0 million/ML/day including auxiliary infrastructure. A major supplier of desalination equipment has quoted \$1.10/kL sale price for desalinated water. For comparison, it is understood that the sale price for desalinated water at the port of Singapore is approximately \$1.70 AUD per kL.

Costs of the pump stations, and pipelines for delivery to significant areas of demand are included in the total plant costs.

4.4.4 Recycled Water (Indirect Potable Reuse)

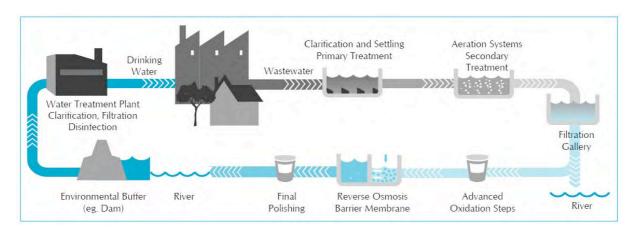
Any set of water supply options must include consideration of the use of recycled water, in particular indirect potable reuse (IPR). Indirect potable reuse is where highly treated recycled water is placed in an environmental buffer such as a river, storage, aquifer, or other water body and mixed with the existing water source before extraction, re-treatment, distribution and potable use.

The Water Services Association of Australia (WSAA) has recently released a position paper "Refilling the Glass – Exploring the Issues Surrounding the Use of Recycled Water in Australia". This position paper explores the issues surrounding use of recycled water including IPR.

Any advanced treatment process for IPR will require multiple barriers. Several physical and chemical barriers are required for pathogens, which can cause problems even if they are present only for a short time. Figure 4-4 shows a diagram from the WSAA position paper, which illustrates the multiple barrier treatment approach.

Figure 4-4 Diagram Illustrating Multi-Barrier Treatment Processes in IPR

(Source: WSAA Position Paper)



There are at least 12 IPR schemes in operation around the world, and in Australia, IPR is being considered for Goulburn. IPR was proposed for Toowoomba, but was rejected in a plebiscite in July 2006.

Advantages of IPR include security of supply, and a supply that can utilise existing water distribution infrastructure, rather than needing a separate pipe network for non-potable supply.

The IPR options presented here all involve the advanced treatment of treated wastewater from secondary or tertiary wastewater treatment plants by a number of processes including microfiltration, reverse osmosis, and disinfection, then placement in or upstream of a water supply storage, for mixing, exposure to sunlight, and re-treatment before potable use. The component recycled in most cases will constitute less than 15% of the total supply.

The potential IPR schemes are listed in the fact sheets in Appendix B, and the summary table in this section. Brief descriptions of the potential schemes are as follows.

Western Corridor Recycled Water Scheme

Recycled water of a standard suitable for IPR is to be produced by this scheme. Some of the supply will be used at Tarong and Swanbank Power Stations to substitute for potable supply passing to these power stations. Additional recycled water will be available beyond these uses and supply and it is proposed that this be placed in Somerset or Wivenhoe Dams. A total of approximately 40,000 ML/a will potentially be available for IPR. If all of this were used for IPR, the recycled component of the supply would make up approximately 12% of the total supply from the Wivenhoe Somerset water supply system.

Sandgate to North Pine Dam

A major upgrade of the Sandgate wastewater treatment plant to tertiary treatment standard is underway. A further advanced treatment stage could be added, and the recycled water piped to North Pine Dam for storage, re-treatment and reuse. If 5,600 ML/a were produced (the approximate maximum volume which could be produced from the plant with its current loading), the recycled component would represent less than 10% of the total supply from the dam.

Brendale to North Pine Dam

A tertiary wastewater treatment plant is located at Brendale. This option involves further advanced treatment of the effluent and piping it to North Pine Dam for storage, re-treatment and reuse. The recycled component would be approximately 1,700 ML/a, or about 3% of the total supply from North Pine Dam.

Murrumba Downs to North Pine Dam

A tertiary wastewater treatment plant is located at Murrumba Downs. This option involves further advanced treatment of the effluent and piping it to North Pine Dam for storage, re-treatment and reuse. The recycled component would be approximately 4,230 ML/a, or about 7% of the total supply from North Pine Dam. If recycled water from Sandgate and Brendale plants is also pumped to North Pine Dam, the recycled component of the total supply from North Pine dam will be about 16% of the total supply from the dam.

Merrimac to Hinze Dam

Merrimac treats wastewater from the Gold Coast area to tertiary standard. This option is to treat water to a higher standard and pipe it to Hinze Dam for reuse. The quantity recycled would be approximately 7,300 ML/a (the amount potentially available from the existing plant), and the recycled component would make up approximately 9% of the total supply from Hinze Dam.

Noosa to Lake MacDonald

The Noosa plant is a tertiary treatment plant. With this option, further advanced treatment of the wastewater would occur, then the recycled water would be piped to Six Mile Creek upstream of Lake MacDonald. If all the output of the Noosa Wastewater Treatment Plant (less currently re-used fraction and the process waste stream) were treated, then the recycled component would represent approximately 33% of the current supply from Lake MacDonald.

Maroochy to Wappa Dam

The Maroochydore Wastewater Treatment Plant is currently being upgraded to tertiary treatment with the capacity to produce Grade A recycled water. With this option, further advanced treatment of the wastewater would occur, then the recycled water would be piped to North Maroochy River upstream of Wappa Dam. If all the output of the Maroochydore Wastewater Treatment Plant (less currently reused fraction and the process waste stream), then the recycled component would represent approximately 40% of the current supply from Cooloolabin-Wappa Dam-Poona water supply system. The recycled component would be less if Wappa Dam were to be raised.

Caboolture to Moodlu Storage

The South Caboolture Wastewater Treatment Plant has advanced water treatment processes that are able to treat recycled water to standards suitable for IPR. Currently, most of this recycled water is discharged to the river although 1 to 2 ML/day is currently being reused. An option is to pump the remaining available recycled water (approximately 7 ML/day) to the Moodlu Storage. Water could be released from the storage into Wararba Creek to be captured and re-treated in the water treatment plant for potable use, or drawn directly from the Moodlu Storage.

Kawana to Ewan Maddock Dam

With this indirect potable reuse option, tertiary treated effluent from the Kawana Wastewater Treatment Plant undergoes further advanced treatment by reverse osmosis and other processes, then is

piped to a point just upstream of Ewan Maddock Dam to be mixed with runoff from its catchment and recycled for urban use.

There are plans to recommission Ewan Maddock Dam as a water supply storage. The water yield from this storage is estimated to be 3,800 ML/a.

The recycled component will represent approximately 63% of the total supply available from Ewan Maddock Dam. The supply from Ewan Maddock Dam (including the recycled component) could possibly be mixed with the supply from other water sources.

General

The potential IPR schemes described above are not an exhaustive list of the IPR options in SEQ, but include ones that will offer significant recycled water supplies. There are approximately 60 wastewater treatment plants in SEQ many of which are small capacity plants. An additional option offering a significant recycled water supply and worthy of further investigation is IPR from Loganholme Wastewater Treatment Plant. Treated wastewater from the Loganholme wastewater treatment plant could be purified and piped to a storage in the Logan River catchment such as the proposed Bromelton Off-stream Storage or the proposed Wyaralong Dam for IPR.

The recycled component of each of the supply sources mentioned above is a time-averaged figure. The recycled component will increase during drought periods, and reduce during periods of high runoff and overflows.

Some of the above IPR options may require upgrading of the downstream water treatment plants to include ozonation and BAC filtration processes as additional measures of protection against possible failure of the advanced wastewater treatment plants due to such events as lightning strikes.

IPR options will be affected by demand management initiatives. In future detailed modelling both the yield and costs of such options will need to take this into consideration.

4.4.5 Recommissioning of Existing Inactive Water Sources

Enoggera Dam and Lake Manchester are water storages owned by Brisbane City Council and were originally used for Brisbane's water supply. Following the construction of other major water sources including Wivenhoe Dam, these storages ceased being utilised as water sources. In response to the current drought situation, Brisbane City Council is reactivating them.

Lake Manchester is located on Cabbage Tree Creek, a tributary of the Brisbane River upstream of Mt Crosby Weir. Releases of up to 30 ML/day are now being made from Lake Manchester to Mt Crosby. The HNFY of this storage has recently been re-estimated by DNRW as 5,800 ML/a, although this yield will be revised downwards, as the current drought is the critical period in the historical simulation period for this storage. The prudent yield estimate for this storage is of the order of 5,000 ML/a.

Enoggera Dam is located on Enoggera Creek and is one of Brisbane's earliest water storages, being constructed in 1866. The water treatment plant at this storage is being re-commissioned, and it is expected that 6 to 8 ML/day will be drawn from this source. The HNFY of this storage has recently been estimated by DNRW to be 1,700 ML/a.

Assuming that these two storages will remain active supplies, an additional 6,700 ML/a will be available for urban water supply. These water sources are not included in the lists of supplies from the existing and proposed water sources in the report "Water For South East Queensland – A Long Term Solution". The supplies from these storages also are not included in the QWC Water Supply Emergency Projects.

Ewan Maddock dam is an urban water supply storage located on Adlington Creek, constructed in 1975, which provided water supply for the Caloundra area. Because of the condition of delivery mains and water treatment facilities, this storage has been inactive as a supply source in recent years. There are plans to reconstruct the treatment and delivery system and bring this storage on line as part of the drought management strategy. This storage has been included in the list of existing supplies in the SEQRWSS planning study, therefore cannot be considered as an additional supply.

4.4.6 Acquisition of Rural Water Allocation

There are a number of water supply schemes that provide water for rural uses within the SEQ area. These schemes are owned by SunWater and are:

- Central Lockyer Valley Water Supply Scheme
- Logan River Water Supply Scheme
- Lower Lockyer Valley Water Supply Scheme
- Mary River Water Supply Scheme
- Warrill Valley Water Supply Scheme

There have been proposals to acquire some of this rural allocation for urban use, either as a seasonal assignment (temporary transfer) of interim water allocation or a permanent transfer of water allocation. Seasonal assignment is possible under the Interim Resources Operations Licences (IROL) for these schemes but permanent transfer is not possible until Resource Operations Plans (ROP) have been prepared for the particular schemes.

As no ROPs have been prepared for areas encompassing these schemes, seasonal assignment of water allocation appears to be the only current avenue for acquisition of water for urban water supply purposes.

There is virtually no scope in all these schemes except the Mary River Water Supply Scheme for seasonal assignment of interim water allocation, as the announced allocations for medium priority interim water allocations in these schemes have been zero or close to zero for a number of years recently, because of the continuing severe drought conditions.

The Mary River Water Supply Scheme has three sub-schemes: Lower Mary River Water Supply Scheme; Mary Valley Water Supply Scheme; and Cedar Pocket Water Supply Scheme. Potential for transfer of allocation in the Lower Mary Water Supply Scheme is very limited because of its distance from the centres of demand. Potential is also limited in the Cedar Pocket scheme because it has a very small allocation relative to the other schemes.

Noosa draws part of its supply from Mary River at Coles Crossing, and its allocation is from the Mary Valley Water Supply Scheme. Some potential may exist for seasonal assignment of water from this sub-scheme. There is 21,513 ML/a of medium priority interim water allocation for agricultural purposes in the Mary Valley Scheme, 3,000 ML/a of which is held by SunWater as unallocated water (according to the IROL). The announced allocation for this scheme is currently 82%. It has been as low as 45% during the 2003/04 water year.

Seasonal assignment of the medium priority water would be subject to the price offered and the willingness of holders of medium priority water to make their allocations available for temporary transfer. The quantity potentially available would be subject to the announced allocation, which historically has been as low as 45%, but could be even lower during more severe drought periods. There may be potential for up to approximately 9,000 ML/a water to be seasonally assigned for urban use, but infrastructure would have to be in place to convey this water to the urban demand areas. It is unlikely that pipelines and pump stations would be constructed without some assurance of this quantity being available on a regular basis.

Permanent transfer of water allocation will not be possible until a ROP is completed. The ROP will contain rules, which will most likely:

- limit the transfer of water allocation from the lower sections of the scheme (Lower Mary) to the mid and upper sections of the scheme (Mary Valley) for hydrological reasons;
- limit the amounts to be transferred from medium priority to high priority for protection of rural industries; and
- specify conversion factors for conversion of medium priority allocation high priority allocation.

These factors will be determined as an outcome of hydrological modelling. It is understood that a conversion factor of 4 ML of medium priority allocation for 1 ML of high priority allocation has been suggested. With that conversion factor, 5,000 ML/a of high priority water allocation could potentially be available from the Mary Valley Water Supply Scheme.

The maximum quantum of allocation potentially available for permanent transfer and conversion to high priority allocation suitable for urban water will not be known until the ROP is released. A very preliminary assessment of the maximum amount potentially available is of the order of 5,000 ML/a.

4.4.7 Transfer of water from Northern New South Wales rivers

Transfer of water from northern New South Wales catchments to SEQ for emergency or permanent urban water supplies is another possibility that is being investigated.

The National Water Commission has recently commissioned a desktop feasibility study of the interstate transfer of water from northern NSW catchments (including the Clarence River and Tweed River catchments) to southern Qld.

The purpose of the study is to determine if there are under-utilised water resources in north-eastern NSW, the feasibility of transfer of water to SEQ, and the relative costs and benefits of transfer schemes. Within these overall objectives, the sub-objectives are to supply a large quantity of water (in excess of 50,000 ML/a) while protecting the environment, water quality and supply security for existing users. The study is being undertaken for NWC by SMEC, with a report due early in 2007. At this stage no outcomes of the study are available.

Some preliminary enquiries have been made to the NSW Department of Natural Resources regarding its policies on additional allocation from the Tweed River, and interstate transfer of water from the Tweed River. It is understood that no new water allocations from the Tweed are permitted except to Local Governments that currently have allocations from the river or its tributaries for urban use, and who can demonstrate that additional supplies from the Tweed River are necessary to satisfy increasing demand from population growth, provided there are no other options available including demand management. It is also understood that the current state legislation does not allow the transfer of water from the Tweed River into Qld.

The Tweed and Clarence catchments have significant runoff, and have relatively insignificant storage development. On hydrological grounds there appears to be significant potential for further water resources development, but there are a number of factors, which may limit the opportunities for short or long-term utilisation of these resources for urban use in SEQ. These include:

- Environmental impacts;
- NSW State Government policies on granting additional allocation of water from these catchments;
- NSW State Government legislation regarding interstate transfer of water from these catchments;
- The distance of the potential sources from the demand centres in SEQ (the proposed Tugun Desalination Plant has the capacity to provide all of the urban demands for the southern part of the

Gold Coast area, therefore any additional supply would need to be piped north as far as the areas south of Brisbane); and

• The rugged topography separating the northern NSW catchments from the coastal SEQ catchments, which would mean high pumping heads and energy costs for the most direct routes.

In consideration of these factors, no option for transfer of water from northern NSW catchments has been proposed in this Study. If the desktop study referred to above finds there is potential for transfer of significant quantities then some transfer options may be considered and costed.

4.4.8 Benefits of Interconnection of Sources

As part of the drought emergency measures, as well as for long-term water management, a number of pipelines are being constructed to provide multiple potential water sources for urban water demand areas. This project has been described as the "SEQ Water Grid"

A diagram showing the proposed major water pipeline network is shown as Figure 4-5.

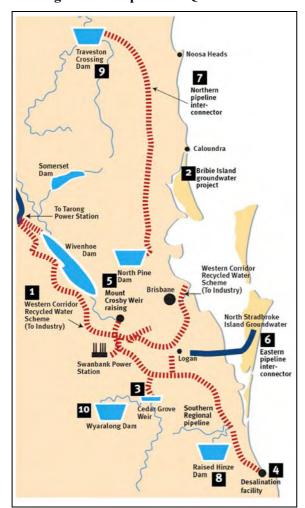


Figure 4-5 Diagram of Proposed SEQ Water Grid

Source: DNRW website http://www.nrw.qld.gov.au/water/water_infrastructure/pdf/seq_water_grid.pdf

The main elements in the SEQ water grid are as follows:

The Southern Regional Pipeline.

This pipeline will convey treated water, and link Molendinar Water Treatment Plant (which treats water from Hinze Dam) with the water treatment plants at Mt Crosby Weir. Ultimately the Tugun desalination plant and the proposed Cedar Grove Weir will be linked into this pipeline. The pipeline will pass through a number of residential development areas including the Pimpama Coomera area and Springfield. This pipeline will provide the ability for many residential areas from Brisbane to the Gold Coast to be supplied from a range of water sources, namely:

- Wivenhoe Somerset Water Supply System;
- Hinze Dam Little Nerang Dam Water Supply System;
- The Tugun Desalination Plant; and
- The proposed Wyaralong Dam Cedar Grove Weir water supply system.

Construction of the Southern Regional Pipeline has commenced, with pipe laying and pump station earthworks underway.

The Northern Pipeline Interconnector.

This pipeline will link AquaGen's coastal mains near Eudlo to Caboolture and then to North Pine Dam. The pipeline will be able to transfer water northwards or southwards depending on the demands. It will have a transfer capacity of 65 ML/day. A pipeline is also planned linking the Noosa and Maroochy water distribution systems. With this interconnector, it will be possible to provide water to urban areas in north Brisbane, Caboolture and the North Coast area to a greater or lesser extent from the following sources:

- Baroon Pocket Dam;
- North Pine Dam;
- Cooloolabin-Wappa-Poona Water Supply System; and
- Mary River.

The Eastern Pipeline Interconnector.

This pipeline will connect the North Stradbroke Island water sources, which currently supply parts of the Redland Shire to the Logan City water distribution network. The intent is to make available some or all of the additional supply from the proposed central borefield on North Stradbroke Island to the Logan City area. The capacity of the system is 22 ML/day, and the target completion date is December 2008.

These pipelines will enable interconnection of water sources, subject to limitations on transfer capacity. The total water supply available from water sources within the SEQ region as reported in the "Water for South East Queensland – A Long Term Solution" has been estimated as the sum of the supplies available from the individual water supply schemes.

With interconnection of the water supply systems, the total yield of the interconnected system is expected to be somewhat greater than the sum of the yields of the individual systems, due to the critical drought periods occurring at different times. When one supply is near failure, other sources can be substituted. The amount of this increase in supply due to interconnection will depend on the spatial

variability of the climate in the SEQ region. It is understood that DNRW is carrying out hydrological modelling of the interconnected water supply system to make an estimate of the combined yield, and the increase in yield due to interconnection. Until results of this study are available only a preliminary estimate of the additional supply available can be made.

Cardno carried out a preliminary estimate of the additional yield available through interconnection of the Hinze Dam and the Wivenhoe Somerset Dam system. The results indicated that an additional yield of at least 5,400 ML/a would have been available over the sum of the yields of the two systems operating independently, on a HNFY basis. With the inclusion of other water supply systems including North Pine Dam, and Baroon Pocket Dam, covering a larger geographic area, it is estimated that the additional yield for conjunctive operation of the storages in the SEQ region may be of the order of 10,000 ML/a over the sum of the yields of the individual systems.

For the purposes of this study, a benefit of 10,000 ML/a of additional yield has been assumed through interconnection of the urban water supply sources in the SEQ region.

4.4.9 Supply-side Readiness Options

The intrinsic uncertainty associated with water supply systems means that there is a strong advantage in having options available which allow adaptation to changed circumstances. The major uncertainty is the incidence of drought, and while the historical incidence of drought is factored into the yield estimates for a supply system, it is possible that severe droughts occur that are outside of this experience (as is indeed currently the case for the Wivenhoe-Somerset system). In terms of supply-side options, there are two possible responses to this uncertainty. The first is to try and build sufficient capacity to cope with even less likely droughts, capacity which will be needed less than once per hundred years on average.

The second approach is to have supply options available, which are not constructed, but are ready to build within sufficient time when storages are low during such extreme droughts. These 'readiness options' have a very low cost, since it should be calculated as the risk-weighted (i.e. probabilistic) cost of the option. The costs of planning, design, approvals, land purchase and maintenance of a site are relatively low compared to the cost of construction. This logic is based on the principles of real options analysis (see McDonald and Siegel 1986). These principles make it clear that it is preferable to delay investment in large irreversible capital works until the very last point at which it is needed. These principles have been used in a recent review by ISF and ACIL Tasman of the Sydney Metropolitan Water Plan (White et al. 2006).

Groundwater resources, inter-basin transfers, desalination and IPR are all options that are suitable as readiness options. In fact, this suite reflects the approach of the Qld Government to the existing drought. For future planning this Study has assumed that there is limited future scope for further increases in groundwater resource extraction and inter-basin transfers. As far as supply-side options are concerned, this leaves desalination capacity and IPR.

On the basis of results obtained in this Study, there is no need for additional supply capacity to replace the Traveston Crossing scheme. However, should there be in the future, a drought that exceeds the worst drought on record, there is the option available to construct desalination capacity at that time, and in a sufficiently timely way depending on the trigger level. In the case of the Bribie Island options, the lead time, once approvals were in place is likely to be of the order of 24 months.

The estimated costs of establishing readiness for the three desalination options are shown in Table 4-5.

Table 4-5 Estimated set-up costs for Bribie Island desalination capacity

	Set Up Costs (\$M)					
Item	Bribie 125 ML/d	Bribie 250 ML/d	Bribie 400 ML/d			
Land acquisition – plant and land easements	2.6	3.1	3.1			
EIA	1.0	1.2	1.2			
Planning/Design	22.4	37.1	48.0			
TOTALS	26.0	41.4	52.3			

Even more promising may be the idea of IPR readiness. The Qld Premier has already stated that IPR would be employed for the Wivenhoe-Somerset system during the current drought should it be required. As indicated in Section 4.4 there are several other IPR options available in SEQ that could be considered in addition to Wivenhoe-Somerset. The timescales and readiness costs would be similar for IPR. The key factor would be social acceptance.

4.4.10 Summary of costs and yields

The yield, costs and unit costs for each of the supply-side options considered are summarised in Tables 4-6 and 4-7. Note that these yields and costs assume that the options are constructed to deal with growth rather than as a drought response 'readiness' option. In the case of the potential readiness options shown in Table 4-6 for desalination capacity and IPR the risk-weighted costs would be a fraction of those shown, typically less than 1% of these costs.

Table 4-6 Summary of costs and yield of study team new proposed supply-side "readiness" options

No.	Option	Total costs present value (\$M)	Unit costs present value (\$/kL)	Yield in 2050 ML/a
	Desalination			
SP – S1	Bribie Island Desalination (125 ML/day)	1,104	2.55	45,600
SP – S2	Bribie Island Desalination (250 ML/day)	2,030	2.34	91,250
SP – S3	Bribie Island Desalination (400 ML/day)	2,865	2.06	146,000
	Indirect potable reuse (IPR)			
SP - S4	Western Corridor IPR	352	0.65	40,000
SP - S5	Sandgate to North Pine Dam IPR	96	1.93	5,620
SP - S6	Brendale to North Pine Dam IPR	25	1.68	1,680
SP – S7	Murrumba Downs to North Pine Dam IPR	61	1.62	4,230
SP - S8	Merrimac to Hinze Dam IPR	116	1.79	7,330
SP – S9	Noosa to Lake MacDonald IPR	37	2.07	2,040
SP - S10	Maroochy to Wappa Dam IPR	116	2.12	6,170
SP - S11	Caboolture to Moodlu Storage IPR	15	0.65	2,550
SP - S12	Kawana to Ewan Maddock Dam IPR	219	2.44	6,600

Table 4-7 shows the costs and yield of a suite of potential options that could provide additional yield for the system for growth, if found necessary in the future. These supply-side options are modular and spread across the SEQ region and thus can be used to take advantage of adding to the supply system over time, in close proximity to where it is needed and in varying climatic rain fed areas.

Table 4-7 Summary of costs and yields of study team new growth supply-side options

No.	Option	Total costs present value (\$M)	Unit costs present value (\$/kL)	Yield in 2050 ML/a
	Surface water			
SP - S13	Glendower Dam & Albert River Barrage	235	1.48	18,000
SP – S14	Amamoor Dam to Narangba	490	2.77	20,000
SP – S15	Cambroon Dam to Stanley River	356	1.26	32,000
SP – S16	Borumba-Coles-to North Brisbane	732	2.67	31,000
SP - S17	Borumba-Narangba	475	3.58	15,000
SP – S18	Wappa-Landershute	152	2.03	8,500
	Other options			
SP- S19	System optimisation (benefits)	71	0.75	10,000

Table 4-8 provides similar information for the various stages of the SEQ proposed Traveston Crossing scheme.

Table 4-8 Summary of costs and yields of various stages of the Traveston Crossing scheme

No.	Option	Total costs present value (\$M)	Unit costs present value (\$/kL)	Yield in 2050 ML/a
	The Traveston Crossing scheme			
SEQ-S8	Traveston Crossing Dam - Stage 1	2,250	3.38	70,000
SEQ-S9	Traveston Stage 2 (Raise Borumba)	69	0.49	40,000
SEQ-S10	Traveston Crossing Dam - Stage 3	122	4.65	40,000
	Combined Traveston Crossing scheme	2,440	2.93	150,000

Note – For each stage the capital, operating and yields vary over time therefore the combined unit cost needs to be calculated taking this into consideration and is not merely an average.

When just considering unit cost, often used as the first indicator of an options screening process in terms of ranking, all of the supply-side options proposed (except Borumba-Narangba at \$3.58 /kL) have a lower unit cost than Traveston Crossing Dam Stage 1 (\$3.38 /kL). This is also the case when considering the combined Traveston Crossing scheme as a whole (\$2.93 /kL). Hence, using the first economic indicator used in a decision making process, the Traveston Crossing scheme should be one of the last supply-side options considered.

Assumptions for all the options considered are presented in the Fact Sheets in Appendix B. The methodology used to obtain unit costs is identified in Section 4.2 and Appendix C.

4.5 Options Comparison

As indicated in Section 4.1 the options need to be considered using a number of criteria based on integrated resource planning.

In the first instance the Study has identified that with the current SEQ committed demand and supply-side options (excluding the Traveston Crossing scheme) no additional supply is needed until approximately 2030. This takes into consideration the Qld Government estimated supply-demand gap, which is considered extreme and therefore requires further justification before investment in additional demand and supply-side options for the medium to long-term.

Any new demand or supply-side options not only need to consider the factors already discussed such as geographical proximity to growth areas, assistance in addressing the cause of increased demand (predominantly population growth) and ability to assist in drought, but also factors such as:

- economic indicators (i.e. unit cost);
- level of risk (i.e. large upfront cost, reliance on a single rain fed supply source thereby adding to the vulnerability of the current supply system); and
- social and environmental impacts.

These can be assessed in terms of quantifiable and non quantifiable costs and benefits. These have been addressed as far as possible within the scope of this Study and using publicly available information.

4.5.1 Quantifiable indicators

Table 4-9 summarises the supply and demand-side options considered by the Study team, together with the Traveston Crossing scheme. It also shows:

- the present value of the options (i.e. the present value of the combination of all capital and operating costs over the 2050 period considered);
- the unit cost of the option which assists in ranking options from an economic perspective;
- the total capital cost spent at any point in time (excluding the operating costs) which in the case of the supply-side options gives some indication of the associated risk of capital commitment;
- the estimated yield from each option; and
- the net greenhouse gas emissions.

Further details and assumptions are provided in the Fact Sheets in Appendices A and B.

Table 4-9 Summary of quantifiable criteria considered

No.	Options	Total costs present	Unit cost present value	Capital cost (\$M)	Savings in 2050 (ML/a)	Net GHG* (tonnes/a)
		value (\$M)	(\$/kL)	(21/1)	(ML/a)	(tonnes/a)
	Demand management options	(Φ1/1)				
SP – D1	Retrofit (extension)	59	0.47	n/a**	14,000	-420,000
SP – D2	Rainwater tank (extension)	615	3.96	n/a	17,500	17,500
SP – D3	MWEPS	2	0.01	n/a	47,696	-388,800
SP – D4	Outdoor (existing households)	125	0.71	n/a	17,535	-4,384
SP – D5	Smart growth (new households)	1,076	1.85	n/a	49,137	0
SP – D6	BWEPS (extension)	44	0.50	n/a	8,870	-5,322
SP – D7	Non residential smart growth				,	,
	(new properties)	76	0.50	n/a	34,780	-10,226
	Desalination				Í	ĺ
SP - S1	Bribie Island Desalination (125	1 104			45.600	
	ML/day)	1,104	2.55	947	45,600	289,047
SP - S2	Bribie Island Desalination (250	2.020			01.250	-
	ML/day)	2,030	2.34	1,643	91,250	584,139
SP - S3	Bribie Island Desalination (400	2,865			146,000	
	ML/day)	2,803	2.06	2,184	146,000	922,405
	Indirect potable reuse (IPR)					
SP - S4	Western Corridor IPR	352	0.65	0	40,000	159,829
SP - S5	Sandgate to North Pine Dam IPR	96	1.93	96	5,620	7,718
SP - S6	Brendale to North Pine Dam IPR	25	1.68	24	1,680	1,933
SP - S7	Murrumba Downs to North Pine	61			4,230	
	Dam IPR	01	1.62	55	4,230	5,796
SP - S8	Merrimac to Hinze Dam IPR	116	1.79	106	7,330	11,884
SP - S9	Noosa to Lake MacDonald IPR	37	2.07	38	2,040	2,936
SP – S10	Maroochy to Wappa Dam IPR	116	2.12	113	6,170	10,907
SP - S11	Caboolture to Moodlu Storage	15			2,550	
	IPR		0.65	8		2,907 8,547
SP - S12	Kawana to Ewan Maddock Dam	219	2.44	134	6,600	8,547
	IPR					
	Surface water					
SP - S13	Glendower Dam & Albert River	235			18,000	
	Barrage		1.48	314		3,728
SP – S14	Amamoor Dam to Narrangba	490	2.77	576	20,000	45,375
SP – S15	Cambroon Dam to Stanley River	356	1.26	457	32,000	25,807
SP – S16	Borumba-Coles-to North	732			31,000	
	Brisbane		2.67	873	· ·	62,550
SP – S17	Borumba-Narangba	475	3.58	609	15,000	26,281
SP – S18	Wappa-Landershute	152	2.03	205	8,500	3,210
	Traveston Crossing Scheme					
	Traveston Crossing Dam - Stage				70,000	
	1	2,250	3.38	2,600		143,804
	Traveston Stage 2 (Raise				40,000	
	Borumba)	69	0.49	250		55,354
	Traveston Crossing Dam - Stage				40,000	
	3	122	4.65	1,280		55,354

^{*} In some cases the energy and associated GHGs for options increase over time and in these cases an average figure has been used.

^{**} Costs associated with demand management options are small and incremental over time, rolled out on a customer-bycustomer basis

Figure 4-6 shows the unit cost and associated yield in 2050 of the smallest and largest desalination plants, an aggregate of the IPR options and an aggregate of the study team demand-side options. It also shows the aggregate of the Traveston Crossing scheme to enable comparison.

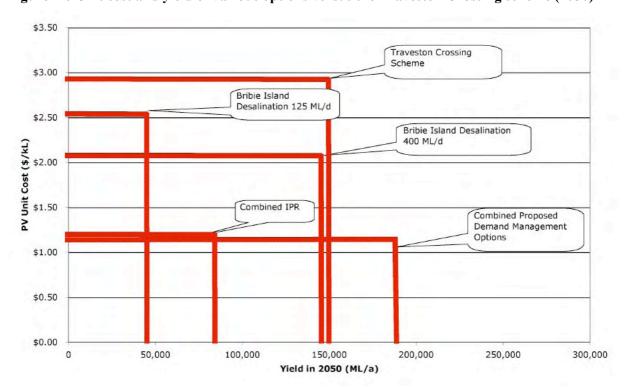


Figure 4-6 Unit cost and yield of various options versus the Traveston Crossing scheme (2050)

From high level analysis the combined suite of demand management options, which is an extension of the demand-side options being implemented by the Qld Government, can provide a significant additional yield of approximately 180 GL/a at a low unit cost of \$1.15 /kL. As discussed in Section 4.3, if managed well and making good use of a combination of regulatory, economic and communication instruments to maximise participation and avoid the risk of savings decay, these savings can be achieved and potentially more. As indicated in Section 4.4 there is also a significant volume of water available from a suite of additional supply-side options. Virtually all of the additional demand and supply-side options considered have a lower unit cost than the Traveston Crossing scheme. In addition, when considering the upfront capital cost all of the options (except only the larger desalination options) the Traveston Crossing scheme would be considered the highest economic risk. Hence from an economic perspective virtually all the options identified in Table 4-9 should be considered in preference to the Traveston Crossing scheme.

4.5.2 Greenhouse Gas Impacts

One of the important quantifiable externalities associated with the water supply industry is the associated energy use and GHG emissions. As shown in Figure 4-7 some options have a particularly high energy intensity, including desalination plants, advanced wastewater treatment or those that involve pumping water long distances. In some cases, such as demand management options, there is a net reduction in energy use and a consequent reduction in GHG emissions. For options which improve the efficiency of hot water use, this can be very significant. When the relative intensity of GHG¹⁸ emissions for the options are compared, again the majority of the options have less impact than the Traveston Crossing scheme.

In many cases, such as the Kwinana desalination plant in Western Australia, GHG impacts are "off-set" by the construction of, for example, wind turbines to effectively reduce energy impacts. Such an "off-set" approach can be considered for virtually any of the supply-side options but can add significantly to the capital costs of such options. To maintain consistency in the boundary of the analysis undertaken as part of this Study "off-setting" has not been considered. Of all the options considered only the demand management options actually reduce GHG without the need for "off-setting".

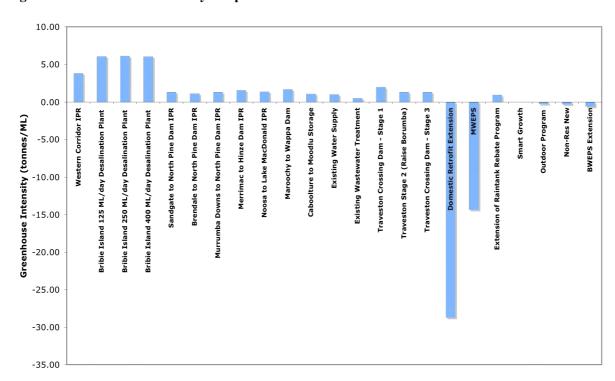


Figure 4-7 Greenhouse intensity of options

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¹⁸ The Australian Greenhouse Office have recently published data for the greenhouse intensity of states within Australia (DEH, 2006). Greenhouse intensity is a measure of the quantity of emissions resulting from a particular activity, in this instance the generation of electricity for the state of QLD. Greenhouse intensity for direct and indirect emissions is 1.046 tonnes/MWhr. Direct emissions are the carbon dioxide equivalent emitted per unit activity at the point of emission release, while indirect emissions are those physically produced by the burning of fuels at the power station or facility.

There is a significant GHG emission benefit from adopting a least cost, low risk strategy for water supply-demand balance for SEQ, which does not involve the construction of the Traveston Crossing scheme and includes a suite of demand management options. This is due to the avoided energy consumption that would otherwise be required for water and wastewater treatment, pumping and water heating or process energy that results from reducing demand. For example, the indoor retrofit program avoids the emission of 30 tonnes/ML of GHGs due to reduced hot water use. By comparison the Traveston Crossing scheme results in <u>increased</u> emissions of approximately 1.7 tonnes/ML as a result of significant pumping energy required, not including the GHG implications of flooding the valley.

A strategy that relies on the current Qld Government committed supply and demand-side options (excluding the Traveston Crossing scheme) and takes advantage of reducing demand further by augmenting the Qld Government strategy with additional demand-side options identified as part of this Study would assist in surpassing the demand management targets set by the Qld Government. This would be at a low unit cost to the community. While still meeting the supply-demand balance out to approximately 2050, the net reduction in GHGs resulting from such an alternative strategy amounts to approximately 1,000,000 tonnes/a, which is equivalent to taking approximately 230,000 cars off the road, or about 15% of the cars in SEQ (refer to Figure 4-8).

300 Stage 3 Difference in Greenhouse Emissions between Portfolios Stage 2 200 Traveston Stage 1 100 (thousand tonnes CO2 eq./a 0 Zero-line reflects basis of options common to both portfolios -100 Net difference -200 between Domestic Retrofit portfolios -300 of options -400 Extension of Outdoor Raintank Rebate Program -500 **MWEPS** Smart non-residential Growth -600 **BWEPS** Extension -700 -50 -100 -150 Water saved or supplied (GL/a)

Figure 4-8 Greenhouse impacts of option portfolios

Recommendation 4.1

From assessment of quantifiable costs and benefits and from an economic perspective the Traveston Crossing scheme is one of the highest cost and risk options that have been considered. It is recommended that the Qld Government assess the suite of options identified in this Study in more depth with all the latest information to assist in making a more informed decision. This will enable the Qld Government to identify which options are least cost and have least energy and GHG impact and thus should be used for both drought response and medium to long-term planning in the future as the need arises.

4.5.3 Other externalities and impacts

To assist in deciding which options and portfolios of options make most sense in a region other non quantifiable externalities should also be considered such as social and environmental impacts. This should be undertaken with a broad group of stakeholders as part of a transparent deliberative and participatory process (White et al, 2006). A brief summary of some of the non quantifiable social and environmental issues that affect the suite of options considered are summarised in Table 4-10.

Table 4-10 Brief summary of non quantifiable externalities

No.	Option	Social impacts	Environmental impacts
	Demand management options		
SP-D1	Retrofit (extension)		Neutral impact. Many
SP-D2	Rainwater tank (extension)	N ()	demand management
SP-D3	MWEPS	Neutral impact. Demand management options are	options also reduce wastewater discharge, and in
SP-D4	Outdoor (existing households)	designed to meet the same	some cases (eg through the
SP-D5	Smart growth (new households)	level of service or amenity	use of rain water tanks) have
SP-D6	BWEPS (extension)	as the reference case,	stormwater benefits. While
SP-D7	Non residential smart growth (new properties)	unlike restrictions which curtail the level of service.	the quantifiable components of these can be included in the net cost, many benefits are harder to quantify.
	Desalination		
SP-S1	Bribie Desalination 125ML/d		Neutral impact. No significant impacts known, although inlet and outlet
SP-S2	SP-S2 Bribie Desalination 250ML/d Minor negative impacts. Some resumption along pipeline route.		works will need to traverse a narrow strip of national park along Bribie Island
SP-S3	Bribie Desalination 400ML/d		foreshore. Potentially high energy impact is considered separately above.
	Indirect potable reuse		
SP-S4	Western Corridor IPR		
SP-S5	Sandgate to North Pine Dam IPR		
SP-S6	Brendale to North Pine Dam IPR		
SP-S7	Murrumba Downs to North Pine Dam IPR	Minor negative impacts due to possible	Neutral/positive impact. Possible benefit to
SP-S8	Merrimac to Hinze Dam IPR	resumptions for pipeline	environment with respect to
SP-S9	Noosa to Lake MacDonald IPR	installation. Rigorous	reduction of discharge of
SP-S10	Maroochy to Wappa Dam IPR	community engagement process essential.	nutrients to Moreton Bay, Broadwater etc.
SP-S11	Caboolture to Moodlu Storage IPR		
SP-S12	Kawana to Ewan Maddock Dam IPR		
	Surface Water		
SP-S13	Glendower Dam & Albert River Barrage	Minor negative impacts. 98% of the land for the Glendower Dam has been purchased. No (or very minor) resumptions would be expected for the Barrage.	Negative impact. Potentially significant impacts on fish passage and riparian habitat along the Logan River. Development would trigger EPBC Act.
SP-S14	Amamoor Dam to Narangba	Minor social impact. All the privately owned land required for this dam has been purchased, although some popular campsites would be affected.	Negative impact but not expected to be significant in comparison with Traveston Crossing Stage 1. Some native forests would be inundated. Development would trigger EPBC Act.

No.	Option	Social impacts	Environmental impacts
SP-S15	Cambroon Dam to Stanley River	Some social impact expected. A dam with FSL 130m should not affect Conondale, but around 121 properties would be affected.	Negative impact but not expected to be significant in comparison with Traveston Crossing Stage 1. Development would trigger EPBC Act.
SP-S16	Borumba-Coles-North Brisbane	Minimal negative social impact as, few if any properties affected.	Negative impact but not expected to be significant in comparison with Traveston Crossing Stage 1.
SP-S17	Borumba2_Narangba	Minimal social impact as land required is unoccupied.	Negative impact but not expected to be significant in comparison with Traveston Crossing Stage 1.
SP-S18	Wappa raised - Landershute	Negative impact. Some social impact expected. Resumption costs are a significant part of total costs of dam.	Negative impact. Some high conservation value vegetation may be affected. Dam is in riparian corridor.
	Other options		
SP-S19	Neutral impact – assuming		Neutral impact assuming that the pipelines are already constructed. The potentially high energy and greenhouse gas emissions impact from pumping is considered separately above.
	Traveston Crossing Dam		
SEQ- S8/S9/S10	Traveston Crossing Dam	Negative impacts. Significant impacts in the inundation area including loss of homes and properties (approximately 900). Stress associated with the planned dam has resulted in social problems including depression (Robson, 2006). Economic impacts including loss of livelihood in the agriculture (10% of the local dairy industry production), fishing and tourism industries are likely to negatively impact Mary River communities.	Negative impacts. Significant potential impacts in the inundation area and downstream of the dam including impacts on threatened species (the lung fish), sedimentation, increase in nutrients, erosion, impact on Ramsar listed wetland (Great Sandy Straits). Environmental impacts of the proposed dam have warranted referral to the Commonwealth Government for assessment under the EPBC Act 1999.

From a brief assessment virtually all of the options considered have less social and environmental impacts than the Traveston Crossing scheme. The scheme is likely to have major social and environmental implications at a local, state, national and international level if it proceeds. For example the inundation will not only directly affect 900 properties but the Queensland Dairy Organisation reports it will also cause major milk production loss, approximately 20 million litres of milk production or 10% of local production¹⁹. From an environmental perspective threatened species of national importance such as the Mary River lungfish, cod and tortoise will be directly affected and the internationally recognised Ramsar listed wetland the Great Sandy Straits. The threat of such environmental impacts have warranted referral to the Commonwealth Government for assessment under the EPBC Act 1999.

Recommendation 4.2

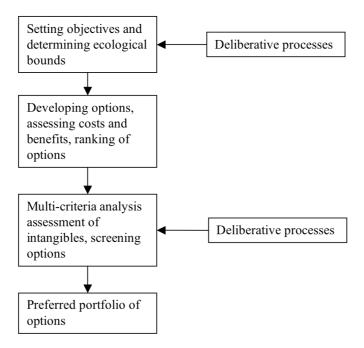
The Traveston Crossing scheme has the potential to cause significant social and environmental impacts at a local, state, national and international level. These potential impacts must be considered alongside other potential options as part of a transparent decision making process and not in isolation. It is recommended that the Qld Government carry out a more detailed social and environmental assessment of the suite of demand and supply-side options proposed by this Study using a consistent boundary of analysis. This will assist in assessing fairly the opportunities and barriers of a broad suite of options available. If such assessment already exists this must be released to the public as part of a transparent decision making process.

4.5.4 Community engagement

To determine an appropriate portfolio of options requires a consistent, logical, rigorous and transparent process, which takes account of the relative cost of options, as well as their relative risk and social and environmental impact. Deliberative processes of community engagement are required at various stages of this process, as shown in Figure 4-9 below.

¹⁹ http://www.abc.net.au/widebay/stories/s1625767.htm [accessed 09/02/07]

Figure 4-9 The role of deliberative processes for community engagement in water supply-demand planning (from White et al. 2006b).



Following the assessment of costs, benefits and yield, and GHG impacts, processes such as multicriteria analysis can be used to assist in the process of assessing options and portfolios of options in terms of the less tangible criteria²⁰. This kind of analysis can be enhanced through the use of deliberative processes. However, as distinct from many multi criteria analysis (MCA) processes, it is preferable not to use the MCA to rank options, but rather to interactively screen or filter options and to test the impact of such filtering on the total cost of the portfolio which meets the supply-demand balance over the planning horizon. The cost or the yield of individual options, or any criteria that is strongly correlated to the cost or yield, should be excluded as criteria from the MCA assessment exercise. This avoids the risk of double counting, and the inevitable potential for informed participants to 'game' the process. The process is an iterative cost-effectiveness exercise. It asks the question 'what portfolio of options will meet the supply-demand balance at least cost, while *considered acceptable* in relation to an agreed set of non-cost criteria?'.

The definition of *considered acceptable* is at the heart of the appropriate choice of deliberative processes for community engagement. The question stated above can be informed by scientific and technical knowledge, and can be subject to suasion by stakeholder or interest group preferences, but the acceptability should ultimately be determined or informed by the collective judgement of a representative group of citizens engaged in informed dialogue. There are now many excellent examples of the application of appropriate community engagement processes which do embody the principles of:

- representativeness (using random selection and a stratified sample of participants);
- deliberation (dialogue between participants with sufficient time to move toward consensus—minimum 2 days—with a skilled, neutral moderator, and access to experts and resources); and
- influence (a clear 'charge' for the participants to address, and a contract with the organisers regarding the fate of the outcome of the process).

Some of these example processes are described by Carson and Hart (2005) and Carson and Hartz-Karp (2005).

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²⁰ The following paragraphs are substantially drawn from White et al. (2006b).

Recommendation 4.3

The determination of an appropriate least cost portfolio of options which minimise risk and social and environmental impacts is a process that requires analytical assessment as well as robust community engagement with representative participants and well designed deliberative processes as part of a community engagement strategy. Such methods should be implemented as soon as possible in planning Qld's future water strategy.

4.6 The Strategy

The suite of supply and demand-side options currently being implemented under the Water Amendment Regulation (No. 6) 2006 to address the current drought (excluding the Traveston Crossing scheme) will mean that the long-term supply-demand balance will be met until around 2030, even using the extreme combined projections of yield and demand based on the SEQ planning documents.

To meet the supply-demand balance beyond 2030, there are a range of options available, including extending the demand-side options beyond those currently in place. These options have the lowest cost and risk and the lowest social and environmental impacts and should be prioritised. The demand-side options should focus on both existing properties, which have significant conservation potential, but especially focus on new properties, which are driving the projections in the reference case water demand. By concentrating on such options, this will take advantage of the growth in new properties, lock in water savings in both existing and new properties and utilise low unit cost and environmentally and socially beneficial options.

To accommodate unforeseen circumstances, such as a future drought more severe than the worst on record, the lowest cost and lowest risk options are those that are based on "readiness" principles, that is, those that are not constructed but are able to be constructed during a severe drought. The best available options for this adaptive strategy include IPR at various sites as outlined in Section 4.4, and desalination at Bribie Island.

If additional water for growth is needed post 2050 there is a suite of additional supply-side options available that have lower unit cost and risk and less social and environmental impacts than the Traveston Crossing scheme. These options must be considered in more detail now using the process identified in Section 4.5.4 before any further action is taken on the Traveston Crossing scheme.

Recommendation 4.4

The individual demand and supply-side options, that represent lower unit cost, less risk and reduced social and environmental impact, should be considered as an alternative to the Traveston Crossing scheme. It is recommended that these options are taken forward by the Qld Government as part of a transparent decision making process before any further action is taken on the construction of the Traveston Crossing scheme.

5 FINDINGS AND RECOMMENDATIONS

Throughout this report findings have been identified and a series of recommendations made. These are summarised below for each section.

1 Introduction

Findings

The Study team has reviewed and used data and information from publicly available reports. During the finalisation of this Study additional information has been released and where possible incorporated. A significant number of additional reports have been undertaken by and for various Qld Government departments, which contain more detailed data/information and updates on the costs and yields of various options and the projected supply-demand balance. Unfortunately these reports are not publicly available and have not been made available to the Study team. Hence the most recent publicly available information has been used to inform the Study team and for analysis purposes. This information has been combined with the professional knowledge of the Study team and of individuals involved in various aspects of water planning in SEQ. The lack of publicly available information on urban water supply planning in Qld is a major barrier to transparency and good decision-making.

Recommendations

1.1 Whilst it is acknowledged that in some cases water planning studies being undertaken in the SEQ region may contain information that is commercially sensitive, it is recommended that reports be structured in a way that allows analysis undertaken on behalf of the community of Queensland to be made publicly available as part of a transparent decision making process.

2 The Study Area – Current Demand and Supply

Findings

There are significant differences between the 2003 and 2006 Population and Forecasting Information Unit population projections for SEQ. Changes in population projections will have significant implications for projections in demand. For example, for the residential sector alone the shift in recent estimates of population in 2050 of 580,000 will result in an increase in demand of 64 GL/a (assuming a residential demand of 300 litres/capita/day). Associated non residential and non revenue water will increase this water demand further.

The significant increase in population will mainly be located in the southern end of the SEQ region. This is a significant distance from the proposed Traveston Crossing scheme, in Cooloola to the north, which is expected to supply approximately half of the SEQRWSS proposed additional water supply.

Available Qld Government documentation on the projections of business-as-usual (or reference case) water demand assume a residential demand of 300 litres per capita per day for a period extending to 2050. Whilst the SEQ area is affected by relatively high average temperatures it also has relatively high rainfall compared to other major cities in Australia. The figure of 300 litres per capita per day is significantly higher than the demand in comparable eastern seaboard capital cities. This projection is likely to be a significant overestimate, and does not appear to adequately take into consideration expected downward pressure on water demand due to changes in land use (urban consolidation and the shift to more flats and units with the associated reduction in lawn and garden area) and the improving efficiency of water using equipment such as dual flush toilets and washing machines.

Water Resource Plans (WRP) have been finalised for the Gold Coast area and Mary Basin. Draft plans have been prepared for the Moreton and Logan regions. The strategic reserve identified for the Mary

Basin has been fully allocated (i.e. the Traveston Crossing scheme of 150 GL/a). In the other three regions a total of 58 GL/a still remains unallocated. Whilst WRPs aim to provide a consistent framework for the allocation and sustainable management of water resources in each area, these plans have been developed over time and with input from a number of different specialists. As such there is some question as to the consistency of approach in the development of WRPs, especially with respect to complex issues such as the allocation of environmental flows. Hence care needs to be taken in fully committing such strategic reserves without further validation.

Estimates of system yield for SEQ have been significantly reduced from 630 GL/a to 450 GL/a. This is primarily as a result of changed assumptions used to model the existing yield. In the past a historical no-failure yield approach has been used. Now DNRW are using criteria relating to prudent yield and the level of service (LOS), which consider the level of restrictions (frequency, depth) that are deemed acceptable to the community. However, there is no evidence that these changes were based on any community engagement processes that seeks input from the community. A survey is currently being conducted on behalf of Queensland Water Infrastructure, the organisation established to build major infrastructure such as Traveston Crossing Dam Stage 1. This survey is investigating some of the questions that need to be asked concerning the appropriate LOS. However, the focus of the questions and information being provided to the participants appears to have a different focus and may in fact be providing participants with incorrect information upon which they will be making decisions. The issues associated with LOS, restrictions and investment in infrastructure etc. are extremely complex and need to be very carefully presented to the community through the use of rigorous and transparent community engagement processes.

Recommendations

- 2.1 Due to the significant growth in the southern area of the SEQ region it is recommended that demand and supply-side options to cater for this growth are concentrated, as far as possible, in close proximity to where the growth is occurring. This will minimise the costs and greenhouse gas emissions associated with transferring additional water across such a large region and take advantage of reducing demand in the key growth areas.
- 2.2 The current SEQRWSS investigations into current and forecast water demand (including assumptions, limitations of data and levels of confidence) should be released to the public as soon as possible. This will assist in identifying how the reference case water demand component of the supply demand balance has been determined, the associated levels of confidence in water demand projections and what additional information needs to be collected and analysed.
- 2.3 Even with the current SEQRWSS investigations into water demand forecasting, very little is actually known about how water is currently being used in the SEQ region on a per household or property basis and thus how it can be projected more accurately. In 2006 the Qld EPA released a Brief to investigate current water demand per household type in more detail to assist in forecasting water demand and determining the conservation potential available. It is recommended that such a study and collection of data during current demand management program implementation be undertaken as soon as possible to fill this knowledge gap and assist in refining the reference case demand.
- 2.4 There is some question as to the consistency of approach and assumptions used to identify the strategic reserve of Water Resource Plans in the SEQ area, especially in relation to complex issues such as the allocation of environmental flows. Hence it is recommended that full allocation of such reserves are not committed until further checking and validation across each of the Water Resource Plans developed for the SEQ region is undertaken.

- 2.5 Following validation of the strategic reserve of each of the Water Resource Plans it is recommended that further investigation is undertaken into the potential of utilising part of the 58,000 ML/a unallocated reserves in the Moreton, Logan and Gold Coast areas.
- 2.6 The prudent yield of the existing supply system is highly dependent on the frequency and severity of restrictions that are deemed acceptable to the community. It is crucial that the community is involved in the decision making process for establishing the level of acceptability, through the use of rigorous and transparent processes for community engagement. It is recommended that such a process be undertaken in SEQ and the prudent yield of the system reassessed using the results of the process.

3 SEQ Proposed Supply-Demand Strategy

Findings

The demand management targets identified by the Qld Government specifically relate to the residential sector. The current suite of residential initiatives alone will not achieve the targets identified. However, the combination of initiatives currently being implemented that cover the residential, non residential and non revenue water sectors will reduce demand to a level close to the targets. With careful additional investment these targets can be achieved.

There is still significant opportunity to go further in terms of participation rates, end uses and reducing demand further in both existing and new properties as well as reducing demand in the non residential sector through water efficiency and reuse initiatives. There is significant potential for savings in new properties as new properties are driving the increase in water demand. Some of the initiatives in the current suite have a relatively high cost when assessed from the combined perspective of the customer, government and utility. These costs can be reduced enabling investment in additional lower unit cost demand-side options.

The SEQ proposed 2007 to 2009 supply-side initiatives are a mixture of smaller surface water, ground water, reuse and desalination. Considering these options as a whole (without considering the economic, social or environmental perspectives in detail) they represent a diverse mixture of sources that are less affected by climate variability than the existing predominantly "rain fed" SEQ supply sources currently affected by the drought. As such, a number of the SEQ proposed demand and supply-side options will provide relief within a timeframe that could assist in slowing the rate of drawdown from storages to such an extent that the probability of the system "failing" in the current drought is significantly reduced.

With the current drought and existing surface water storage levels being so low it is highly unlikely that options implemented after the next 2 to 3 years (i.e. post 2009) could assist in the current drought situation. Supply-side options post 2009 (including all stages of the Traveston Crossing scheme, Wyaralong Dam, both modifications to Hinze Dam and Bromelton Offstream) will therefore not provide any additional water during the current drought.

In the medium to longer term the additional yield provided by the post 2009 options provides "excess yield" to 2050 with significant reliance on a single "rain fed" option (the Traveston Crossing scheme). Investment in the provision of "excess yield" now for a planning horizon of 2050 and reliance on such a large and high cost rain fed option is considered risky in economic terms. If the suite of demand and supply-side options currently being implemented to address the current drought, excluding the Traveston Crossing scheme is implemented, this will mean that the medium to long-term supply-demand balance will be met until approximately 2030. This provides significant time to determine the most appropriate strategy to meet the supply-demand balance in the longer term with lower cost and more risk averse options using an adaptive management approach.

The proposed Traveston Crossing scheme on the Mary River is neither necessary nor desirable as a part of the portfolio for ensuring supply security to 2050. The increase in supply from this proposed dam will not assist in the short-term during the current severe drought, and is not needed for supply-demand balance in the longer term. It represents a high cost, high risk option.

Recommendations

- 3.1 The Qld Government is currently investing in and implementing a diverse range of demand management initiatives that will provide benefits both in the short and long term. Care needs to be taken that the initiatives being implemented are the most cost effective and are implemented in such a way that they achieve the savings required. Ongoing evaluation of costs, savings and participation rates are recommended to ensure costs are minimised and estimated savings achieved.
- 3.2 Care needs to be taken that the estimated savings of each demand management, source substitution and reuse initiative are not double counted within the baseline or reference case demand or that opportunities for conservation potential are not overlooked. It is recommended that the assumptions of the demand forecasting and options analysis are provided in a transparent format and made publicly available.
- 3.3 Due to the scope of this Study only the Traveston Crossing scheme has been compared against a new suite of demand and supply-side options. However, it is recommended that at least Wyaralong Dam, with a capital cost alone of approximately \$500 million and unit cost of over \$2.00 /kL (without taking into consideration operating costs) should also be considered in more detail from an economic and risk perspective. This should be undertaken as soon as possible before implementation to ensure that this SEQ proposed supply-side option is appropriate economically, socially, environmentally and from a risk perspective.
- 3.4 The Traveston Crossing scheme is geographically disconnected from the high growth areas in the south of the SEQ region, is rain fed and therefore augments an already vulnerable rain fed dependent supply system and has a high upfront cost. It is therefore considered to be a high risk in economic terms. In addition assuming the drought response measures are needed over the next 2 to 3 years, to alleviate the current drought situation, Traveston Crossing Dam Stage 1 cannot provide assistance in the current drought (even though it has been included in the emergency drought response legislation) as it is due to be completed by 2012 and will then need time to fill to provide yield. Hence on these criteria alone the decision to build the Traveston Crossing scheme is not recommended and should be reconsidered by the Qld Government.

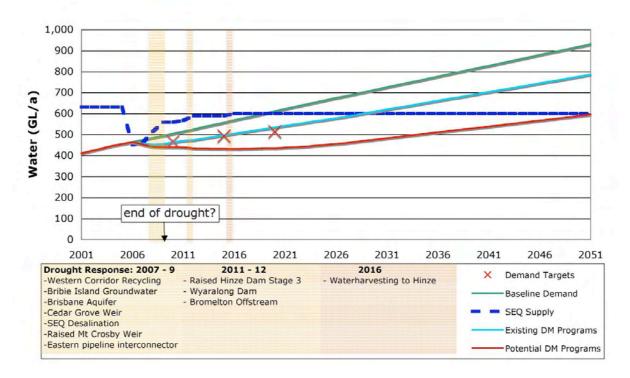
4 Study Team Proposed Strategy

Findings

A diverse portfolio of options can ensure supply security for South East Queensland (SEQ) well into the future, certainly to 2050. Such options include: increasing water supply availability (supply-side options); decreasing the demand for water (demand-side options); and meeting water supply needs during deep droughts (drought response options).

With the implementation of demand-side options, in addition to the existing suite of supply-side and demand-side options proposed by the Queensland Government, there will be no need for the Traveston Crossing scheme, or other additional supply infrastructure, in order to meet the supply-demand balance over the period to 2050 (refer to Figure). This suite of options has the potential to save approximately 180 GL/a of water by 2050 at an average unit cost of \$1.15 /kL. For comparison, the Traveston Crossing scheme will supply approximately 150 GL/a by 2050 at a unit cost of

approximately \$3.00 /kL. Further, the proposed strategy will reduce greenhouse gas emissions relative to the Traveston Crossing scheme by more than 1,000,000 tonnes per year.



In the event of a deep drought worse than the current drought (which is itself the worst on record for the Wivenhoe-Somerset system), 'readiness' options, which are not rainfall dependent, offer a much lower risk and lower unit cost alternative to the Traveston Crossing scheme. The idea of readiness options is that the planning, design, land acquisition and approvals are all obtained. However, the construction is triggered only in the event of a deep and prolonged drought, thus offering effective insurance against a low probability event and the ability to adaptively respond to changed circumstances. Suitable candidates for such a readiness strategy include scaleable desalination capacity at Bribie Island and indirect potable reuse in a range of locations.

Recommendations

- 4.1 From assessment of quantifiable costs and benefits and from an economic perspective the Traveston Crossing scheme is one of the highest cost and risk options that have been considered. It is recommended that the Qld Government assess the suite of options identified in this Study in more depth with all the latest information to assist in making a more informed decision. This will enable the Qld Government to identify which options are least cost and have least energy and GHG impact and thus should be used for both drought response and medium to long-term planning in the future as the need arises.
- 4.2 The Traveston Crossing scheme has the potential to cause significant social and environmental impacts at a local, state, national and international level. These potential impacts must be considered alongside other potential options as part of a transparent decision making process and not in isolation. It is recommended that the Qld Government carry out a more detailed social and environmental assessment of the suite of demand and supply-side options proposed by this Study using a consistent boundary of analysis. This will assist in assessing fairly the opportunities and barriers of a broad suite of options available. If such assessment already exists this must be released to the public as part of a transparent decision making process.

- 4.3 The determination of an appropriate least cost portfolio of options which minimise risk and social and environmental impacts is a process that requires analytical assessment as well as robust community engagement with representative participants and well designed deliberative processes as part of a community engagement strategy. Such methods should be implemented as soon as possible in planning Qld's future water strategy.
- 4.4 The individual demand and supply-side options, that represent lower unit cost, less risk and reduced social and environmental impact, should be considered as an alternative to the Traveston Crossing scheme. It is recommended that these options are taken forward by the Qld Government as part of a transparent decision making process before any further action is taken on the construction of the Traveston Crossing scheme.

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APPENDIX A - SEQ PROPOSED OPTIONS - FACT SHEETS

		Project summary			
Option Name	Domestic rebate program	Option Code	SEQ-D1		
Supply or Demand	Demand	Spiloti Soci	02 4 5.		
Description	Rebates for households are: - \$1000 for rainwater tank and accessories - \$200 for washing machine - \$150 for dual flush biletsuite - \$150 for dual flush biletsuite - \$50% of purchase price up to \$200 for above ground greywater system - 50% of purchase price up to \$500 for below ground greywater system - 50% of purchase price up to \$500 for below ground greywater system - 50% of purchase price up to \$500 for below ground greywater system - 50% of purchase price up to \$500 for showerhead - \$2000 for swimming pool cover and/or roller Reference: NRW WaterWise website The program runs from 13/6/2006 to 30/6/2009 A rebate scheme for garden products has also been announced. The Queensland Government is providing a rebate of \$50% of the total purchase cost for defined garden products up to a maximum rebate of \$50, for products purchased on or after 18 December 2006. It is anticipated that the scheme will run to 17 December 2008. Reference: NRW WaterWise website				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2007-2010	Raintanks	5,799,821			
	Clothes Washer	21,230,861			
	Showerhead	244,266			
	Pool Cover	830,503			
	Toilet	894,549			
	Total	29,000,000			
	Yield (ML/a)	Uncertainty	Energy use (MWhML)		
Raintanks	116				
Clothes Washer	2548				
Showerhead	183				
Pool Cover	25				
Notes/references/ assumptions					
		Model outputs PV Total Water Saved or			
PV Total Cost (\$)	\$25,368,388	Supplied (ML)	37,739		
Unit Cost - full capacity (PV\$/PVkL)	\$0.67	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.67		
Unit Cost (other)					
		Sustainability			
Energy use (MWh/a)		GHG emission/reduction (t/a)			
Environmental Impact		Social Impact			
Additional Notes					

		Project summary			
Option Name	Domestic Retrofit	Option Code	SEQ-D2		
SupplyorDemand	Demand				
Description	Service providors in each local governmentarea will collectively retroft 150,000 domestic premises with water saving devices. Projected savings are 8.5 ML/day (equivalent3,100 ML/a). Project is to be delivered according to staged targets with half the lotal number of houses to be retroffited by August 2007 and the total target number of 150,000 to be retroffited by end December 2007. Present anticipated thing is completion of 130,000 homes by April 2008. The remaining 20,000 homes will be retrofft subject to additional funding being made available. Target completion date is 31 December 2007. Reference: QWC 2006				
		Modelinputs			
Years (s)	Component	Capex(\$)	Opex (\$/a)	Replacement Costs (\$)	
2007-2008	130000 houses	22,500,000			
	Yield (ML/a)	He codelete	Energyuse(MWh <i>I</i> ML)		
2008	2,689	Uncertainty	Energy use (MWTI/ML)		
2006	2,009				
Notes/references/ assumptions	Notes 130,000 homes completed is 87% of the target 1 ML/a) which is 2,689 ML/a. References QWC (2006) Water Supply Emergency Project Assumptions Yield calculated based on conservative assum; Water assumed to be available 2008 as project	ots Monthly Progress Reports O ctober 200 often that 130,000 homes will be completed	06		
		Modeloutputs			
PV Total Cost (\$)	\$20,340,204	PV TotalWaterSaved or Supplied (ML)	35,329		
Unit Cost - full capacity (PV\$/PVkL)	\$0.58	Unit Cost - to meet demand growth (PV\$/PVkL)	0.58		
Unit Cost (other)					
		Sustainability			
Energyuse (MWh <i>l</i> a)		GHG emission/reduction (t/a)			
En vironmental Impact		SocialImpact			
Ad dition al Notes					

		Project summary				
Option Name	Building regulations (P29 QDC)	Option Code	SEQ-D3			
SupplyorDemand	Demand					
Parts 25 and 29 of the Queensland Development Code address water efficiency measures for new and renovated houses. Part29 requires all new Class 1 buildings (detached or semi-detached dwellings) and Class 2 buildings (buildings with two or more sole-occupancy dwellings) to have water efficient showers and bilets. Existing households where bathrooms are renovated are also included in this regulation. Water supplies in class 1 dwellings are also subject to pressure restrictions. Part 29 has been in effect since 1 March 2006. Description						
		Modelinputs				
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)		
2007 - 2051	Program roll out					
	Yield (ML/a)	Uncertainty	Energy use (MWhML)			
Average from 2007 - 2051	20,066					
Notes/references/ assumptions						
		Modeloutputs				
PV Total Cost (\$)		PV TotalWaterSaved or Supplied (ML)	161,760			
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)				
Unit Cost (other)						
Sustainability						
Energy use (MWh <i>l</i> a)		GHG emission/reduction (t/a)				
En vironmental Impact		SocialImpact				
Ad ditional Notes						

	Project summary						
Option Name	Building regulations (P25 QDC)	Option Code	SEQ-D4				
Supply or Demand	Demand						
Description	Parts 25 and 29 of the Queensland Development Code address water efficiency measures for new and renovated houses. Part25 requires that all Class 1 buildings supplied with water from the reticulated town water supply system must achieve water savings targets by installing a rainwater tank or equivalent supply system. For South East Queensland, water saving targets are 70 kL/a for new detached houses and 42 kL/a for new semi-detached dwellings. Part25 commences on 1 January 2007. Reference: Queensland Development Code						
		M odel inputs					
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)			
	Yield (ML/hh/a)	Uncertainty	Energy use (MWhML)				
78% of new houses	0.052						
Average Yield	30,019						
Notes/references/ assumptions	Notes References Queensland Development Code <a (2006)="" east="" for="" href="http://www.NRW" queenslands."="" south="" water="">http://www.NRW (2006) Water for South East Queenslands. Assumptions Composition of households in SEQ 70% dela approximately 0.70*70kLhh + 0.08*42kLhh: This option excludes savings that have been.	ind: A Long Term Solution. iched houses and 8% semi detached. Tl = 52.32 kL/hh	his translates to a saving for all new hous	ses of			
		Model outputs					
PV Total Cost (\$)		PV Total Water Saved or Supplied (ML)	241,993				
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)					
Unit Cost (other)							
		Sustainability					
Energy use (MWh/a)		GHG emission/reduction (t/a)					
Environmental Impact		Social i mpact					
Additional Notes							

		Projectsummary			
Option Name	Business Water Efficiency Program				
Supply or Demand	Demand	Option C ode	SEQ -D5		
Description	Demand Project involves the provision of technical and financial support to business in SEQ to implement water efficiency initiatives. Target water saving is 12 ML/day (equivalent 4,380 ML/a). Incremental targets are: -4.1 ML/day by April 2007 -8.2 ML/day by September 2007 -12 ML/day by April 2008 Total cost is \$40 million. Project scheduled for completion 30 April 2008. Reference: QWC 2006				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2007-2008		40,000,000			
<u> </u>					
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)		
Apr07	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)		
Apr07 Sep-07		Uncertainty	Energyuse (MWh/ML)		
	1,497 2,993 4,380	Uncertainty	Energyuse (MWh <i>M</i> L)		
Sep-07	1,497 2,993				
Sep-07 2008 Notes/references/	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)WaterSupplyEmergencyProje				
Sep-07 2008 Notes/references/	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)WaterSupplyEmergencyProje	rds Monthly Progress Reports Odober 2			
Sep-07 2008 Notes/references/ assumptions	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)WaterSupply Emergency Projet Assumptions	ds Monthly Progress Reports October 2 Model outputs PV Total Water Saved or	2006		
Sep-07 2008 Note s/references/ assumptions PV Total Cost(\$) Unit Cost-full capacity	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)Water Supply Emergency Projet Assumptions \$36,160,363	Model outputs PV Total Water Saved or Supplied (ML) Unit Cost-to meet demand	56,898		
Sep-07 2008 Notes/references/ assumptions PVTotal Cost(\$) Unit Cost-full capacity (PVS/PVkL)	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)Water Supply Emergency Projet Assumptions \$36,160,363	Model outputs PV Total Water Saved or Supplied (ML) Unit Cost-to meet demand	56,898		
Sep-07 2008 Notes/references/ assumptions PVTotal Cost(\$) Unit Cost-full capacity (PVS/PVkL)	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)Water Supply Emergency Projet Assumptions \$36,160,363	Model outputs PV Total Water Saved or Supplied (ML) UnitCost-to meetdemand growth (PVS:PVkL)	56,898		
Sep-07 2008 Notes/references/ assumptions PVTotal Cost(\$) UnitCost-full capacity (PV\$/PVkL) UnitCost(other)	1,497 2,993 4,380 Notes Yield is cumulative References QWC (2006)Water Supply Emergency Projet Assumptions \$36,160,363	Model outputs PV Total Water Saved or Supplied (ML) Unit Cost-to meet demand growth (PVS/PVk.L) Sustainability	56,898		

Option Name	Capped Demand in Calcundra	Option Code	SEQ-D6	
Supplyor Demand	Demand			
Description	Calcurda City Council is in the process of developing implemented in Pimpama Comera. The scheme 2006 p38), In the Strategy, a target of a possible 80% the implementation of water efficiency and demand in the implementation of water efficiency a	has been flagged in the draft Local Growth Ma reduction in use of potable water is to be achiev	nagement Strategy (Calcundra City,	
		Model inputs		
Years(s)	Component	Capex (\$)	Opex(\$'a)	Replacement Costs (\$)
	Yield	Uncertainty	Energyuse(MWh/ML)	
kL/hh reduction in new areas	216			
Average Reduction (ML/a)	7,382			
Reduction in 2051 (ML/a)	12,209			
Notes References Assumptions Notesireforences/ assumptions The Coloundra Local Growth Management Strategy (draft) 2006, states a possible 80% reduction in water demand in new dedopments. Assuming an average consumption of approximately 270 kL/frhathis implies a saving of 216 kL/frha could be achieved in this area. The potential for double counting with other regulations has been taken into consideration in other initiatives.				
		Model outputs		
PV Total Cost (5)		PV Total Water Saved or Supplied (ML)	61,749	
Unit Cost-full capacity (PV\$PVkL)		Unit Cost -to meet demand growth (PV\$PVkL)		
Unit Cost (other)				
		Sustainability		
Energyuse (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

		Project summary				
Option Name	Pimpama Coomera	Option Code	SEQ-D7			
SupplyorDemand	Demand					
Description	A model of smart growth based on the current Pi an 80% reduction in the use of potable water. Wa - Dual Retic: 21.4 ML/day (equivalent 7,811 ML/a - Rainwater 11.6 ML/day (equivalent 4,234 ML/a	nter savings in Pimpama Coomera have bo		eve		
		Modelinputs				
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)		
2007 - 2051		1,600	200			
	Yield (ML/a)	Uncertainty	Energy use (MWhML)			
Average water Saved	5,913					
Water Saved in 2051	10,512					
Notesteferences/ assumptions	\$200 bb approfing cost (ISE (2005) Cooling for a untainable outcomes in unban water a victome in a uidebook)					
		Modeloutputs				
PV Total Cost (\$)	\$80,683,850	PV TotalWater Saved or Supplied (ML)	52,110			
Unit Cost - full capacity (PV\$/PVkL)	\$1.55	Unit Cost - to meet demand growth (PV\$/PVkL)	\$1.55			
Unit Cost (other)						
		Sustainability				
Energy use (MWh/a)		GHG emission/reduction (t/a)				
EnvironmentalImpact		SocialImpact				
Ad dition al Notes						

		Projectsummary			
Option Name	Recycled Water for Industrial and Commercial Customers - Brisbane	Option Code	SEQ -D8		
Supply or Demand	Demand	opion code	OLQ 20		
Description	Substitution of existing supply of water to industrial and commercial outcomers in the Brisbane area who use more than 100 ML/awith recycled water amounting to at least 20 ML/day (equivalent 7.3 GL/a) new available supplies. Substitution is to occur in increments: - 10 ML/day March 2007 - 20 ML/day March 2008 Project comprises: - Austrial a Tracke Coast (North West) stage: construction of new pipeline to Brisbane Airport Corporation to supply water from the Gibson Island WTP - Australia Tracke Coast (South) stage: design construction and commissioning of a "Micro-Filtration Reverse Osmosis" (MF/RO) plant at the Wymum WTP and construction of a new pipeline from Wymum WTP to the adjacent Callex site - Commercial Trankers stage: provision of 5 tanker filling stations to supply commercial tankers with recycled water Project scheduled for completion 31 March 2008. Reference: QWC 2006				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex(\$/a)	Replacement Costs (\$)	
2006-2007	Construction of pipeline for stage 2 Trade Coast North West	3,500,000			
2006-2007	Construction and delivery of 5 tanker sites	2,000,000			
2006-2008	Construction and commissioning of stage 2 Trade Coast South	13,000,000			
	Total	18,500,000			
	Yield (ML/a)	Uncertainty	Energyuse(MWh/ML)		
2008	2,227	High			
Notes Cartising yield estimates in QWC 2006 Australia Tracte Coast (Nath West) Target Outcome: 20 ML/day, Forecast Performance against Target 0.4ML/d Australia Tracte Coast South (Catter) Target Outcome: 20 ML/day, Forecast Performance against Target 4.5ML/d. Carnmenial Tarkes Target Outcome: 20 ML/day, Forecast Performance against Target 1.2ML/d. Notes/references/ assumptions References QWC (2006) Water Supply Emergency Projects Morthly Progress Reports October 2006. NRW (2006) Water for South East Queensland: A Long Term Solution. Assumptions Assumptions					
	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions	forthly Progress Reports O ctober 2006.			
	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions	forthly Progress Reports O ctober 2006.			
	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions	Ioritry Progress Reports October 2006. Long Term Solution. Model outputs	28,218		
assumptions	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions Assumed that this program is committed.	Inditity Progress Reports October 2006. Long Term Solution Model outputs PV Total Water Saxed or Supplied (ML)	28.218 \$0.58		
assumptions PV Total Cost (5) Unit Cost -full capacity	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions Assumed that this program is committed. \$16,494,800	Ionthy Progress Reports October 2006. Long Term Solution Model outputs PV Total Water Saxed or Supplied (ML) Unit Cost-to meet demand			
PV Total Cost (\$) Unit Cost -full capacity (PV\$PVkL)	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions Assumed that this program is committed. \$16,494,800	Ionthy Progress Reports October 2006. Long Term Solution Model outputs PV Total Water Saxed or Supplied (ML) Unit Cost-to meet demand			
PV Total Cost (\$) Unit Cost -full capacity (PV\$PVkL)	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions Assumed that this program is committed. \$16,494,800	Model outputs PV Total Water Saxed or Supplied (ML) Unit Cost -to meet demand growth (PV\$PVKL)			
PV Total Cost (\$) Unit Cost - full capacity (PV\$PVkL) Unit Cost (other)	Used forecast performance for yield References QWC (2006) Water Supply Emergency Projects M NRW (2006) Water for South East Queensland A L Assumptions Assumed that this program is committed. \$16,494,800	Model outputs PV Total Water Saxed or Supplied (ML) Unit Cost -to meet demand growth (PVSPVKL) Sustainability			

		Pro ject summary			
Option Name Supply or Demand	Recycled Water for Industrial and Commercial Customers - Gold Coast Demand	Option Code	SEQ - D9		
Description	The projectscope is to identify industrial and commercial users of water in the Gold Coastarea who use more than 100 ML/a and develop detailed plans for: a) deciding which customers can be supplied with recycled water b) supplying recyled water to those customers Targetyields are: - 0.51 ML/day (186 ML/a) by October 2006 - 0.6 ML/day (219 ML/a) by October 2007 - 0.8 ML/day (292 ML/a) by Septermber 2008				
		Modelinputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2008	Implementation				
	Yield (ML/a)	Uncertainty	Energy use (MWhML)		
2008	106				
Notes References QWC (2006) Water Supply Emergency Projects Monthly Progress Reports O clober 2006. Notes/references/ assumptions Currentuse of recycled water is 0.51 ML/day so this is subtracted from the target of 0.8 ML/day to find additional water. Additional water is therefore 0.29 ML/day equivalent to 105.85 ML/a.					
		Modeloutputs			
PV Total Cost (\$)		PV TotalWater Saved or Supplied (ML)	1,343		
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)			
Unit Cost (other)					
Sustainab i∎y					
Energy use (MWh/a)		GHG emission/reduction (t/a)			
En vironmental Impact		Social Impact			
Environmentalimpact					

		Projectsummary		
Option Name	Recycled Waterfor Industrial and Commercial Customers - Ipswich	Option Code	SEQ-D10	
Supplyor Demand	Demand			
The project scope is to identify industrial and commercial users of water who use more than 100 ML/a and develop detailed plans for: a) deciding which customers can be supplied with recycled water b) supplying recycled water to those customers The project will supply bulkwater to the Western Confidor Recycled Water Project (WCRWP) Stages 1A and 1B. Project includes: - Supply of wastewater treatment to WCRWP Stage 1A - Supply of wastewater treatment to WCRWP Stage 1B - Supply to major construction projects - Development of tanker filling stations - Interim supply to Springfield - Development of detailed supply plans for WCRWP Aligned Supply Zones Project scheduled for completion 30 September 2008.				
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2006-2007	Supplyof wastewater treatment to WCRWP Stage 1A			
2006-2008	Supplyof wastewater treatment to WCRWP Stage 1B			
2006-2007	Supplyto majorconstruction projects			
2006-2007	Development of tanker filling stations			
2006-2007	Interim supply to Springfield			
2007-2008	Development of detailed supply plans for WCRWP Aligned Supply Zones			
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)	
2006	52			
2007	203			
2008	1,000			
Notes Costs unknown at this stage References QWC (2006) Water Supply Emergency Projects Monthly Progress Reports October 2006. Notes freferences / assumptions Assumptions				
		Model outputs		
PV Total Cost(\$)		PV Total Water Saved or Supplied (ML)	12,861	
UnitCost-full capacity (PV\$/PVkL)		UnitCost-to meetdemand growth (PV\$/PVkL)		
UnitCost(other)				
Sus tain a bility				
Energyuse (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

		Project summary		
Option Name Supply or Demand	Recycled Water for Industrial and Commercial Customers - Logan Demand	Option Code	SEQ-D11	
Description	The project scope is to identify industrial and cor a) deciding which customers can be supplied w b) supplying recyled water to those customers Project time frame 2006-2008. Reference: QWC 2006		100 ML/a and develop detailed plans for:	
		Modelinputs		
Years (s) Notes/references/ assumptions	Yield (ML/a) Vield (ML/a) Unknown Notes In planning stage (feasibility study notyetrelease References QWC (2006) Water Supply Emergency Project Assumptions		Opex (\$\frac{1}{2}\) Energy use (MWhML)	Replacement Costs (\$)
		Modeloutputs		
PV Total Cost (\$)		PV TotalWater Saved or Supplied (ML)		
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)		
Unit Cost (other)				
Sustainability				
Energy use (MWh/a)		GHG emission/reduction (t/a)		
En vironmental Impact		SocialImpact		
Ad dition al Notes				

		Project summary			
Option Name	Recycled Water for Industrial and Commercial Customers - Maroochy	Option Code	SEQ-D12		
Supply or Demand	Demand				
Description	The project scope is to identify industrial and commercial users of water who use more than 100ML/a and develop detailed plans for: a) deciding which customers can be supplied with recycled water b) supplying recycled water to those customers To date four industrial customers have been identified, it has been determined that there is limited scope to supply these customers with recycled water additional to what is currently used (two currently use recycled water) due to the nature of their businesses (shopping centre, resort, hospital, food processing). Project time frame 2006-2008. Reference: QWC 2006				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	Unknown				
	Notes In planning stage (feasibility study notyetreleased). Few details available.				
Notes/references/ assumptions	References QWC (2006) Water Supply Emergency Projects Monthly Progress Reports October 2006.				
Model outputs					
PV Total Cost (\$)		PV Total Water Saved or Supplied (ML)			
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)			
Unit Cost (other)					
Sustainability					
Energy use (MWh/a)		GHG emission/reduction (t/a)			
Environmental Impact		Social Impact			
Additional Notes					

		Project summary			
Option Name	Recycled Water for Industrial and Commercial Customers - Pine Rivers	Option Code	SEQ-D13		
SupplyorDemand	Demand				
Description	The projectscope is to identify industrial and condetaled plan for supplying recyled water to floos Projected savings are 4MLday (equivalent 1,46 pump stations and extensions to a recycled water Reference: QWC 2006	e customers. One customer has been iden 60 ML/a). Project involves construction and	tifled as suitable in the Pine rivers area.	у,	
		Modelinputs			
Years (s)	Component	Capex(\$)	Opex (\$/a)	Replacement Costs (\$)	
2007-2008	Construction of recycled water factory				
2007-2008	Construction of pump stations				
2007-2008	Extensions to recycled water main				
	Total	6,511,000			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
2008	1,460				
Notes/references/ assumptions					
PV Total Cost (\$)	\$5,686,960	PV TotalWaterSaved or Supplied (ML)	18,500		
Unit Cost - full capacity (PV\$/PVkL)	\$0.31	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.31		
Unit Cost (other)					
Sustain ab i∎ty					
Energy use (MWh <i>l</i> a)		GHG emission/reduction (t/a)			
EnvironmentalImpact		Social Impact			
Ad dition al Notes					

		Projectsummary				
Option Name	Pressure and leakage reduction					
Supplyor Demand	Demand	Option C ode	SEQ -D14			
	Waterleakage and pressure management; 60 ML/day(equivalent 21,900 ML/a) in stage Project phases are: 1. Preliminay planning by all councils 2. Detailed implementation planning 3. Meaured and reported waterloss savings		and local government areas. Water sa	ving larget of		
	Targetdates according to current forecast74% of outcome achieved by August 2008 -90% of outcome achieved by August 2009 -107% of outcome achieved by August 2012					
		Model inputs				
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)		
2006-2012	Pressure and leakage works in all local government areas					
	Total	90,000,000				
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)			
2006	1,825					
2007	9,125					
2009	16,425					
2009	19,710					
2012	23,360					
Notes/references/						
Model outputs						
PVTotalCost(\$)	\$61,502,962	PV Total Water Saved or Supplied (ML)	290,097			
Unit Cost-full capacity (PV\$/PVkL)	\$0.21	UnitCost-to meet demand growth (PV\$/PVkL)	\$0.23			
UnitCost(other)						
Sustainability						
Energyuse (MWh/a)		GHG emission/reduction (t/a)				
Environmental Impact		Social Impact				
Additional Notes						

		Project summary		
Option Name	Bribie Island Groundwater Project			
Supply or Demand	Supply	Option Code	SEQ - S1	
Description	Substitution of 10 ML/day (equivalent to Island. Project involves: Development of configurations of grou Installation of mechanical and electrica Construction of groundwater piplelines Construction of 10 ML/d additional tree Construction of a new trunk water ma distributed to Bribie Island and Sandstoi Reference: QWC 2006	nd-water abstraction bores I equipment (with the provision of proconnecting bores to Water Treatment plant capacity in to supply treated water to Council	ower 6km into the northem field a ent Plants	particular challenge)
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2006-2007	Test drilling			
2006-2007	Construction of production bores			
2006-2007	Installation of mechanical and electrical equipment			
2006-2007	Construction of groundwater pipelines			
2006-2007	Construction of additional WTP capacity			
2006-2007	Construction of new trunk water main			
	Total	25,000,000		
	X5 11 (85 / X		(10040 (100)	
2008	Yield (ML/a)	Uncertainty Current modelling predicts 8ML/d (2,920 M/a) rather than target of 10 which would reduce new yield to 1,825 ML/a (see below notes)	Energy use (MWh/ML)	
Notes/references/ assumptions	Notes According to QWC (2006) current yield f (2006) current yield is 2000. Even if DNI figures do not match. As the QWC repocurrent yield (1,095 ML/a) so that predict References QWC (2006) Water Supply Emergency DNRW (2006) Water for South East Quassumptions	RW yield estimates are reduced by it is more recent, we have assume ted additional yield estimate is cons Projects Monthly Progress Reports C	30% to estimate prudent yield (wh d these figures correct and taken the vervative.	ich would be 1,400) these
		Madel autoute		
DV Total Good (C)	#20.004.400	Model outputs PV Total Water Saved or	00.404	
PV Total Cost (\$) Unit Cost - full capacity		Supplied (ML) Unit Cost - to meet demand	23,124	
(PV\$/PVkL)	1 1	growth (PV\$/PVkL)	1.01	
	1			
Unit Cost (other)		Sustainability		
Unit Cost (other) Energy use (MWh/a)		GHG emission/reduction (t/a)		
Unit Cost (other)				

		Project summary		
Option Name	Brisbane Aquifer Project	Option Code	SEQ-S2	
Supply or Demand	Supply	орнопосае ————————————————————————————————————	0EQ 02	
Description	Source 20MLday (equivalent 7,300 MLa) for Three main project phases are: 1. Investigation involving drilling and testing bot 2. Construction of pipework connecting bores connected to existing WTPs with remaining 5 3. Construction of WTPs (likely total of 6) Reference: QWC 2006	res to identify those suitable for supplying water treatment plants and connections	g groundwater	elds will be
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2006	Borefield investigation	8,000,000		
2007	Reticulation pipework	14,000,000		
2006-2007	WTP design and construction etc.			
	Total	45,000,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
2007	7,300	Low		
Notes/references/ assumptions	Notes References QWC (2006) Water Supply Emergency Pro, NRW (2006) Water for South East Queensla Assumptions		or 2006.	
		Modeloutputs		
PV Total Cost (\$)	\$42,056,075	PV Total Water Saved or Supplied (ML)	92,498	
Unit Cost - full capacity (PV\$/PVkL)	\$0.45	Unit Cost - to meet demand growth (PV\$/PVkL)	0.45	
Unit Cost (other)				
		Sustainability		
Energy use (MWh/a)		GHG emission/reduction (t/a)		
EnvironmentalImpact		Social Impact		
Additional Notes				

		Project summary		
O ption Name	Hhze Dam Stage 3 (Raising Hhze)	Option Code	SEQ - S3	
Supply or Demand	Supply			
Raing of Hha dam walfrom 93.5 m to 106 m. Raing the dam santipated to provide an additional 79,000 ML of food mitgation capadyand up to 24 ML/day/equiebent 8,760 ML/e) additional/weter supply Projed withe deterred in two stages 1. Development phase 2. Deleyphase - design, construction, commissioning and handover Projed sheduled for completion 31 December 2010. Reference: QMC 2006				
		Model inputs		
Years (s)	Component	Capex (\$)	O pex (\$/a)	Replacement Costs (\$)
2006-2007	Project develpment	5,400,000		
	Design			
2010	Construction of dam			
2010	Construction of associated infrastructure			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
2011	8,760			
Notes/eferences/ assumptions	Notes Budget spreinhary Yels s'up to 24 ML/d' according to QWC 2006. Parferences QWC (2006) Water Suppy Emergency Projects Monthly Progress Reports Odober 2006. Notes (in firences / assumptions Notes (in firences / assumptions Water assumed to be available 2011 as construction completed and December 2010.			
		Model outputs		
PV Total Cost (\$)	\$4,572,735	PV Total Water Saved or Supplied (ML)	89,512	
Unit Cost - full capacity (PV\$/PVkL)	\$0.05	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.05	
Unit Cost (other)				
		Sustainability		
Energy use (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

		Project summary		
Option Name	Water Harvesting into Hinze Dam			
Supply or Demand	Supply	Option Code	SEQ-S4	
Description	Following the raising of Hinze dam wall, water divers Creeks is planned to increase the yield of the dam t Reference: NRW 2006		as the Coomera River, Canungra and	Mudgeeraba
	•	Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2016	Construction of diversion infrastructure	100,000,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
2016	10,000			
Notes/references/ assumptions	Project is at preliminary investigations stage References NRW (2006) Water for South East Queensland: A	Long Term Solution.		
		Model outputs		
PV Total Cost (\$)	\$50,834,929	PV Total Water Saved or Supplied (ML)	70,903	
Unit Cost - full capacity (PV\$/PVkL)	\$0.72	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.72	
Unit Cost (other)				
		Sustainability		
Energy use (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

		Project summary			
Option Name	Cedar Grove Weir	Option Code	SEQ-S5		
Supply or Demand	Supply				
	Projectinvolves construction of a weir on the infrastructure including a fishway, outletworks	Logan River to supply 8.2 ML/day (equivosand bank protection measures.	alent 2,993 ML/a) and construction of as	sociated	
	Projectis currently in pre-construction phase	and still requires approvals.			
Description	Total cost anticipated to be \$15 million.				
	Target completion date is December 2007.				
	Reference: QWC 2006				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2006-2007	Construction of weir				
2006-2007	Construction of fishways				
2006-2007	Construction of outletworks				
2006-2007	Bank protection measures				
		15,000,000			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
2008	2,993	Greenancy	Energy ase (MVMME)		
2000	2,000				
Notes/references/ assumptions	Notes Yield from QWC 2006 same as prudentyield References QWC (2006) Water Supply Emergency Pro NRW (2006) Water for South East Queensla Assumptions Water assumed to be available 2008 as cons	ojects Monthly Progress Reports Octobe and: A Long Term Solution.			
		Modeloutputs			
PV Total Cost (\$)	\$14,018,692	PV Total Water Saved or Supplied (ML)	37,924		
Unit Cost - full capacity (PV\$/PVkL)	\$0.37	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.37		
Unit Cost (other)					
Sustainability					
Energy use (MWh/a)		GHG emission/reduction (t/a)			
Environmental Impact		Social Impact			
Additional Notes					

		Projectsummary			
	L.,				
	Wyaralong Dam	Option Code	SEQ-S6		
Supply or Demand	Supply				
	Design and construction of Wyaralong Dam induding: -Environmental approvals and pre-construction approvals -Pourbase of necessary land -Construction of accession and to the dam construction area -Relocation of 12 km of the road between Beau desert and Boonah -Prourimentor of design and construction contractors -Design and construction of the dam Dam scheduled to be completed by 31 December 2011.				
		Model inputs			
Years (s)	Component		Opex (\$/a)	Replacement Costs (\$)	
Tears (s)		Capex (\$)	——————————————————————————————————————	Replacement costs (s)	
	Land resumption				
	Access road construction				
	Relocation of existing roads				
2009-2011	Construction of dam				
	Total	500,000,000			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
post-2012	18,000				
Notes/references/ assumptions	Notes Yield noted here is prudent yield from NRW 20 References QWC (2006) Water Supply Emergency Project NRW (2006) Water for South East Queensland Assumptions Water assumed to be available 2012 as consti	s Monthly Progress Reports Odober 2006 d: A Long Term Solution.			
		Model outputs			
PV Total Cost(\$)	\$382,029,878	PV Total Water Saved or Supplied (ML)	171,096		
UnitCost-fullcapacity (PV\$/PVkL)	\$2.23	UnitCost-tomeetdemand growth(PV\$/PVkL)	\$2.30		
UnitCost(other)					
		Sustainability			
Energy use (MWh/a)		GHG emission/reduction (/a)			
Environm ental Impact		Social Impact			
Additional Notes					

		Project summary				
Option Name	Bromelton Offstream Storage	Option Code	SEQ-S7			
SupplyorDemand	Supply					
	Project involves the investigation, site selection, design and development of an off-stream storage facility in the vicinity of Bromelton to supply 13.7 ML day (equivalent 5,000 ML/a) additional water. Project is currently at concept development stage. T arget completion date is 2011.					
Description	Reference:QWC 2006					
		Modelinputs				
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)		
2006-2011		38,000,000				
	Yield (ML/a)	He containts	Energy use (MWhML)			
2012	Field (WL/A)	Un certain ty	Energy use (MW n/ML)			
2012	5,000					
	Notes					
Notes/references/ assumptions	References QWC (2006) Water Supply Emergency Projec NRW (2006) Water for South East Queensland Assumptions		6.			
		Modeloutputs				
PV Total Cost (\$)	\$31,161,501	PV TotalWater Saved or Supp lied (ML)	47,527			
Unit Cost - full capacity (PV\$/PVkL)	\$0.66	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.66			
Unit Cost (other)						
		Sustainability				
Energy use (MWh <i>l</i> a)		GHG emission/reduction (t/a)				
En vironmental Impact		SocialImpact				
Ad dition al Notes						

		Projectsummary		
Option Name	Traveston Crossing Dam - Stage 1	Option Code	SEQ -S8	
Supplyor Demand	Supply	Opion code	3EQ -30	
Designand Construction of Traveston Crossing Dam (Stage 1), including *Environmental and pecconstruction approvals *Purchased all necessary land for the project *Construction of access read to the dam construction area *Relocation of 37.3mm of local reads *Procurement of desting and construction contractors *Design and construction of Traveston Crossing Dam (Stage 1) (FSL 71 metres, 180,000 ML capacity) *Delivery System (pipeline, Pump Stations, Belanding Storages) for delivery to North Brisbane area,				
		Model inputs		
Years (s)	Component	Сарех(\$)	Opex(\$'a)	Replacement Costs (\$)
2008 to 2012	Dam construction (incl. roads and	1,700,000,000		
	land resumption)	191 009000		
2012	Delivery System (incl. pipeline connection)	893,000,000		
Post 2012			37,300,000	
Post 2012				
	Total			
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)	
Post 2012	70,000	medium	1.96	
Notes References QWC (2006) Water Supply Emergency Projects Monthly Progress Reports October 2006. NRW (2006) Water for South East Queensland A Long Term Solution. Assumptions Notes/references/ assumptions Deex and energy use - Cando preliminary estimates. Delivery system (ind. pipeline correction) - Cardro preliminary estimates				
		Model outputs		
PV Total Cost (S)	\$2,248,493,762	Model outputs PV Total Water Saxed or Supplied (ML)	666,373	
PV Total Cost (\$) Unit Cost - full capacity (PV\$PVIAL)	\$2,248,493,762	PV Total Water Saved or	666,373 4.10	
Unit Cost-full capacity		PV Total Water Saved or Supplied (ML) Unit Cost-to meet demand		
Unit Cost-full capacity (PV\$PVkL)		PV Total Water Saved or Supplied (ML) Unit Cost-to meet demand		
Unit Cost-full capacity (PV\$PVkL)		PV Total Water Saxed or Supplied (ML) Unit Cost-to meet demand growth (PV\$PVIL)		
Unit Cost-full capacity (PVSPVIAL) Unit Cost (other)	\$338	PV Total Water Saxed or Supplied (ML) Unit Cost-to meet demand growth (PV\$PVIL) Sustainability	4.10	

		Project summary		
Raise	Traveston Stage 2 (Raise Borumba)		050.00	
Supply or Demand	Supply	Option Code	SEQ - S9	
Description	Raise Borumba Dam to increase water 40,000 ML/a water in 2025.	supplies from the Traveston dam s	stem. Total new capacity of 350,0	00 ML. Estimated new
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
	Construction and commissioning	250,000,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
2025	40,000		1.32	
References	ot committed. The decision has been de /ater for South East Queensland: A Long			
		Model outputs		
PV Total Cost (\$)	\$69,127,083	Supplied (IVIL)	141,857	
Unit Cost - full capacity (PV\$/PVkL)	0.49	Unit Cost - to meet demand growth (PV\$/PVkL)	0.49	
Unit Cost (other)				
	Sustainability			
Energy use (MWh/a)	52,920	GHG emission/reduction (t/a)	55,354	
Environmental Impact		Social Impact		
Additional Notes				

		Project summary			
Option Name	Traveston Crossing Dam - Stage 3	Option Code No.	SEQ-S10		
SupplyorDemand	Supply	Option Status	NotCommitted		
Description	Stage 3 represents the third component of the Traveston Crossing scheme with the Raising of Borumba representing Stage 2. Design and Construction of Traveston Crossing Dam (Stage 3), including: Environmental and preconstruction approvals Purchase of all necessary additional land for the project Relocation of roads affected by Stage 3 Spillway modifications etc necessary for increased capacity to 660,000 ML (Stage 3) (FSL 795 metres) Delivery System (pipeline, Pump Stations, Balancing Storages) for delivery to North Brisbane area,				
		Modelinputs			
Years (s) 2042	Component Stage 3 of Dam (additional costover Stage 1)	Capex (\$) 600,000,000	Opex (\$/a)	Replacement Costs (\$)	
2042	Delivery System	684,500,000			
			17,400,000		
	NO 11 (18) (1)	I la contaînte	(2021 20)		
Post2042	Yield (ML/a) 40,000	Uncertainty medium	Energy use (MWh/ML) 1323		
1 03(2042	40,000	medium	1.023		
Notes/references/ assumptions	Northway Drick and Courter Duffining Toffunder				
		Modeloutputs			
PV Total Cost (\$)	\$122,362,755	PV Total Water Saved or Supplied (ML)	26,314		
Unit Cost - full capacity (PV\$/PVkL)	\$4.65	Unit Cost-to meet demand growth (PV\$/PVkL)	\$5.71		
Unit Cost (other)					
		Sustainability			
Energy use (MWh/a)	52,920	GHG emission/reduction (t/a)	55,354		
Environmental Impact		SocialImpact			
Additional Notes					

		Project summary			
Option Name	Raising of Mount Crosby Weir	Oution Code	SEQ-S11		
Supply or Demand	Supply	Option Code	SEQ-511		
	Raise Mount Crosby Weir (situated on the Br to 5,475 ML/a). Construction due to be completed		Dam) to supply an additional 15 ML/day	(equivalent	
	Reference: QWC 2006				
Description	Neier et ice. QVV C 2000				
Description					
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2006-2008		73,300,000			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
2009	5,000				
Notes/references/	Notes QWC 2006 information only reports on feasityield and firming is sourced from NRW 2006. Notes that three separate dam heights and as options are raising by 2m or by 4m which havyield of "up to 5,000ML/a".	sociated costs are estimated by NRW.	\$73.3 million is costfor raising by 5.3m. 0	Other	
assumptions	References QWC (2006) Water Supply Emergency Pro NRW (2006) Water for South East Queensla	jects Monthly Progress Reports Octobe nd: A Long Term Solution.	er 2006.		
	Assumptions Water assumed to be available 2009 as cons	struction completed end December 200	8.		
		Madelantust			
		Model outputs			
PV Total Cost (\$)	\$66,263,866	PV TotalWater Saved or Supplied (ML)	58,988		
Unit Cost - full capacity (PV\$/PVkL)	\$1.12	Unit Cost - to meet demand growth (PV\$/PVkL)	\$1.12		
Unit Cost (other)					
Sustainability					
Energy use (MWh/a)		GHG emission/reduction (t/a)			
Environmental Impact		Social Impact			
Additional Notes					

		Drainet aumman			
		Project summary			
Option Name	South East Queensland (Gold Coast) Desalination Facility	Option Code	SEQ-S12		
SupplyorDemand	Supply				
Construction of a reverse osmosis desalination plant at Tugun on the Gold Coast to deliver 125 ML/day (equivalent to 45,625 ML/a). The project requires construction of a pipeline network to connect the desalination plant to the existing water grid. Reference: QWC 2006 Description					
		Modelinputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2006	Site preparation including relocation of landfill refuse and placement of engineered fill				
2007-2008	Design and construct desalination plant				
2007-2008	Design and construct associated infrastructure				
2008	Performance trials (operating at 33%)				
2009	Production at 100% capacity				
	Total	1,126,000,000	49,800,000		
		-,,,,,	15,000,000		
	Yield (ML/a)	Uncertainty	Energyuse (MWh <i>I</i> ML)		
2008	15,056	Officertainty	Lifeigy use (MWTIMIL)		
2009	45,625				
Notes/references/ assumptions					
		Modeloutputs			
PV Total Cost (\$)	\$1,662,548,264	PV TotalWaterSaved or Supplied (ML)	551,412		
Unit Cost - full capacity (PV\$/PVkL) Unit Cost (other)	\$3.02	Unit Cost - to meet demand growth (PV\$/PVkL)	326		
		Sustainability			
Energy use (MWh/a)		GHG emission/reduction (t/a)			
En viron mental Impact		Social Impact			
Ad ditional Notes					

		Projectsummary		
Option Name	Western Contidor Recycled Water Scheme			
Supply or Demand	Supply	Option Code	SEQ -S13	
Description	Source substitution measure to reduce demands on the Somerset-Wivenhoe dam system. Main aim is to supply power stations with recycled water instead of raw drinking water from dams, (NRW 2006). Project will eventurally yield 210 ML/day (equivalent to 76,650 ML/a) with Stage 1A yielding 20 ML/day, Stage 1B75 ML/day and Stage 2 115 ML/day. Project involves: Stage 1A -Advanced Water Treatment Plantat Bundamba -800mm diameter pipeline from Budamba to Swanbank Stage 1B -1086mm diameter effluent pipeline from Oxley, Wacol and Goodna WWTPs -1500mm diameter pipeline from Bundamba to Lowcod -1000mm diameter pipeline from Lowcod to Caboonah Stage 2 -Advanced WWTPs at Luggage Point and Gibson Island -1086mm diameter effluent pipeline from Luggage Point to Bundamba Reference: QWC 2006			
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2007	Stage 1A Waterto Swanbank			
2008	Stage 1B Waterto Tarong			
	Total	1,700,000,000	25,020,000	
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)	
2007	7,300			
2008	36,500			
Notes Yield is cumulative. References Notes/references/ assumptions NRW (2006) Water Supply Emergency Projects Monthly Progress Reports Odober 2006. NRW (2006) Water for South East Queensland: ALong Term Solution. Assumptions				
		Model outputs		
PV Total Cost(\$)	\$1,537,277,932	PV Total Water Saved or Supplied (ML)	469,312	
UnitCost-full capacity (PV\$/PVkL)	\$3.28	UnitCost-to meetdemand growth (PV\$/PVkL)	\$3.59	
UnitCost(other)				
Sustainability				
Energyuse (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

		Project summary		
Option Name	Eastern Pipeline Interconnector	Option Code	SEQ-S14	
SupplyorDemand	Supply	G\$3511 \$53.05	024 011	
Constudion of new central borefield in Dunwich and pipeline to enable transfer of water between reservoirs. Additional supplies amount to 22 ML/day (equivalent 8,030 ML/a). Project scheduled for completion 31 December 2008. Project involves: - Constudion of a 6000mm pipeline from the borefield to the NSI Water Treatment Plant - Modify the NSI WTP - Constudion of a new 20 ML Reservoir at Hainemann Road Reservoir Complex - Constudion of a 6000mm pipeline between Hainemann R0 Reservoirs and Kimberley Park Reservoir - Constudion of a 305 Lis booster pump station at Mt Cotton Reference: QMC 2006				
		Model inputs		
Years (s)	Component	Capex(\$)	Opex(\$'a)	Replacement Costs (\$)
2006-2007	Barefield investigations			
2007-2008	Barefield construction		_	
2007-2008	Pipeline construction from barefield to WTP			
2007-2008	Heinemann Reservoir construction			
2007-2008	Pipeline construction from Heinemann to Kimberley Park			
2007-2008	Construction of booster pump station			
	Total	34,200,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
2009	8,030			
Notes/references/ assumptions				
		Model outputs		
PV Total Cost (\$)	\$29,871,605	PV Total WaterSaved or Supplied (ML)	94,734	
Unit Cost-full capacity (PV\$/PVkL)	\$0.32	Unit Cost-to meet demand growth (PV\$/PVkL)	0.32	
Unit Cost (other)				
		Sustainability		
Enegyuse (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

Projectsummary				
Option Name	Southern Regional WaterPipeline	Option Code	SEQ-T1	
Supply or Demand	Transfer			
Description	Bi-directional pipeline connecting watersupply networks of Brisbane and the Gold Coast with a reverse flow drought contingency capacity to transfer 130 ML/day to or from the Gold Coast to supply Brisbane, Ipswich, Beaudesert, Logan and Gold Coast City Councils. Project includes: -About 100 km pipeline -5 pumping stations -3 reservoir balance tank facilities -11 offlakes Reference: QWC 2006			
		Model inputs		
Years (s)	C om ponent	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2006-2007	Pipe from Bundumba to Swanbank (indudes WCRWS Slage 1A pipeline)			
2008	Pipe from Cameron's Hill to Helensvale			
2008	Pipe from Cameron's Hill to Molendinar			
	Total	600,000,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
	0		znergy dee (mirriamz)	
Notes/references/ assumptions	Assumptions			
		Model outputs		
PV Total Cost(\$)	\$524,063,237	PV Total Water Saved or Supplied (ML)		
UnitCost-fullcapacity (PV\$/PVkL)		UnitCost-to meetdemand growth (PV\$/PVkL)		
UnitCost(other)				
Sustainability				
Energy use (MWh/a)		GHG emission/reduction (/a)		
Environmental Impact		Social Impact		
Additional Notes				

Project summary				
Option Name	Northern Pipeline Interconnector	- Option Code	SEQ-T2	
Supply or Demand	Transfer			
Description	Connection between AquaGen coastal mains (near Eudlo) to Cabcolture and then to North Pine Dam. Project includes - Construction of Northern Interconnector pipeline - Pipeline linking Noosa and Maroochy water distribution systems - New regional water treatment plant - Capture of water from the Landsborough aquifer borefields Project scheduled for completion 31 December 2008. Reference: QWC 2006			
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2006-2008	Construction of northern pipeline			
2006-2008	Construction of pipeline linking Noosa and Maroochy			
2006-2008	Construction of WTP			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
	0			
	Notes Total costunder development. Committed fun	nds to date \$325,000.		
References Notes/references/ assumptions References QWC (2006) Water Supply Emergency Projects Monthly Progress Reports October 2006. NRW (2006) Water for South EastQueensland: A Long Term Solution. Assumptions				
		Modeloutputs		
PV Total Cost (\$)		PV Total Water Saved or Supplied (ML)		
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)		
Unit Cost (other)				
Sustainability				
Energy use (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

		Project summary		
Option Name	Alternate Supply - Gold Coast supply to Logan City Council	Ordina Code	SEQ-T3	
Supply or Demand	Transfer	Option Code	SEQ- 13	
Description	Transfer ofwater from Molendinar WTP to Lo completion date June 2007 however stages f			
		Modelinputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2006-2007	Investigations			
2006-2007	Construction			
	Total	15,500,000		
	Yield (ML/a)	Uncertainty	Energy use (MWhML)	
	0			
Notes/references/ assumptions				
		Modeloutputs		
PV Total Cost (\$)	\$14,485,981	PV TotalWater Saved or Supplied (ML)		
Unit Cost - full capacity (PV\$/PVkL)		Unit Cost - to meet demand growth (PV\$/PVkL)		
Unit Cost (other)				
Sustainability				
Energy use (MWh/a)		GHG emission/reduction (t/a)		
Environmental Impact		Social Impact		
Additional Notes				

APPENDIX B - New Study Team Proposed Options - Fact Sheets

		Projectsummary			
Option Name	DomesticRetrofit Extension	Option Code	Studyproposed-D1		
Supplyor Demand Description	Retrofit program (extension)-Extension of the current retrofit program on existing households to 75% of remaining existing households, over a long period and based on the furnover (sales) of housing stock. To achieve this high level of uptake regulations would be used to ensure that at 'point of sale' all existing households need to be certified that they have undetaken a retrofit. It is assumed that the majority of the cost of this service would be provided by government or the water service provider, therefore providing a minimum finandal barrier to the house owner and reducing community resistance to the scheme. This option assumes a saving of 21				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2007 -2021	Initial cost of program	5,714,285			
2007 -2021	Marketing and Administration		1,000,000		
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)		
2021	14,000				
Assumptions Yield Calculations: Program has a watersaving of approximately21 kL/hh/a Existing hh = 1,095,923 (2006) 75 % retrofited = 0.75 * 21/1000 * 1,095,923 = 17,260 ML Initial program achieves 2,689 ML/a, therefore extension = 17,260 - 2,689 ~ 14,000 ML/a Notes/references/ assumptions Govt = \$100 /th Customer = \$20 /th 14,000 ML/a (0.021 ML/hh *\$120/th over approximately14 years = \$5.7 m/a Operating costs (marketing and administration) an additional \$1 m/a Assumed greenhouse gas emission : 30,000 kg/ML					
		Model outputs			
PV Total Cost (\$)	\$58,719,565	PV Total Water Saved or Supplied (ML)	124,158		
Unit Cost-full capacity (PV\$/PVkL)	\$0.47	UnitCost-to meet demand growth (PV\$/PVkL)	0.47		
UnitCost(other)					
Sustainability					
Energyuse (MWh/a)	401530	GHG emission/reduction (/a)	420,000		
Environmental Impact		Social Impact			
Additional Notes					

		Projectsummary		
Option Name Supply or Demand	Extension of Raintank Rebate Program Demand	Option Code	Studyproposed-D2	
Description	Rainwatertank (extension) – Extension of the in the tank to outdoor and selected indoor end us there are localised constraints experienced by those associated with upgrading stormwater or untherresearch, but it can be assumed that sudbe high. It is assumed that a high uptake could would benefit from a voided stormwater in frastick. It household a have been assumed (Coomb	ees to optimise the rainwatertanksavings, es stormwatersystem orpeakwatersuppl waterreticulation systems (Tumerala, 201 opportunities will reduce the unit cost of be achieved in this option if it were linker icture upgrading and mains upgrading a	In some locations in (for example) Brisbar y, Rainwatertanks in such areas ould re 03). This is very area-specificand requires rainwatertank retrofits which would other I to regulations that affect specific zones th	ne duce wise
		Model inputs		
Years (s)	C om ponent	Capex (\$)	Opex (\$)	Replacement Costs (\$)
2007 -2021	Initial costs (perhousehold)	2,350	75	
Notes/references/ assumptions	Notes Aim: Achieve an additional 25% of houses (Je. for some areas flood prone areas to counterstc Costs Customer\$1,350 Government\$1,000 (Coombes Spinks, Evans duing a dought) Operational Costs \$75 /hh/a (Gardener, T., et a 18,000 h) peryearover14 years (2007 - 2020	omwaterissues) and voluntary in others. & Dunstan 2004, Performance of rawate	- rtanks at an inner dty house in canington	
	Watersaving: 70 kl./hh/a (Coombes & Kuczera Net greenhouse gas emission : 1,000 kg/ML	2003, Analysis of the performance of rain Model outputs	watertanks in Australian Cities)	
PVTotalCost(\$)	\$615,425,321	PV Total Water Saved or Supplied (ML)	155,198	
UnitCost-full capacity (PV\$/PVkL)	\$3.97	UnitCost-to meetdemand growth (PV\$/PVkL)	3.97	
UnitCost(other)				
Sustainability				
Energy use (MWh/a)	16,730	GHG emission/reduction (/a)	17,500	
Environm ental Im pact		Social Impact		
A dditiona I Notes				

		Project summary		
Option Name	MWEPS	Option Code	Study proposed-D3	
Supply or Demand	Demand Mandatory Water Efficiency Performance St	tandards (MWEPS) – This option assu	mes savings in existing and new house	holds by
Description	introducing minimum efficiency standards on only savings associated with washing machin additional benefit of this oplion would be to assist though mandatory efficiency standards on sh	appliances such as washing machines nes have been assumed, a saving of 24 istin locking in the savings associated w	s, showers and toilets. To minimise doub kL/household/annum (Spaninks, 2006	ole counting). An
		Modelinputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2007 - 2009	Administration	100,000		
2009 - 2014	Marketing	500,000		
2040 2054 (84) ()	Yield	Uncertainty	Energy use (MWhML)	
2010 - 2051 (ML/a)	25,920			
2010 - 2051 (kL/new hh)	24			
Notes/references/ assumptions	References Savings of 24 kL/hh/a based on pers com Frank Spaninks SWC, 2006. Assumptions All new households save 24 kL/a (on washing machines) beginning in 2010. Existing households have a saving of 25.92 GL/a (approximately 90% of 1.2 million houses) achieved over a number of years as washing machines need to be replaced also beginning in 2010. Assumed thatestimated savings associated with washing machine rebates included in the currnet domestic rebate scheme have been excluded from this option. Greenhouse gas emission:-15,000 kgML			
		Modeloutputs		
PV Total Cost (\$)	\$2,344,072	PV Total Water Saved or Supplied (ML)	323,964	
Unit Cost - full capacity (PV\$/PVkL)	\$0.01	Unit Cost - to meet demand growth (PV\$/PVkL)	0.01	
Unit Cost (other)				
Sustainability				
Energy use (MWh/a)	-371702	GHG emission/reduction (t/a)	-388,800	
Environmental Impact		Social Impact		
Additional Notes				

		Project summary		
Option Name	Outdoor Program	Option Code	Study proposed-D4	
Supply or Demand	Demand			
description	Outdoor garden program — This option assun support, would be implemented for existing ho program would be implemented in a similar w savings the use of regulations would be used inspection and service.	ouseholds and could obtain 20% savings vay to the retrofit program. To ensure the	s of the outdoor component of demand. S high level of uptake and the maintenance	Sucha e of
		Model inputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2007 - 2051	Marketing / Administration Personnel		1,000,000	
2007 - 2051	Initial costoftune Up (per hh)	130		
Number of houses (80% of existing)	876738			
Savings per house (kL/a)	20			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
By 2020	17,535			
Notes/references/ assumptions				
		Modeloutputs		
PV Total Cost (\$)	\$124,668,416	PV Total Water Saved or Supplied (ML)	176,327	
Unit Cost - full capacity (PV\$/PVkL)	\$0.71	Unit Cost - to meet demand growth (PV\$/PVkL)	\$0.71	
Unit Cost (other)			_	
		Sustainability		
	-4190.91	GHG emission/reduction (t/a)	-4,384	
Energy use (MWh/a)	4100.51			
Energy use (MWh/a) Environmental Impact	410031	Social Impact		

		Project summary			
Option Name	SmartGrowth	Option Code	Study proposed-D5		
Supply or Demand	Demand		,		
Description	Smartgrowth (new) – Significantsavings are already being assumed as partoffthe SEQ requirements for new developments. However, the practical experience in, for example, Pimpama-Coomera on the Gold Coast, and proposed requirements in Caloundra has gone much further, assuming an 80% reduction in demand compared to currenthousehold use. This is achieved through ultra-high efficiency fixtures and appliances, maximising the capture of rainwater on site, and maximising the reuse of threated effluent. Costs are reduced through integration of the water supply components and infrastructure and the use of smartsewers' and localised theatment to reduce water and effluent reducition and transport costs. For modelling purposes the date for implementation of such a requirement for all new developments has been deferred until 2020 and care has been taken not to double count with the existing SEQ demand-side initiatives. This option is particularly powerful as it deals with the main driver for growth in demand – new developments.				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2020 - 2051 (marginal costper lot)		1,600	200		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
Average saving per year	26,357				
Saving (%)	80%				
Notes/references/ assumptions					
		Model outputs			
PV Total Cost (\$)	\$1,075,819,328	PV Total Water Saved or Supplied (ML)	213,996		
Unit Cost - full capacity (PV\$/PVkL)	\$1.85	Unit Cost - to meet demand growth (PV\$/PVkL)	\$1.85		
Unit Cost (other)					
Sustainability					
Energy use (MWh/a)		GHG emission/reduction (t/a)			
EnvironmentalImpact		Social Impact			
Additional Notes					

		Projectsummary		
Option Name	BWEPS Extension	Option Code	Study proposed-D6	
Supply or Demand	Demand			
Description	Non residential high waterusers (BWEPS – ext 25% saving available. This option is rolled out also assumes that sufficient incentives are provide recommendations.	overa longerperiod than the current prog	ram to increase the probability of adoptic	
		Modelinputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)
2009-2018		7,198,531		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
	8,870			
	Notes			
Assumptions: 8.870 ML/a building up over10 years Typical unit cost of such a program including auditing and subsequent fitting of watersaving devices according to agreed action plans typically 8.50.50 ML In the BWEPS program (existing and the extension) assume a 25% reduction in water use of 50% of the properties. This gives 12.5%, water use reduction of the non residential sector in total (aurently approximately 106,000 ML/a), of which 4,380 ML/a has already been saved by the existing BWEPS program. Therefore this program saves 12.5% *106,000 ML/a -4,380 = 8,870 ML/a Consideration of this option with the existing reuse potential would also be required. Net greenhouse emission: -600 kg/ML				5%,
		Model outputs		
PV Total Cost(\$)	\$44,160,596	PV Total Water Saved or Supplied (ML)	88,321	
UnitCost-full capacity (PV\$/PVkL)	\$0.50	UnitCost-to meetdemand growth (PV\$/PVkL)	\$0.50	
UnitCost(other)				
Sustainability				
Energy use (MWh/a)	-5087.95	GHG emission/reduction (/a)	-5,322	
Environm ental Im pact		Social Impact		
Additional Notes				

Projectsummary					
Option Nam e	Non-ResNew				
Supply or Demand	Demand	Option Code	Study proposed-D7		
Description	Non residential users (non residential-smart growth)— This option assumes a 40% saving œuld be achieved in all new non residential properties. This option would be supported by regulations (development consent conditions) to ensure uptake.				
		Model inputs			
Years (s)	C om ponent	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
2007 -2051	Ramping up to this by 2051	17,389,870			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
Average total saving	34,780				
Percentage saving	40%				
	Notes				
Notes/references/ assumptions	Assumptions: 40% of new non-tesidential watersavings atapproximately \$ 0.50 ML total resource cost made up of: - 0.30 \$ML isadministrative costs from ISF 2005, Every Drop Counts Savings and Costs, Independent verification of savings calculation methods) and, - 0.20 \$ML estimated additional installation of hardware				
		Model outputs			
PV Total Cost(\$)	\$76,123,687	PV Total Water Saved or Supplied (ML)	152,247		
UnitCost-fullcapacity (PV\$/PVkL)	\$0.50	UnitCost-to meetdemand growth (PV\$/PVkL)	0.50		
UnitCost(other)					
Sustainability					
Energy use (MWh/a)	9814.22	GHG emission/reduction (/a)	-10,266		
Environm ental Impact		Social Impact			
A dditiona l N otes					

		Project summary		
Option Name	Bribie Island 125 ML/day Desalination Plant	Option Code No.	SP-S1	
Supply or Demand	Supply	Option Status	Potential	
Description	Construction of a 125ML/day desalination plantor. This appears to be a suitable location as the inlet would be good dispersion of the reject brine. Suit location appears preferable to other locations in 1 Preliminary costs have been prepared for three and 400 ML/day (146,000 ML/yr). The location a For the 125 ML/day, a delivery system has been plants delivery has been assumed to as far as the Includes: - Desalination Plantincluding intake and outletwent of the system (pipeline and pump stations)	and outletworks could be constable State owned land appear he south-east corner of the staplantsizes: 125 ML/day (45,61 appears to be suitable for plants assumed to as far as the Pinete north Brisbane area.	structed in an area where there is to be available in this area. The de 00 ML/yr); 250 ML/day (91,200 sizes to 400 ML/day.	nis Mlyr)
	_	Model inputs		,
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs
	Desalination Plant (incl intake and outlet works)	614,000,000		
	Delivery System	333,000,000		
	Total power, and O&M		49,800,000	Opex includes membrane
	V: 11/841 ()		(\$4)\40 \$41\	
	Yield (M L/a) 45.600	Uncertainty	Energy use (MWh/ML) 6.060	
	45,000	Low	0.000	
Notes/references/ assumptions	Notes Desalination Plantcosts are Cardno preliminary Plant, and approximate costs provided by suppl example desalination capex estimates provided figure estimated by Cardno is \$3.2m/ML (exclin is \$4.8m/ML. The Kwinana plantis around \$3.0r desalination equipmenthas quoted \$1.10/kL sale	iers. Suppliers costs are signi I by suppliers are around \$1.5ı letand outletworks). The Tugu n/ML including auxiliary infrast	ficantly lower than these costs. m/ML (excl inlet and outlet work in Plant (excl inlet and outlet wo	For (s) The
		Model outputs		
PV Total Cost (\$)	\$1,104,391,229	PV Total Water Saved or Supplied (ML)	433,443	
Unit Cost - full capacity (PV\$/PVkL)	\$2.55	Unit Cost - to meet demand growth (PV\$/PVkL)	\$2.86	
Unit Cost (other)				
		Sustainability		
Energy use (MWh/a)	276,336	emission/reduction	289,047	
Environmental Impact		Social Impact		
Additional Notes	No environmental impacts known, although inlipark along Bribie Island foreshore Minor social impacts – some resumptions alor		raverse a narrow strip ofnatior	nal

		Projectsummary		
Option Name	Bribie Island 250 ML/day Desalination Plant	Option Code No.	SP-S2	
Supply or Demand	Supply	Option Status	Potential	
Description	Construction of a 250 ML/day desalination This appears to be a suitable location ast be good dispersion of the reject brine. Su appears preferable to other locations in the Preliminary costs have been prepared for the and 400 ML/day (146,000 ML/yr). The local Construction of a desalination planton Braystem to the Caboolture, Pine Rivers and Includes: Desalination Plant including intake and Delivery system (pipeline and pump stations).	he inletand outletworks could itable State owned land apput e south-east comerof the state hree plant sizes: 125 ML/day(zation appears to be suitable f ibie Island with a capacity of 2 North Brisbane Areas.	d be constructed in an area where the aristo be available in this area. The 45,600 ML/m²; 250 ML/day (91,200 or plant sizes to 400 ML/day.	here would is location Mlyr)
		Model inputs	'	
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
	Desalination Plant	1,090,000,000		
	Delivery System Total power, and O&M	553,000,000	_	Opexinauaes membrane replacements etc
	Yield (ML/a) 91,250	Uncertainty Lov	Energy use (MWh/ML) 6.120	
Notes/references/ assum ptons	Notes Desalination Plantoosts are Cardno prelir and approximate costs provided by suppli desalination capexestimates provided by estimated by Cardno is \$3.2mML (exd inl \$4.8mML. The Kwinana plantis around equipmenthas quoted \$1.10 ML sale prior References Assumptions	ers. Suppliers costs are signific suppliers are around \$1.5m/hetand outletworks). The Tug \$3.0m/ML including auxiliary	antly lower than these costs. Forex ML (exclinlet and outlet works) The f un Plant (exclinlet and outlet works	ample igure)is
		Model outputs	4	
PVTotalCost(\$)	\$2,027,272,573	PV Total Water Saved or Supplied (ML)	867,361	
UnitCost-full capacity (PV\$/PVkL)	\$2.34	UnitCost-tomeet demand growth (PV\$/PVkL)	\$3.03	
UnitCost(other)		C. () 1 ##		
		Sustainability GH	6	
Energy use (MW h/a)	558,450	em ission/reduction (t/a)	584,139	
Environm ental Im pact	Name of the second seco	Social Im pact		for all
Additional Notes	-No environmental impacts known, althou park along Bribie Island foreshore -Minorsocial impacts – some resumptions		need to traverse a narrow strip of na	nonal

		Project summary					
Option Name	Bribie Island 400 ML/day	Option Code No.	SP-S3				
Committee Democrat	Desalination Plant	Ontion Status	Detected				
Supply or Demand	Supply	Option Status	Potential	-:-d-			
Description	Construction of a 400ML/day desalination p This appears to be a suitable location as the would be good dispersion of the reject brine location appears preferable to other location Preliminary costs have been prepared for 400 ML/day (146,000 ML/yr). The location: Construction of a desalination planton Bribi system to the Caboolture, Pine Rivers and I Includes: - Desalination Plantincluding intake and our - Delivery system (pipeline and pump station	inletand outletworks would be on a Suitable State owned land appears in the south-east corner of the three plantsizes: 125 ML/day (4 appears to be suitable for plants a Island with a capacity of 400 M North Brisbane Areas.	could constructed in an area whe ears to be available in this area. T state 5,600 ML/yr);250 ML/day (91,20 izes to 400 ML/day.	rethere his 0 Mlyr) and			
		Modelinputs					
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)			
	Desalination Plant	1,470,000,000					
	Delivery System	713,600,000					
	Total power, and O&M		148,400,000	Opex includes membrane replacements etc			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)				
	146,000	Low	6.040				
	140,000	LOW	0.040				
Notes/references/ assumptions	Desalination Plant costs are Cardno prelim and approximate costs provided by supplic desalination capex estimates provided by sestimated by Cardno is \$3.2mML (excl inlk \$4.8mML. The Kwinana plant is around \$3 equipment has quoted \$1.10kL sale price for References Assumptions	ers. Suppliers costs are significa suppliers are around \$1.5mML et and outletworks). The Tugun I 6.0mML including auxiliary infras	antly lower than these costs. For e (excl inletand outletworks) The fi Plant(excl inletand outletworks)	example gure is			
		Model outputs					
PV Total Cost (\$)	\$2,865,614,984	PV Total Water Saved or Supplied (ML)	1,387,777				
Unit Cost - full capacity (PV\$/PVkL)	\$2.06	Unit Cost - to meet demand growth (PV\$/PVkL)	\$3.17				
Unit Cost (other)							
		Sustainability					
Energy use (MWh/a)	881,840	GHG emission/reduction (t/a)	922,405				
Environmental Impact	Impact						
Additional Notes	No environmental impacts known, althoug along Bribie Island foreshore Minor social impacts – some resumptions	•	to traverse a narrow strip of natio	nal park			

		Project summary		
Option Name	Western Corridor IPR	Option Code No.	SP-S4	
Supply or Demand	Supply	Option Status	Potential	
Thisproposal is forrecycled watersupplied from the Western Corridor Recycled Water Supply Scheme that is not committed for source substitution at Swanbankand Tarong Power Stations to be diverted to Somerset Dam (or Wivenhoe Dam) for indirect potable reuse. The total amount of recycled water available from the WCRWSS is 77,000 ML/yr. It is assumed that 40,000 ML/yr of this will be input to Somerset Dam for IPR. The 40,000 ML/yr will contribute 12% of the total supply available (including the recycled component) from the Wivenhoe Somerset Dam system. Description The WCRWSS non-potable supply to Swanbankand Tarong Power Stations is a measure included in the drought emegency measures (Measures Nos 6,7, and 8 - Western Corridor Recycled Water Project (Water Amendment Regulation (No 6) 2006.				
		Modelinputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)
2008	Scheme completion			
Post2008			27,800,000	
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
Post2008	40,000	Low, but depends on outcome of plebiscite	3.820	
Notes Construction commenced. References Capex from QWC - October 2006 project reports for South East Queensland's Water Supply Emergency Projects. Capex has been taken as 40/77 of estimated capital cost of \$1,700,000,000. Opex and Energy Use - Cardno preliminary estimates, for that component of the supply potentially to be used for IPR. Assumptions This scheme as a permanent supply is dependent on community acceptance.				
		Modeloutputs		
PV Total Cost(\$)	\$352,252,192	PV Tota I Water Saved or Supplied (ML)	542,316	
UnitCost-full capacity (PV\$/PVkL)	\$0.65	Unit Cost-to meet demand growth (PV\$/PVkL)	\$0.65	
Unit Cost (other)				
Energy use (MWh/a)	152,800	Sustainability GHG emission/reduction (/a)	159,829	
Environmental Im pact		Social Im pact		
Additional Notes				

		Project summary			
Option Name	Sandgate to North Pine Dam IPR	Option Code No.	SP-S5		
Supply or Demand	Supply	Option Status	Potential		
Description	Amajorupgrade of the Sandgate wastewatertreatment plant to tertiary treatment standard is underway. A further advanced treatment stage could be added, and the recycled water piped to North Pine Dam for storage, re-treatment and reuse. If 5,600 Milyr were produced (the approximate maximum volume which could be produced from the plant with its current loading), the recycled component would represent less than 10% of the total supply from the dam. With this indirect potable reuse option, tertiary treated effluent from the Sandgate Wastewater Treament Plant undegoes further advanced treatment by reverse osmosis and other processes, then is piped to North Pine Dam to be mixed with runoff from its catchment and recycled for urban use. The recycled component will represent approximately 9% of the total supply from the dam. If recycled water from Brendale and Murrumba Downs plants is also pumped to North Pine Dam, the recycled component of the total supply from North Pine dam will be about 16% of the total supply from the dam. The supply available from the IPR plant is assumed to be equal to the current wastewater treatment plant output, less any component currently reused, less the waste stream from an the RO treatment plant. Sizing of the infrastructure is based on an assumed growth in flows by 2% pauntil 2026 and 1.5% pa the reafter.				
		Modelinputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
	Treatment plant and delivery	95,500,000			
	Powerand O&M total		3,670,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	5,620	Low, but depends on outcome of plebiscite	1.313		
Notes/references/ assumptions	Cost indudes the Treatment Plant, pipeline, and pump stations Costs are Cardno preliminary costs. Potential cost saving sexist t References Assumptions This scheme as a permanent supply is dependent on commun	hrough linkage with supply from		:.	
		Modeloutputs			
PV Total Cost(\$)	\$96,074,746	PV Total Water Saved or Supplied (ML)	49,675		
UnitCost-full capacity (PV\$/PVkL)	\$193	Unit Cost-tomeet demand growth (PV\$/PVkL)	\$1.93		
UnitCost(other)					
		Sustainability	<u> </u>		
Energy use (MWh/a)	7,379	GHG emission/reduction (t/a)	7,718		
Environmental Impac	t	Social Im pact			
Additional Notes	Notes for all IPR other than Western Conidor. -Possible benefit to environment with respect to reduction of dis -Minorsocial impacts possibly due to pipeline resumptions -Public Education campaign required. Community acceptance		ateretc.		

		Project summary			
Option Name	Brendale to North Pine Dam IPR	Option Code No.	SP-S6		
Supply or Demand	Supply	Option Status	Potential		
Description	A tertiary wastewater treatment plant is located at Brendale. This option involves further advanced treatment of the effluent and piping it to North Pine Dam for storage, re-treatment and reuse. The recycled component would be approximately 1,700 Milyr, or about 3% of the total supply from North Pine Dam. With this indirect potable reuse option, tertiary treated effluent from the Brendale Wastewater Treatment Plant undegoes further advanced treatment by reverse osmosis and other processes, then is piped to North Pine Dam to be mixed with runoff from its catchment and recycled for urban use. The recycled component will represent approximately 3% of the total supply from the dam. If recycled water from Sandgate and Murumba Downs plants is also pumped to North Pine Dam, the recycled component of the total supply from North Pine dam will be about 16% of the total supply from the dam. The supply available from the IPR plant is assumed to be equal to the current wastewater treatment plant output, less any component currently reused, less the waste stream from an the RO treatment plant. Sizing of the infrastructure is based on an assumed growth in flows by 2% pa until 2026 and 1.5% pa the reafter.				
		Modelinputs	r	4	
Years (s)	Component	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)	
	Treatment plant and delivery	24,020,000			
	Powerand O&M total		1,007,000		
	VC. 14 801 (-)	Uncertainty	For a second of the second of		
	Yield (ML/a)	Low, but depends on	Energy use (MWh/ML)		
	1,680	outcome of plebiscite	1.100		
Notes/references/ assumptions	Notes Cost includes the Treatment Plant, pipeline, and pump station Costs are Card no preliminary costs. Potential cost savings exis References Assumptions This scheme as a permanent supply is dependent on community.	tthrough linkage with supplyfron			
PV Total Cost(\$)	\$24,906,395	PV Total Water Saved or Supplied (ML)	14,849		
UnitCost-full capacity (PV\$/PVkL)	\$1.68	UnitCost-tomeet demandgrowth (PV\$/PVkL)	\$1.68		
UnitCost(other)					
		Sustainability			
Energy use (MWh/a)	1,848	GHG emission/reduction (t/a)	1,933		
Environmental Impact		Social Im pact			
Additional Notes	Notes for all IPR other than Western Conidor: -Possible benefit to environment with respect to reduction of d -Minor social impacts possibly due to pipeline resumptions -Public Education campaign required. Community acceptance		l watereto		

		Project summary		
Option Name	Murrumba Downs to North Pine Dam IPR	Option Code No.	SP-S7	
upply or Demand	Supply	Option Status	Potential	
escription	A tertiary wastewater treatment plant is located at Murrumba and piping it to North Pine Dam for storage, re-treatment and or about 7% of the total supply from North Pine Dam. If recyc Pine Dam, the recycled component of the total supply from N With this indirect potable reuse option, tertiary treated effluer further advanced treatment by reverse osmosis and other profits catchment and recycled for urban use. The recycled component of the total supply from N orth Pine dam will be about 16% of the total supply fine supply available from the IPR plant is assumed to be ecomponent currently reused, less the waste stream from an transmit of the supply available from the IPR plant is assumed growth in flows by 2% parentil 2026 and 1.5% pages.	d reuse. The recycled component ded waterfrom Sandgate and B North Pine dam will be about 16 introm the Murrumba Downs Water Steel (1997), then the Murrumba Downs Water Steel (1997), the Dam, the component will represent approximate pumped to North Pine Dam, the om the dam.	ntwould be approximately 4,230 rendale plants is also pumped to % of the total supply from the dar astewater Treament Plantundeç ine Dam to be mixed with runoff tely 7% of the total supply from the recycled component of the total eatment plant output, less any	Ml/yr, North n. goes from
			,	
		Modelinputs		
Years (s)	C om ponent	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)
	Treatment plant and delivery	55,170,000		
	Powerand O&M total		2,690,000	
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
	Held (ML/a)	Low, but depends on	Energy use (MWh/ML)	
	4,230	outcome of plebiscite	1.310	
Notes/references/ assumptions	Cost indudes the Treatment Plant, pipeline, and pump state Costs are Cardno preliminary costs. Potential cost savings ex References Assumptions This scheme as a permanent supply is dependent on comments.	istthrough linkage with supplyfi		lgate.
		Modeloutputs		
PV Total Cost(\$)	\$60,538,962	PV Total Water Saved or	37,389	
PV Total Cost(\$)	\$00,906,006	Supplied (ML)	31,389	
UnitCost-full	1	UnitCost-tomeet		
capacity (PV\$/PVkL)	\$1.62	demand growth (PV\$/PVkL)	\$1.62	
II with Constraint and		(V\$// VKL)		
UnitCost(other)		Sustainability		
		Sustainability	I	ı
Energy use (MWh/a)	5,541	em is sion/reduction (t/a)	5,796	
Environmental Impact		Social Impact		
Additional Notes	Notes for all IPR other than Western Conidor. -Possible benefit to environment with respect to reduction or -Minor social impacts possibly due to pipeline resumptions -Public Education campaign required. Community acceptant		dwateretc.	

		Project summary			
Option Name	Menimacto Hinze Dam IPR	Option Code No.	SP-S8		
		0.5.014	D		
Supply or Demand	Supply	Option Status	Potential		
Description	Merimacteats wastewater from the Gold Coast area to be flary standard. This option is to treat water to a higher standard and pipe it to Hinze Dam for reuse. The quantity recycled would be approximately 7,300 ML/yr (the amount potentially available from the existing plant), and the recycled component would make up approximately 9% of the total supply from Hinze Dam. With this indirect potable reuse option, terifary treated effluent from the Merimac Wastewater Treament Plant undegoes further advanced treatment by reverse osmosis and other processes, then is piped to Hinze Dam to be mixed with runoff from its catchment and recycled for urban use. The recycled component will represent approximately 9% of the total supply from the dam. The supply available from the IPR plant is assumed to be equal to the current wastewater treatment plant output, less any component currently reused, less the waste stream from an the RO treatment plant. Sizing of the infrastructure is based on an assumed growth in flows by 2% parently 2026 and 1.5% parthereafter.				
		Modelinputs	,		
Years (s)	C om ponent Treatment plant and delivery	Capex (\$) 106,060,000	Opex (\$/a)	ReplacementCosts (\$)	
	Powerand O&M total	100,000,000	5,130,000		
			3,133,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	7,330	Low, but depends on outcome of plebiscite	1.550		
Notes/references/ assum ptions	Cost includes the Treatment Plant, pipeline, and pump: Costs are Cardno preliminary costs. References Assumptions This scheme as a permanent supply is dependent on co		to Hinze Dam.		
		Modeloutputs			
PV Total Cost(\$)	\$116,016,234	PV Total Water Saved or Supplied (ML)	37,389		
UnitCost-full capacity (PV\$/PVkL)	\$1.79	UnitCost-tomeet demandgrowth (PV\$/PVkL)	\$1.79		
UnitCost(other)		Suctainability			
Energy use (MWh/a)	11,362	Sustainability GHG	11,884		
Environm ental Im pact		em ission/reduction (t/a) Social Im pact			
Additional Notes	Notes for all IPR other than Western Corridor. -Possible benefit to environment with respect to reduction of discharge to Moreton Bay, Broadwateretc. -Minor social impacts possibly due to pipeline resumptions -Public Education campaign required. Community acceptance essential.				

		Projectsummary				
Option Nam e	Noosa to Lake MacDonald IPR	Option Code No.	SP-S9			
Supply or Demand	Supply	Option Status	Potential			
Description	The Noosa plant is a tertiary treatment plant. With this option, further advanced treatment of the wastewater would occur, then the recycled waterwould be piped to Six Mile Creek upstream of Lake MacDonald. If all the output of the Noosa Wastewater Treatment Plant (less currently re-used fraction and the process waste stream) were treated, then the recycled component would represent approximately 33% of the current supply from Lake MacDonald. With this indirect potable reuse option, tertiary treated effluent from the Noosa Wastewater Treament Plant undegoes further advanced treatment by reverse osmosis and other processes, then is piped to a point upstream of Lake MacDonald to be mixed with runoff from its catch mentand recycled for urban use. The recycled component will represent approximately 33% of the total supply available from the dam, or about 20% of the total water consumption for Noosa LGA (including the supply from Mary River). The supply available from the IPR plant is assumed to be equal to the current wastewater treatment plant output, less any component currently reused, less the waste stream from an the RO treatment plant. Sizing of the infrastructure is based on an assumed growth in flows by 2% pa until 2026.					
		Model inputs				
Years (s)	C om ponent	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)		
	Treatment plant and delivery	37,900,000				
	Powerand O&M total		1,360,000			
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)			
		Low, butdepends on				
	2,040	outcome of plebisate	1.376			
Notes/references/ assum ptions	A					
		Model outputs				
DV/Tatal Cast/f	637.075.000	PV Total Water Saved or	40.000			
PV Total Cost(\$)	\$37,275,386	Supplied (ML)	18,032			
UnitCost-full capacity (PV\$/PVkL)	\$2.07	UnitCost-tomeet demand growth (PV\$/PVkL)	\$2.07			
UnitCost(other)						
		Sustainability				
Energy use (MWh/a)	2,807	GHG em is sion/reduction (t/a)	2,936			
Environmental Impact		Social Impact				
Additional Notes	-Minor social impacts possibly due to pipeline resumptions	Notes for all IPR other than Western CorridorPossible benefit to environment with respect to reduction of discharge to Moreton Bay, Broadwateretc.				

		Projectsummary			
Option Name	Marcochy to Wappa Dam IPR	Option Code No.	SP-S10		
Supply or Demand	Supply	Option Status	Potential		
Description	The Marochydroe Westewater Treatment Plant is currently being upgraded to tertiary treatment with the capacity to produce Grad A recycled water. With this option, further advanced treatment of the westewater would occur, then the recycled water would be piped to North Marochy River upstream of Wappa Dam. If all the output of the Marochydroe Westewater Treatment Plant (less currently reused fraction and the process weste stream), then the recycled component would represent approximately 40% of the current supply from Cododatin-Wappa Dam-Poona water supply system. The recycled component would be less if Wappa Dam were to be raised. With this indirect potable reuse option, tertiary treated effluent from the Marocohydroe Wastewater Treatment Plant undegoes further advanced treatment by reverse comosis and other processes, then is piped to a point upstream of Wappa Dam to be mixed with rundifform its catchment and recycled of unbruse. The recycled component will represent approximately 40% of the total supply available from the Cododatin-Wappa-Poona Water Supply System. If Wappa Dam were to be raised, and used as a holding storage for water piped from potential storages in the Mary River catchment, the recycled component of the total supply from the Cododatin-Wappa-Poona Water Supply System would be substantially less. The supply available from the IPR plant is assumed to be equal to the current wastewater treatment plant output, less any component currently reused, less the waste stream from an the RO treatment plant. Sizing of the infrastructure is based on an assumed growth in flows by 2% pauntil 2026 and 1.5% pa threeafter.				
		Modelinnuts		,	
Years (s)	Component	Model inputs Capex (\$)	Opex(\$/a)	Replacement Costs (\$)	
rears(s)	Component Treatment plant and delivery	Capex (5) 112,900,000	Opex(\$7a)	Replacement Cosis (5)	
	Power and O&M total	112,000,000	4,580,000		
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)		
	6,170	Low, but depends on outcome of plebiscite	1.690		
Notes/references/ æssumptions	Notes Cost includes the Treatment Plant, pipeline, and pump stations to deliver Costs are Carcho preliminary costs. References Assumptions This scheme as a permanent supply is dependent on community accept				
	-	Model outputs			
PV Total Cost (\$)	\$115,712,574	PV Total Water Saved or Supplied (ML)	54,537		
Unit Cost-full capacity (PV\$PVkL)	\$2.12	Unit Cost-to meet demand growth (PV\$PVkL)	\$212		
Unit Cost (other)					
		Sustainability			
Energy use (MWh/a)	10,427	GHG emission/reduction (t/a)	10,907		
Environmental Impact	Notice for all IDD after these Nationary County	Social Impact			
Additional Notes	Notes for all IPR other than Western Corridor. - Possible benefit to envirorment with respect to reduction of discharge to Moreton Bay, Broedwater etc. - Minor social impacts possibly due to pipeline resumptions - Public Education campaign required. Community acceptance essential.				

		Project summary			
Option Name	Caboolture to Moodlu Storage	Option CodeNo.	SP-S11		
SupplyorDemand	Supply	Option Status	Potential		
Description	The South Caboolture Wastewater Treatment Plant has advanced water treatment processes that are able to treat recycled water to standards suitable for indirect potable reuse. Currently, most of this recycled water is discharged to the river although 1 to 2ML day is currently being reused. An option is to pump the remaining available recycled water (approximately 7 ML day) to the Mocollu Storage. Water could be released from the storage into Wararba Creek to be captured and re-treated in the water treatment plant for potable use, or drawn directly from the Mocollu Storage.				
		Model inputs			
Years (s)	Component	Capex(\$)	Opex (\$/a)	Replacement Costs (\$)	
	Delivery system Power and O&M total	8,440,000	1,024,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	2,550	Low, but depends on outcome of plebiscite	1.09		
	Notes				
Notes/references/ assumptions	Cost includes the pipeline, and pump station to deliver recycled water to Moodlu Dam. Costs are Cardno preliminary costs. References Assumptions This scheme as a permanent supply is dependent on community acceptance.				
		Model outputs			
PV Total Cost (\$)	\$14,675,046	PVTotalWaterSaved or Supplied (ML)	22,539		
Unit Cost - full capacity (PV\$/PVkL)	\$0.65	Unit Cost-to meet demand growth (PV\$/PVkL)	\$0.65		
Unit Cost (other)					
		Sustainability			
Energy use (MWh/a)	2,780	GHG emission/reduction (t/a)	2,907		
Environmental Impact		SocialImpact			
AdditionalNotes	Notes for all PRother than Western Corridor: - Possible benefit to environment with respect to reduction of discharge to Moreton Bay, Broadwater etc. - Minor social impacts possibly due to pipeline resumptions - Public Education campaign required. Community acceptance essential.				

		Project summary			
Option Name	Kawana to Ewan Maddock Dam IPR	Option Code No.	SP-S12		
Supply or Demand	Supply	Option Status	Potential		
Description	With this indirect potable reuse option, tertiary treated effluent from the Kawana Wastewater Treament Plantundegoes further advanced treatment by reverse osmosis and other processes, then is piped to a point just upstream of Ewan Maddock Dam to be mixed with runoff from its catchment and recycled for urban use. There are plans to recommission Ewan Maddock Dam as a water supply storage. The water yield from this storage is estimated to be 3,800 ML/yr (from "Water from South East Queensland - Long term solution"). The recycled component will represent approximately 63% of the total supply available from Ewan Maddock Dam. The supply from Ewan Maddock Dam (including the recycled component) could possibly be mixed with the supply from other water sources. The supply available from the IPR plant is assumed to be equal to the current wastewater treatment plant output, less any component currently reused, less the waste stream from an RO treatment plant. Sizing of the infrastructure is based on an assumed growth in flows by 2% pa until 2026 and 1.5% pa thereafter.				
		Model inputs		Keolacemeni Costs	
Years (s)	Component	Capex (\$)	Opex (\$/a)	replacement Costs	
	Treatment plant and delivery	133,900,000			
	Power and O&M total		6,930,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	field (Wi Da)		Energy use (MVVIVIVIL)		
	6,600	Low, but depends on community engagement and acceptance	1238		
	Notes Cost includes the Treatment Plant, pipeline, and pump stations to a Costs are Cardno preliminary costs.	deliver recycled water to Ewan	Maddock Dam.		
Notes/references/ assumptions	Accumptions				
		Model outputs			
PV Total Cost (\$)	\$219,426,452	PV Total Water Saved or Supplied (ML)	89,796		
Unit Cost - full capacity (PV\$/PVkL)	\$2.44	Unit Cost - to meet demand growth (PV\$/PVkL)	\$2.44		
Unit Cost (other)		6 ()			
		Sustainability			
Energy use (MWh/a)	8,171	GHG emission/reduction (t/a)	8,547		
Environmental Impact		Social Impact			
Additional Notes					

		Project summary			
Option Name	Glendower Dam & AlbertRiver Barrage	Option Code No.	SP-S13		
Supply or Demand	Supply	Option Status	Potential		
Description	Glendower Dam which is located on the Albert River had been proposed as a future water source for south east Queensland in earlier planning studies. Consequently the Queensland Government resumed land for this storage. In conjunction with Glendower Dam, it was planned also to construct a barrage on the Albert River at 18.7 km (near Yatala). Water would be drawn from the barrage. The advantage of this water supply system is its proximity to the Southern Regional Pipeline and the land acquisition that has already occurred for the Glendower Dam. A recentreview by NR&W has identified impacts of this development on the riparian zone of the Albert River downstream of the dam. The supply from this option is estimated as 18,000 ML/yr at Albert River barrage for a Glendower Dam with a full supply level of RL 79.17 m AHD and capacity 111,800 ML. Costs in the include a pump station, treatment plant and pipeline to treat and deliver the supply to the Stapython balancing storage on the Southern Regional Pipeline, as well as the cost of the dam itself.				
		Model inputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	Replacement Costs (\$)	
	Dam,& Barrage	262,000,000			
	Treatment and delivery to Stapylton	51,600,000			
	O&M and Power Costs Total		2,930,000		
	V: 11/40 / A	11	(88)80 881)		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	18,000	medium	0.198		
Notes/references/ assumptions	Capex for delivery system (which includes pipeline, pump station, and treatment plant for delivery to Stapylton Balancing				
		Model outputs			
PV Total Cost (\$)	\$234,863,138	PV Total Water Saved or Supplied (ML)	159,102		
Unit Cost - full capacity (PV\$/PVkL)	\$1.48	Unit Cost - to meet demand growth (PV\$/PVkL)	\$1.48		
Unit Cost (other)					
		Sustainability			
Energy use (MWh/a)	3,564	GHG	3,728		
Environmental	II.	Social Impact			
Imnac Additional Notes	- Potentially significant impacts on fish passage and riparian habitatalong the Logan River. - Minor social impacts – 98% of the land for the Glendower Dam has been purchased. No (or very minor) resumptions would be expected for the Barrage - Development would trigger EPBC Act				

		Project summary		
Option Name	Amamoor Dam to Narangba	Option Code No.	SP-S14	
upply or Demand	Supply	Option Status	Potential	
rescrip t ion	AmamoorDam was proposed as a future water supply for the Subsequently the Queensland Government acquired all priva site. Development of this site however has been rejected in fa Amamoordamsite is located on AmamoorCreek, a tributary of AHD and capacity of 220,000 ML were taken from the GHD 2 ML has been re-estimated recently by Dept NR&W as 21,500 Treatment and delivery osts assume delivery of the supply from Yield is taken directly from AmamoorDam.	telyowned property that would vour of the proposed Traveston the Mary River. Costs for a dam 006 Desk Top study report. The ML/yr.	be required for the development Crossing Dam. with a full supply level of RL 135 gield from a dam of capacity 200	m
		Modelinputs		
Years (s)	Component	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)
	AmamoorDam	162,200,000		
	Delivery system including Pipeline, Pump Stations, Balancing Storages, and Treatment)	413,700,000		
	2011		44.000.000	
	O&M and Power Costs Total		11,970,000	
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)	
	20,000	medium	2.169	
This storage option has been considered by NR &W as a supply option in the SEQRWSS, but rejected in favour of Travestor Dam. Discussion of the impacts of this storage on the Mary River is contained in the Appendix of "Water A Long Term Solution". The land for this storage has been resumed. References Capex for Dam from June 2006 GHD Desk-top Study. Cost is for a storage with FSL = 145 m and capacity of approximately. ML. Notes Ireferences / assumptions Opex for the delivery system (which includes pipeline, pump stations and balancing storages to Narangba area) from Card preliminary estimates. Opex and Energy Use - Card no preliminary estimates. Yield estimate of 20,000 ML/yr is from the July 2006 Information Paper which gives updated yields. Recent (18/12/2006) ad Dept NR &W is that the yield of a 200,000 ML storage is 21,500 ML/yr at dam, after allowing for compensation releases neo				e from
		Modeloutputs		
PV Total Cost(\$)	\$489,549,100	PV Total Water Saved or	176,780	
		Supplied (ML)	.,	
UnitCost-full		UnitCost-tomeet		
capacity (PV\$/PVkL)	\$2.77	dem and growth	\$2.77	
		(PV\$/PVkL)		
UnitCost(other)				
		Sustainability		
Energy use (MWh/a)	43,380	GHG emission/reduction (t/a)	45,375	
Environm ental				
lm pact		Social Im pact		
Additional Notes	Not expected to be significant environmental impacts, at least inundated. Minor social impacts – All the privately owned land required fowould be affected. Development would trigger EPBC Act			tes

		Project summary			
Option Name	Cambroon Dam to Stanley River	Option CodeNo.	SP-S15		
Supply or Demand	Supply	Option Status	Potential		
Description	Water supply from adam on May River at Cambroon Cambroon demisite is located on May River upsteam of Kenilworth. This was investigated as one of the potential future water supply sources in the May Valley, but rejected in favour of Traveston Cossing Dem. The dam is located 6' kilometers further upsteam than Traveston Cossing Dem, and development of this site would have much less impact on the May River than development of Traveston Cossing Dem. Water would be conveyed via pipeline and turnel to Stanley River for storage in Someset Dem, released to Whenhoe Dem, than treatment and distribution at Mit Cosby Weir. The pipeline distance to Stanley River is approximately 38.5 km. A turnel of length 5.5 km would be required. A storage with full supply level of RL 130 m A HD and capacity 120,000 ML has been assumed. A storage with this full supply level may affect parts of Corondale township, although most of the town is sited above 136 metres elevation. They ided of this dam has been recently neestimated by Dept NR&W. For a storage of 100,000 ML, the historical nofallure yield is estimated as 32,000 ML/yr, exclusive of high flow and low compensation eleases necessary to comply with the May Basin WRP. The costing has included appeline and turnel to convey the supply from this dam to Someset Dam. The supply from this dam would supplement the supplies extracted from the Wwenthoe Dam - Someset Dam system at Mit Crosby Weir, and also for the proposed pipeline to Perseverance Dam for Towncomba's water supply. Costs include -constuding Cambroon Dam to FSL 130 m (capacity 120,000 ML) -(dam costs include resumptions and relocation of services, and reads) - pipeline, turnel and pumpstations from Cambroon Dam to Startey River, via McColls Creek. Yield is taken directly from Cambroon Dam				
V (Model inputs		D	
Years (s)	Component Cambroon Dam	Capex (\$) 206,300,000	Opex (\$/a)	Replacement Costs (\$)	
	Pipeline, Pump Stations and Turnel	250,600,000			
	O&M and Power Costs Total		5,780,000		
			, ,		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	32,000	medium	0.771		
Notes/references/ assumptions	Notes This storage option has been considered by NR&W as a supply option in the SEQ.RWSS, but rejected in favour of Traveston Crossing Dem. Discussion of the impacts of this storage on the Mary River is contained in the Appendix of " **Water For South East Queensland** - A Long Term Solution ". **References **Capex for Dem from June 2006 GHD Desk-top Study. Cost is for a storage with FSL = 130m and capacity of approximately 120,000 MIL **Capex for the delivery system (which includes pipeline, pump stations and turnet to Stanley River from Carcho preliminary estimates.** Opex and Energy Use-Carcho preliminary estimates. Yield estimate of 32,000 MIL/yr is from Dept NR&W. It is the historical notaliue yield (at dam) for a 100,000 ML storage, with compensation releases required to satisfy the Mary River Water Recurse Plan flow dejectives.				
	T	Model outputs PV Total Water Saved or			
PV Total Cost (\$)	\$355,541,078	Supplied (ML)	282,847		
Unit Cost-full capacity (PV\$/PVkL)	\$1.26	Unit Cost-to meet demand growth	\$1.29		
Linit Cost (others)	-	(PV\$/PVkL)			
Unit Cost (other)		Sustainability			
Energyuse (MWh/a)	24,672	GHG emission/reduction (t/a)	25,807		
Environmental					
Impact	Not avacated to be significant an immended immedia at least in some	Social Impact			
Additional Notes	-Not expected to be significant environmental impacts, at least in comparison Traveston Crossing Stage 1Some social impact expected. A dam with FSL 130m should not affect Conordale, but around 121 properties will be affectedDevelopment would trigger EPBC Act				

		Project summary			
Option Name	Borumba-Coles-North_Brisbane	Option Code No.	SP-S16		
Supply or Demand	Supply	Option Status	Potential		
Description	Borumba Dam is included as one of the proposed storage developments for South East Queensland, but as a storage constructed after Traveston Crossing Stage 1 and operating in combination with Traveston Crossing Stage 1. There remains an option for Borumba Dam to be constructed independently of Traveston Crossing Dam. The option of Borumba Dam to be constructed in conjunction with Coles Crossing Weiron the Mary Riverhas been included in this report. Borumba Dam with a full supply/level of RL 169.9 m AHD and capacity of 460,000 ML has been assumed. Releases would be made to Coles Crossing Weir, from where supply from this system would be drawn. The yield (at Coles Crossing Weir) of this storage system has recently been evised by Dept NR &W as 31,000 ML/prexclusive of existing commitments. The cost for the dam has been taken from the GHD 2006 Desk-Top study, and adjusted to conform with the revised NR &W costs for a smaller capacity dam from the report "Water for South East Queensland – A Long Term Solution". Treatment and delivery costs to the north Brisbane area have been included in the cost estimates. Costs include -construction of Borumba Dam to FSL 169.6 m (capacity 460,000 ML) -construction of Borumba Dam to FSL 169.6 m (capacity 460,000 ML) -construction of a weirron Mary Riverat Coles Crossing to FSL 60m (Capacity 3,897 ML) -(dam costs include resumptions and relocation of services, and roads) -pipeline, pump stations, and balancing storages from Borumba Dam to North Brisbane. -water treatment plant. Supply is taken from Coles Crossing Weir.				
		Modelinputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)	
Tears (s)	Borumba Dam	304,000,000	Open (gla)	- Replacement costs (#)	
	Coles Crossing Weir	10,700,000			
	Delivery System and treatment	558,500,000			
		,,,			
	O&M and PowerCosts Total		16,940,000		
	Viola All In	II was not into	Energy use (MANIS MIL)		
	Yield (ML/a) 31,000	Uncertainty medium	Energy use (MWh/ML) 1.929		
Notes/references/ assumptions	Notes Updated information on the yield of this option has been obtained from DeptNR&W. References Capex for Dam from June 2006 GHD Desk-top Study. Cost is for a storage with FSL = 169.6 and capacity of 460,000 ML. Dam cost was adjusted to be in line with revised Borumba Dam cost for storage with FSL 163.7 m from Water for South East Queensland - A Long Term Solution. Capex for the delivery system (which includes pipeline, pump stations and treatment from Cardno preliminary estimates Opexand Energy Use - Cardno preliminary estimates. Advice on yield from Dept NR&W (18/12/2006) is that a 460,000 ML Borumba Dam and Coles Crossing Weirwill yield 31,000 ML/yr above the current water supply commitments, and will meet the Mary River WRP flow objectives.				
		Modeloutputs			
PV Total Cost(\$)	\$731,582,384	PV Total Water Saved or Supplied (ML)	274,008		
UnitCost-full capacity (PV\$/PVkL)	\$2.67	UnitCost-to meet demand growth (PV\$/PVkL)	\$2.73		
UnitCost(other)					
		Sustainability			
Energy use (MWh/a)	59,799	GHG emission/reduction (t/a)	62,550		
Environm entai		Social Im pact			
Im nact Additional Notes					

		Project summary			
Option Name	Borumba2_Narangba	Option Code No.	SP-S17	-	
SupplyorDemand	Supply	Option Status	Potential		
Description	This option considers the supply directly from a raised Borumba Dam without any weir on Many River. The yield directly from a 460,000 ML capacity dam is estimated to be 15,000 ML/yr. Water would be conveyed via pipeline to Wappa Dam for treatment and distribution as far as Narangba. Costs include - construction of Borumba Dam to FSL 1696m (capacity 460,000 ML) - (dam costs include resumptions and relocation of services, and roads) - pipeline, and pump stations from Borumba Dam to Wappa Dam. - upgrade of Image Flat water treatment plant - pipeline and pumps from Image Flat to Narangba Supply is taken directly from Borumba Dam (No weir on Many River at Coles Crossing)				
		Model inputs			
Years(s)	Component Borumba Dam Delivery System and treatment	Capex (\$) 304,000,000 304,600,000	Opex(\$/a)	Replacement Costs (\$)	
	O&M and Power Costs Total		7,850,000		
	Yield (ML/a)	Uncertainty	Energyuse (MWh/ML)		
	15,000	medium	1.675		
Notes/references/ assumptions	Solutori.				
			am above the currentwater		
		Model outputs	am above the currentwater		
PVTotalCost (\$)			am above the currentwater		
Unit Cost-full capacity (PV\$/PVkL)	supply commitments, and will meet the Mary River WRP flow objectives.	Model outputs PVTotalWaterSaved or			
Unit Cost-full	supply commitments, and will meet the Mary River WRP flow objectives.	Model outputs PVTotalWaterSaved or Supplied (ML) Unit Cost - to meet demand growth (PV\$PVkL)	132,585		
Unit Cost-full capacity (PV\$/PVkL)	supply commitments, and will meet the Mary River WRP flow objectives.	Model outputs PV TotalWater Saved or Supplied (ML) Unit Cost - to meet demand growth (PV\$PVkL) Sustainability	132,585		
Unit Cost - full capacity (PV\$/PVkL) Unit Cost (other) Energy use (MWh/a)	supply commitments, and will meet the Mary River WRP flow objectives. \$474,921,886 \$3.58	Model outputs PVTotalWaterSaved or Supplied (ML) Unit Cost - to meet demand growth (PV\$PVkL)	132,585		
Unit Cost-full capacity (PV\$PVkL) Unit Cost (other)	supply commitments, and will meet the Mary River WRP flow objectives. \$474,921,886 \$35.8	Model outputs PV TotalWaterSaved or Supplied (ML) Unit Cost - to meet demand growth (PV\$PVkL) Sustainability GHG	132,585 \$3,58		

		Project summary			
Option Name	Wappa raised -Landershute	Option Code No.	SP-S18		
Supply or Demand	Supply	Option Status	Potential		
Description	Raising of Wappa Dam is one of the options that has been considered in past planning studies. Waterwould be treated at Image Flat, and be piped to Landershute for distribution. Recent advice from Dept NR&W is that for compliance with the Water Resources Plan there are fairly severe environmental flow releases required from Wappa Dam that result in very little additional yield for storage sizes above about 30,000 ML. For a storage capacity of 30,000 ML (Full Supply Level 63 m), the yield is estimated to be 8,500 ML/yrin excess of the existing entitlements from the storage (16,500 ML/yr). The dam costs have been taken from the GHD 2006 Desk-Top Study. Treatment and delivery of the additional supply to the Landershute area has been assumed in the costing of the delivery system. The raised Wappa Dam could be considered in conjunction with the indirect potable reuse option for supply from Maroochydore Wastewater Treatment Plant. Costs include -construction of raised Wappa Dam (FSL 63 m (capacity 30,000 ML) -(dam costs include resumptions and relocation of services, and roads) -pipeline, and pump stations from Wappa Dam to Image Flat. -upgrade of Image Flat water treatment plant. -pipeline and pumps from Image Flat to Landershute.				
		Modelinputs			
Years (s)	Component	Capex (\$)	Opex (\$/a)	ReplacementCosts (\$)	
	Wappa Dam	172,000,000			
	Delivery System and treatment	33,000,000			
	O&M and PowerCosts Total		1,780,000		
	Odwi and Fower Coss Total		1,700,000		
	Yield (ML/a)	Uncertainty	Energy use (MWh/ML)		
	8,500	medium	0.361		
Notes/references/ assum ptions	Notes Updated information on the yield of this option has been supplied by Dept NR&W. The yield of the Wappa-Cooloolabin-Poona dam system with a 30,000 ML capacity Wappa Dam is 8,500 ML/yr in excess of the Maroochy Shire Council entitlement of 16,500 ML/yr from this system. Yield of the existing system is approximately 9,100 ML/yr, significantly less than the entitlement. References Capex for Dam from June 2006 GHD Desk-top Study (interpolated). Cost is for a storage with FSL = 63 and capacity of 30,000 ML. Capex for the delivery system (which includes pipeline, pump stations and treatment) from Cardno preliminary estimates Opex and Energy Use - Cardno preliminary estimates. Yield estimate of 8,500 ML/yr (yield in excess of the current entitlement) is from NR &W for 30,000 ML storage.				
		Modeloutputs			
PV Total Cost(\$)	\$152,333,544	PV Total Water Saved or Supplied (ML)	75,131		
UnitCost-full capacity (PV\$/PVkL) UnitCost(other)	\$2.03	Unit Cost-to meet demand growth (PV\$/PVkL)	\$2.03		
- Chicood(outer)		Sustainability			
Energy use (MWh/a)	3,069	GHG emission/reduction (t/a)	3,210		
Environmental Impact		Social Impact			
A dditional Notes	-Some high conservation value vegetation may be affected. Dam is in riparian conidor -Some social impact expected. Resumption costs are a significant part of total costs of dam.				

APPENDIX C - CALCULATION OF UNIT COST

The "Average Incremental Cost" (AIC) is considered a best practice assessment of unit cost (\$\frac{k}L\$) internationally (Turner et al, 2007). The use of this metric involves dividing the present value of the stream of costs (and benefits where these are available) by the present value of the stream of water saved or supplied over time. See Fane, Robinson and White (2003) for explanation of the use of this unit cost metric, and also the example box below.

Hunter Water 2003 Integrated Water Resources Plan

Use of the AIC Metric: Hunter Water 2003 Integrated Water Resources Plan

Based on the recommendations of the economic regulator (the NSW Independent Pricing and Regulatory Tribunal) Hunter Water used the AIC methodology outlined in White and Howe (1998) in its 2003 Integrated Water Resources Plan (IWRP) where the unit cost of conserved water is:

$$LC = \frac{\sum C_{t}/(1+r)^{t}}{\sum S_{t}/(1+r)^{t}}$$

Where C_t is the cost (capital and operating) of the option in the year t,

S_t is the water supplied or saved in year t, and

r is the real discount rate.

The sum was taken over the same length of time for numerator and denominator. Both the numerator (costs) and denominator (water savings or yield) are discounted because the water savings are the stream of satisfied demand provided by an option. Even though it is measured in kilolitres, it is a metric of the provision of utility, in an economic sense.

This approach generated a unit cost of water, which is equivalent to the 'constant price' of water from that option. Hunter Water employed this method to compare the cost effectiveness of supply augmentation and water efficiency options available. Hunter Water used a time span of 30 years and examined the implications of options against a reference case. Hunter Water then examined the lowest cost (based on economic, social and environmental factors) of providing customers with water.