

#### **Biomass Cogeneration** Building a Renewable Project

6th August 2009



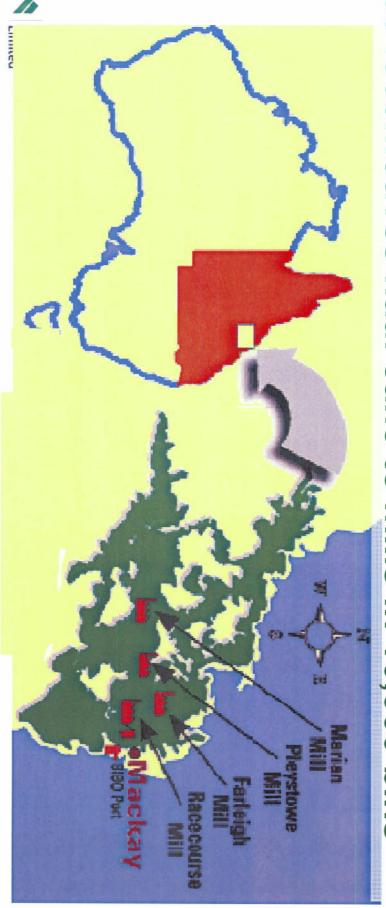
## Who is Mackay Sugar Limited?

- One of QLD's largest private companies
- Produces around 20% of Australia's raw sugar.
- 950 cane grower shareholders
- Process between 5.5 6.5 million tonnes of cane each year.
- Crushing season for 20 23 weeks from June to November.
- Produce 850,000 tonnes of raw sugar and 200,000 tonnes of molasses each year.
- 540 permanent employees and additional 340 seasonal employees.





50 locomotives haul cane to mills in 10,000 bins More than 750 kilometres of mainline cane railway





# Joint Venture Owners in Refining Business

- 25% owner of Australia's largest sugar refining business – Sugar Australia.
- 25% owner of New Zealand's only sugar refining business – New Zealand Sugar Company.
- Other Owner is CSR Limited.
- Australia's largest sugar refinery is at Mackay Sugar Racecourse Mill site.
- Raw sugar is sold by Mackay Sugar to Sugar Australia.







## Cogeneration Project Summary

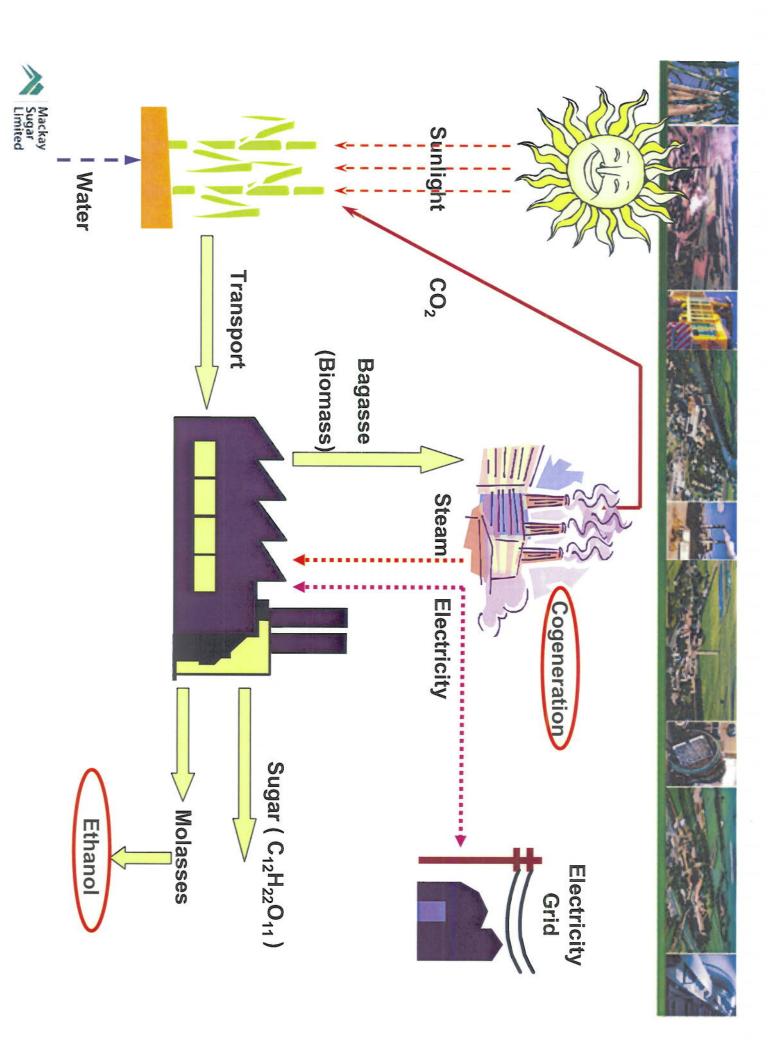
- Mackay Sugar is ready to commence construction of a 36MW renewable biomass Cogeneration Plant in Mackay.
- This one plant will power 33% of Mackay city's power requirements
- Engineering, relevant approvals and capital costs have been basically finalized
- Problem is the 20% renewable legislation delay which is electricity retailers. CPRS uncertainty also affecting ability to finalize a Power Purchase Agreement with
- Cannot progress project until certainty around legislation occurs.





## Sugar Cane has a Significant Energy Value!

6th August 2009





## What is Sugar Cane Bagasse?

- Bagasse is the fibrous material remaining after the sugar juice is extracted
- generate steam which is then turned into electricity. It has a high calorific value and is burnt in large boilers to
- Sugar mills generate all their own electricity and export small amounts to local power grids now
- Mackay Sugar produces around 2 m tonnes of bagasse pa
- 2mt bagasse = 20PJ energy = 700,000 t.coal = 50% of energy used in all QLD mining operations
- Most of this bagasse is used to generate steam/electricity to operate the sugar mills
- The bagasse is 100% renewable biomass fuel.





# Generation of Electricity from Bagasse?

- Mackay Sugar currently stores 90,000 tonnes bagasse each year at end of each crushing season
- sugar refinery at Racecourse Mill. This is used to generate steam/electricity for Australia's largest
- fuel but also much more environmentally friendly. This bagasse offsets the need to burn coal. This is a lower cost
- through a unique cane payment formula. The income generated from electricity is shared with growers
- for a 60 ML "green" ethanol plant at Racecourse Mill The bagasse will also eventually generate steam and electricity
- An \$8m Biorefinery pilot plant is currently under construction at Racecourse → cellulosic ethanol within 5 yrs?





#### Commence Construction Large Cogeneration Project is Ready to

6th August 2009



## Mackay Sugar Project- Major plant

## Power plant (Austrian Energy)

- 150t/h, 80bar, 525°C steam boiler and deaerator
- 36MW condensing steam turbine generator
- 70t/h condensor, cooling tower and pumps
- Coal plant and moving grate

#### **Auxiliary plant**

- Pressurised condensate system
- Improved evaporator steam efficiency measures
- New control and switchrooms
- Ergon Interconnection
- Extra bagasse storage facility





#### Project Outputs

#### 206,000 MWh pa of Electricity

- Enough electricity for 33% of Mackay's power
- Consistent and reliable output for full year (50 weeks)
- Retailer pricing uncertainty due to CPRS rules

### 198,000 pa Green Credits (RECs)

- Reduces CO<sub>2</sub> Emissions by 200,000 tonnes per year
- Sell into the proposed Federal 20% RET market
- Retailer pricing uncertainty due to 20% RET rules

#### Financial Impact

- \$112m capital
- Net operating cash flow expected > \$23m pa. (10% of raw sugar revenue.)
- 270 construction jobs
- Diversification around sugar milling business





#### Greenhouse Benefits

**Emission Savings** 

Cogeneration Plant - 2

Ethanol Plant

- 200,000 tonnes CO2 pa (displaced electricity)

153,000 tonnes CO2 pa (displaced E10 petrol)

**Total Savings** 

353,000 tonnes CO2 pa.

MSL Business Emissions (Current estimates)

Milling & Cane Transport -

110,000 tonnes CO2 pa

Canegrowing

255,000 tonnes CO2 pa

Total Emissions

365,000 tonnes CO2 pa

After Cogeneration Project – Business will have reduced emissions by 55% After Cogeneration + Ethanol – Business will have reduced emissions by 97%

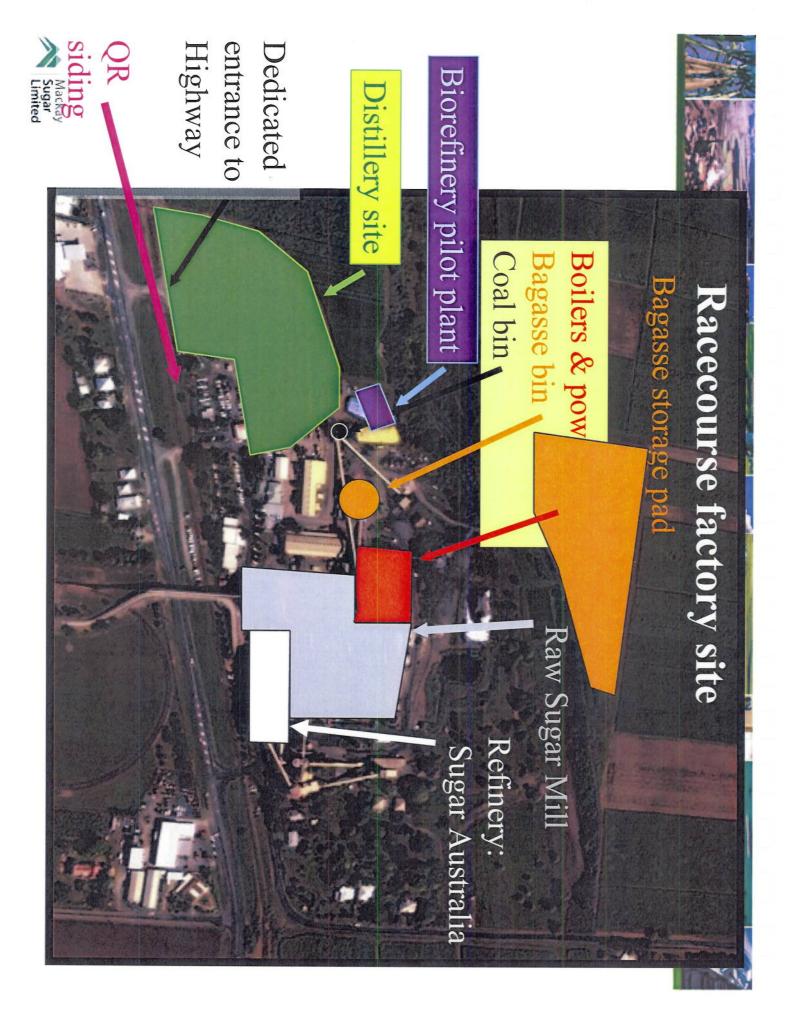


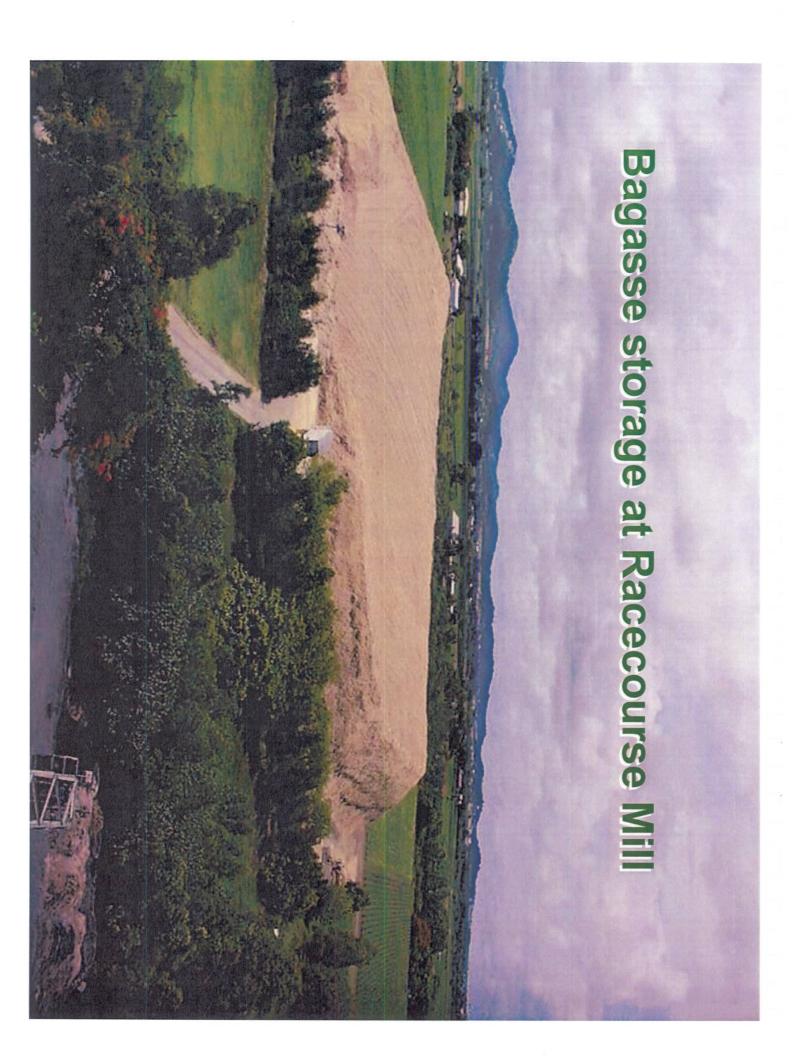


## Current Status- Cogeneration

- Cost ~ \$112m
- Design/contracts well advanced:
- Austrian Energy & Environment (Power plant EPC)
- BOP design complete and specs ready for tender
- Approval planned for October 2009 (subject to PPA) 36 month construction period
- Power purchase agreement
- Export: waiting on CPRS scheme legislation
- RECs: waiting on 20% RET scheme legislation
- \$9.0m QREF Grant offer
- Discussions with Ergon (interconnection)
- Project financing well advanced









#### egislation is Critical to Our Project! **The 20% RET**

6<sup>th</sup> August 2009



# 2% MRET (9,500GWh) scheme effective, but too low

- Target easily met, REC prices have dropped
- Retailers won't commit to long term REC contracts unless target is increased and regulations are known
- 20% RET (45,000GWh) scheme would secure investments

# CPRS will not provide sufficient revenue for Renewable projects

- Wind and sugar mill bagasse projects are acknowledged as the lowest cost renewables; but large capital cost increases over recent years
- Mackay Sugar needs ~\$120/MWh for a viable project (this is considered the lowest cost large sugar mill project in Australia)
- QLD pool price ~\$40/MWh
- With carbon permits valued at say \$30, wholesale electricity prices could be expected to rise by about \$30/MWh under a CPRS (it will be less, due to the Electricity Sector Adjustment Scheme concessions to coal generators)





# Legislation Delay Major Impact on Project Viability?

#### Capital costs increases:

- 20 yr records show 7% pa ave increase in new plant cost
- Mackay District has very high construction costs
- Critical path items such as turbine have 36 month waiting periods
- Interconnection with Local Grid has a long lead time (Ergon)
- Current Financial volatility difficult to obtain large debt funding.

# Uncertainty over Government renewable electricity schemes:

- Market: 20% MRET is essential
- Retailers not offering acceptable black/green pricing with uncertainty over legislation
- Urgent need to commence construction.





# The Message We Would Like to leave with You?

- Mackay Sugar is ready to commence construction of a 36MW renewable biomass Cogeneration Plant in Mackay.
- This cannot occur without certainty around the 20% RET legislation. The CPRS will assist the project.
- Our proposed project will supply a significant "green" quantity of (pop. ~90,000). electricity to Mackay City which is in a rapidly developing area
- Mackay Sugar currently shares its electricity and molasses will provide a diversified income base to all stakeholders revenue with its growers – any Cogeneration and Ethanol Plant

