Review of the Citrus Industry in Australia Submission 3

Vitonga Pty Ltd

ATF Estens Trust

April 15, 2013

Committee Secretary
Senate Standing Committees on Rural and Regional Affairs and Transport
PO Box 6100
Parliament House
Canberra ACT 2600
Australia

Review of the Citrus Industry in Australia

Dear Sir

There are two key areas that interest us that can be improved upon

- Electricity Network Charges in establishing new orchards, please see the enclosed letter sent to NSW Government Ministers last year.
- The impotence of the regional development boards and the lack can do by local councils (hand out mentality, red tape).
 No support coming from all Government's (Local, State and Federal) to value add in the agricultural products supply chain.
- Disempowerment of communities by State and Federal Governments (All Parties). This leads to hand out mentality and can't do.

Sincerely,

Dick Estens

Director - Vitonga Pty Ltd

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Vitonga Pty Ltd

ATF Estens Trust

January 27, 2012

The Hon. Chris Hartcher MP The Hon. Barry O'Farrell MP The Hon. Kevin Humphries MP

Governor Macquarie Tower Level 40, 1 Farrer Place SYDNEY NSW 2000

Complaint Unreasonable Network Charges

Dear Sir

Vitonga Pty Ltd is a trustee company for the Estens Trust, it is a mixed irrigated farming operation located to the north of Moree. We have traditionally been a grower of cotton and broadacre crops, as a result of the compulsory acquisition (thieving) of 45% of our aquifer ground water by the State Government at less than 25% of its market value, we have been forced to diversify our farming operation, to try and find higher value crops to make the most of what little water we had left. We have elected to grow 165Ha of citrus which is costing us \$30,000 a Ha and will be completed in 2014, we were hoping our citrus operation would be breaking even by 2016. You can see from the chart below that the State Government is taking all of our projected profit in energy network charges and we have hardly got going.

We are now finding ourselves once again being thieved of by State Governments. Please see below for a breakdown for this financial year's energy charge for our citrus pump shed, we believe that there is something very wrong with the system. We are involved in an industry with very long lead times, it takes over seven years for an orange tree to become productive, how are we meant to be able to budget when we see price rises of over 50% in two years in network charges which we have already paid for.

Figure 1.0 Breakdown of Beela Citrus Drip Shed Actual Energy Charges using submersible bore pumps in a closed drip system fully automated

10 V	AUG	SEP	OCT
		\$228.06	\$257.61
		\$4,774.80	\$3,304.41
90,12	*	95.22%	92.20%
	90,2	\$273.56 \$209.77	\$273.56 \$209.77 \$228.06 \$5,203.14 \$4,292.88 \$4,774.80

For this financial year (July/August/September/Oct) our total energy consumption charge was \$969.20 while our network charges were \$17,575.23 and this was to pump less than 20 Mgs of water the equivalent cost in diesel would be less than \$2000. We are being robbed by Essential Energy and our State Government is kicking us in the guts again as we try and build a new industry for our area. These charges are a joke.

We have had to put up with the State Government thieving our water, to overcome this we changed our business model while providing five new full time jobs in our rural community. Now Essential Energy and the State government are sucking us dry

Sincerely,

Dick Estens

Director - Vitonga Pty Ltd



Billing period

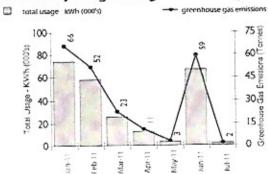
1 Jul 2011 to 31 Jul 2011

Description Three Period Pricing	Quantity	Quantity		Line Loss		Charge / Rate	
Energy Consumption 01 Jul 2011 to 31 Jul 2011		0.000	99233223	2502	0.500.0500		ca ac
*Peak	775.600	kWh	401-04		0.072310	S/kWh	62.26
Shoulder	505.520	kWh			0.072310	\$/kWh	40.58
Off Peak	1,034,490	kWh	113.983	kWh	0.025720	\$/kWh	29.54 35.00
Supply Charge							
Meter Charge					90039769		75.28
Ancillary Services	2,315.610	kWh	217.890		0.000469	\$/kWh	1.19
* Market Participant Charge	2,315.610	kWh	217.890		0.000390	\$/kWh	0.99
* NGAC Charge	2,315.610	kWh	217.890	kWh	0.001440	\$/kWh	3.65
Govt Energy Saving Scheme	2,315.610	kWh	217.890	kWh	0.000868	\$/kWh	2.20
SRES Charge	2,315.610	kWh	217.890	kWh	0.005916	S/kWh	14.99
*LRFT Charge	2,315.610	kWh	217.890	kWh	0.003110	\$/kWh	7.88
Goods and Services Tax	7.000						27.36
30005 and services rax					SUB-TOTA	AL	\$300.92
Network Usage 01 Jul 2011 to 31 Jul 2011							
* Peak	775.600	kWh			0.042829	S/kWh	33.22
*Shoulder	505.520	kWh			0.042829	\$/kWh	21.65
* Off Peak	1,034.490	kWh			0.024728	S/kWh	25.58
* Peak Demand	169,450	kVa			12,904300	\$/kVa/mth	2,186.63
*Shoulder Demand	154.280	kVa			12.904300	\$/kVa/mth	1,990.88
* Off Peak Demand	168.290	kVa			3.499200	S/kVa/mth	588.88
							356.30
* Service Charge							520.31
Goods and Services Tax					SUB-TOT.	AL	\$5,723.45
			****				\$6,024,37

An " indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 169 (Recorded on 07/07/2011 at 08:00)

Electricity usage and greenhouse gas emissions



Total usage (kWh) 2.32 kWh(000's) This Account:

Total greenhouse gas emissions (Tonnes) 2.06 This Account:

> For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy.

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1 Aug 2011 to 31 Aug 2011

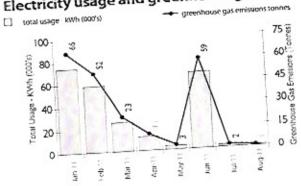
	Billing period	1 Aug 2	1 Aug 2011 to 31 Aug 2011				
	Ourstift	•	Line Loss		Charge / I	Rate	\$
Description Network Charges Energy Consumption 01 Aug 2011 to 31 Aug 2011 * Peak * Shoulder * Off Peak * Supply Charge * Meter Charge * Ancillary Services * Market Participant Charge * NGAC Charge * Govt Energy Saving Scheme	Quantity 453.390 554.800 160.130 1,168.320 1,168.320 1,168.320 1,168.320 1,168.320 1,168.320	kWh kWh kWh kWh kWh kWh kWh	49.956	kWh kWh kWh kWh kWh kWh	0.072310	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	36.40 44.54 4.57 35.00 75.28 0.51 0.50 1.83 1.11 6.05 3.98 20.98
• SRES Charge • LRET Charge Goods and Services Tax	1,100.320				SUB-TOT		\$230.75 19.42
Network Usage 01 Aug 2011 to 31 Aug 2011 • Peak • Shoulder • Off Peak • Peak Demand • Shoulder Demand	453.390 554.800 160.131 152.15 148.47 2.90) kWh) kWh) kVa) kVa			0.042829 0.042829 0.024728 12.904300 12.904300 3.499200	\$/kWh \$/kWh \$/kVa/mth \$/kVa/mth	23.76 3.96 1,963.39 1,915.90 10.15 356.30 429.29
Off Peak Demand Service Charge Goods and Services Tax					SUB-TO	TAL	\$4,722.17 \$4,952.92

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 152 (Recorded on 08/08/2011 at 08:30)

51-A.

Electricity usage and greenhouse gas emissions



Total usage (kWh) 1.17 kWh(000's) This Account:

Total greenhouse gas emissions (Tonnes) This Account: 1.04

For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy.



Billing period

1 Sep 2011 to 30 Sep 2011

Description	Quantity		Line Loss		Charge /	Rate	\$
letwork Charges Energy Consumption 01 Sep 2011 to 30 Sep 2011 Peak Poshoulder Off Peak	193,530 734,420 793,780	kWh kWh kWh	21.324 80.921 87,461	kWh kWh kWh	0.072310 0.072310 0.025720	S/kWh S/kWh \$/kWh	15.54 58.96 22.67 35.00 75.28
Supply Charge * Meter Charge * Ancillary Services * Market Participant Charge * NGAC Charge * Govt Energy Saving Scheme * SRES Charge	1,721.730 1,721.730 1,721.730 1,721.730 1,721.730 1,721.730	kWh kWh kWh kWh kWh	162.010 162.010 162.010 162.010 162.010	kWh kWh kWh kWh	0.000403 0.000387 0.001438 0.000865 0.004735 0.003110	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.76 0.73 2,71 1.63 8.92 5.86 22,81
* LRET Charge Goods and Services Tax					SUB-TOTA	AL	\$250,87
Network Usage 01 Sep 2011 to 30 Sep 2011 *Peak *Shoulder *Off Peak *Peak Demand *Shoulder Demand *Off Peak Demand	193.530 734.420 793.780 150.220 151.650 132.520	kWh kWh kWh kVa kVa kVa			0.042829 0.042829 0.024728 12.904300 12.904300 3.499200	\$/kWh \$/kWh \$/kWh \$/kVa/mth \$/kVa/mth \$/kVa/mth	8.29 31.45 19.63 1,938.48 1,956.94 463.71 356.34 477.48
*Service Charge Goods and Services Tax					SUB-TOT	AL	\$5,252.2
One at the state of the state o			_				\$5,503.1

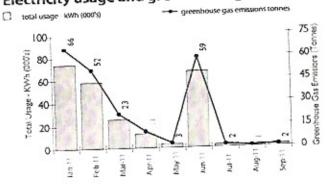
Current Charges

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 151 (Recorded on 20/09/2011 at 09:30)

51-A.

Electricity usage and greenhouse gas emissions



Total usage (kWh) 1.72 kWh(000's) This Account:

Total greenhouse gas emissions (Tonnes) This Account:

> For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy.



Billing period

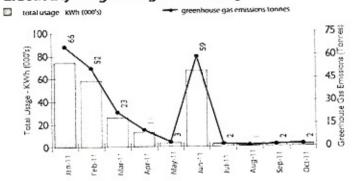
1 Oct 2011 to 31 Oct 2011

Description Network Charges	Quantity	,	Line Loss		Charge / Rate		\$	
Energy Consumption 01 Oct 2011 to 31 Oct 2011			22.100	LANG	0.072310	S/kWh	22.73	
*Peak	283.150	kWh	31.198		0.072310	S/kWh	73.99	
*Shoulder	921.620	kWh	101.547		0.025720	S/kWh	25.48	
Off Peak	892.310	kWh	98.318	KAAD	0.025720	3/KVVII	35.00	
* Supply Charge							75.28	
* Meter Charge			-07770		0.000396	\$/kWh	0.91	
* Ancillary Services	2,097.080	kWh	197.330		0.000390	S/kWh	0.90	
* Market Participant Charge	2,097.080	kWh	197.330	kWh	0.000392	\$/kWh	3.31	
* NGAC Charge	2,097.080	kWh	197.330		0.000	S/kWh	2.00	
* Govt Energy Saving Scheme	2,097.080	kWh	197.330		0.000871		10.87	
* SRES Charge	2,097.080	kWh	197.330		0.004737	S/kWh S/kWh	7.14	
*LRET Charge	2,097.080	kWh	197.330	kWh	0.003111	5/kWh	25.76	
Goods and Services Yax								
					SUB-TOTA	AL.	\$283.37	
Network Usage 01 Oct 2011 to 31 Oct 2011						44145	1.12	
*Peak	26.110	kWh			0.042829	\$/kWh	71.91	
*Shoulder	1,678.920	kWh			0.042829	\$/kWh	9.69	
* Off Peak	392.050	kWh			0.024728	\$/kWh		
*Peak Demand	0.520	kVa			12.904300	\$/kVa/mth	6.71	
*Shoulder Demand	174.670	kVa			12.904300	\$/kVa/mth	2,253.99	
* Off Peak Demand	172.720	kVa			3.499200	\$/kVa/mth	604.38	
*Service Charge							356.30	
Goods and Services Tax							330.41	
GOODS BIID SCIALGE LBY					SUB-TOT.	AL	\$3,634.51	
							\$3,917.88	

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 174 (Recorded on 20/10/2011 at 08:30)

Electricity usage and greenhouse gas emissions



Total usage (kWh)
This Account: 2.10 kWh(000's)

Total greenhouse gas emissions (Tonnes) This Account: 1.87

> For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy. 51.A



Billing period

1 Nov 2011 to 30 Nov 2011

escription hree Períod Pricing	Quantity	Quantity		Line Loss		Charge / Rate	
nergy Consumption 01 Nov 2011 to 30 Nov 2011 Peak Shoulder Off Peak Supply Charge Meter Charge Ancillary Services Market Participant Charge NGAC Charge Govt Energy Saving Scheme SRES Charge LRET Charge	7,535.330 14,952.280 27,256.700 49,744.310 49,744.310 49,744.310 49,744.310 49,744.310	kWh kWh kWh kWh kWh kWh kWh kWh	830.267 1,647.491 3,003.232 4,680.930 4,680.930 4,680.930 4,680.930 4,680.930 4,680.930	kWh kWh kWh kWh	0.072310 0.072310 0.025720 0.000406 0.000391 0.001439 0.000869 0.004736 0.003113	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	604.92 1,200.33 778.28 35.00 75.28 22.13 21.33 78.37 47.30 257.76 169.44 329.01
Goods and Services Tax					SUB-TOTA	AL	\$3,619.15
Network Usage 01 Nov 2011 to 30 Nov 2011 Peak * Shoulder * Off Peak * Peak Demand * Shoulder Demand * Off Peak Demand * Off Peak Demand * Off Service Charge Goods and Services Tax	7,270.350 15,224.020 27,249.940 115.360 183.630 175.040	kWh kWh kWa kVa kVa			0.042829 0.042829 0.024728 12.904300 12.904300 3.499200	S/kWh S/kWh S/kWh S/kVa/mth S/kVa/mth S/kVa/mth	311,38 652,03 673,84 1,488,64 2,369,62 612,50 356,30 646,43
GOOGS and Services Tax					SUB-TOT	AL	57,110./4

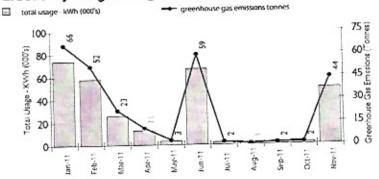
Current Charges

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 183 (Recorded on 10/11/2011 at 08:30)

23-A.

Electricity usage and greenhouse gas emissions



Total usage (kWh)
This Account: 49.74 kWh(000's)

Total greenhouse gas emissions (Tonnes) This Account: 44.27

> For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy.



Billing period

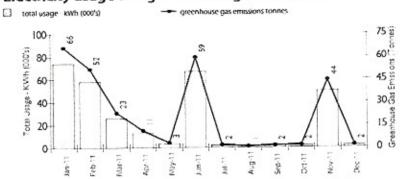
1 Dec 2011 to 31 Dec 2011

Description Three Period Pricing	Quantity	y	LineLoss		Charge	Rate	\$
Energy Consumption 01 Dec 2011 to 31 Dec 2011							18.93
Peak	235.750	kWh	25.976		0.072310	\$/kWh	
Shoulder	1,245.050	kWh	137.184	kWh	0.072310	\$/kWh	99.95 20.12
Off Peak	704.760	kWh	77.653	kWh	0.025720	\$/kWh	35.00
Supply Charge							
Meter Charge							75.28
Ancillary Services	2,185.560	kWh	205.660		0.000426	\$/kWh	1.02
Market Participant Charge	2,185.560	kWh			0.000388	\$/kWh	0.93
*NGAC Charge	2,185.560	kWh	205.660	kWh	0.001438	\$/kWh	3.44
* Govt Energy Saving Scheme	2,185.560	kWh	205.660	kWh	0.000865	\$/kWh	2.07
SRES Charge	2,185.560	kWh	205.660	kWh	0.004733	\$/kWh	11.32
*LRET Charge	2,185.560	kWh	205.660	kWh	0.003111	S/kWh	7.44
Goods and Services Yax							27.55
30003 and services ran					SUB-TOTA	AL	\$303.05
Network Usage 01 Dec 2011 to 31 Dec 2011					023202		2.17
* Peak	50.690	kWh			0.042829	\$/kWh	2.17
*Shoulder	1,454.020	kWh			0.042829	\$/kWh	62.27
* Off Peak	680.850	kWh			0.024728	\$/kWh	16.84
* Peak Demand	2.300	kVa			12.904300	\$/kVa/mth	29.68
* Shoulder Demand	167.900	kVa			12.904300	\$/kVa/mth	2,166.63
* Off Peak Demand	124.570	kVa			3.499200	S/kVa/mth	435.90
* Service Charge							356.30
Goods and Services Tax							306.98
30003 8HO 3CIVICE 10V					SUB-TOT.	AL	\$3,376.77
							\$3,679.82

An " indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 167 (Recorded on 21/12/2011 at 08:30)

Electricity usage and greenhouse gas emissions



This Account: Total usage (kWh)

2.19 kWh(000's)

Total greenhouse gas emissions (Tonnes) This Account: 1.95

> For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy. 51-A.



Billing period

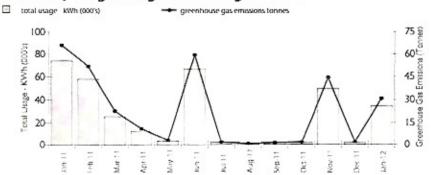
1 Jan 2012 to 31 Jan 2012

Description Three Period Pricing	Quantit	у	Line Loss	;	Charge	/Rate	\$
Energy Consumption 01 Jan 2012 to 31 Jan 2012						_	-
*Peak	4,949.390	kWh	545.340	kWh	0.072310	S/kWh	397.32
* Shoulder	10,636.580	kWh	1,171.973	kWh	0.072310	S/kWh	853.83
* Off Peak	19,018.740	kWh	2,095.547	kWh	0.025720	S/kWh	543.00
* Supply Charge							35.00
* Meter Charge							75.20
* Ancillary Services	34,604.710	kWh	3,256.300	kWh	0.000453	S/kWh	17.13
* Market Participant Charge	34,604.710	kWh	3,256.300	kWh	0.000391	S/kWh	14.8
* NGAC Charge	34,604.710	kWh	3,256,300	kWh	0.001121	S/kWh	42.4
* Govt Energy Saving Scheme	34,604.710	kWh	3,256.300	kWh	0.001235	\$/kWh	46.7
*SRES Charge	34,604.710	kWh	3,256.300	kWh	0.009052	S/kWh	342.7
*LRET Charge	34,604.710	kWh	3,256.300	kWh	0.005217	S/kWh	197.54
Goods and Services Tax						•	256.6
					SUB-TOTA	AL	\$2,822.7
Network Usage 01 Jan 2012 to 31 Jan 2012							
*Peak	4,894.660	kWh			0.042829	\$/kWh	209.6
* Shoulder	10,739.320	kWh			0.042829	\$/kWh	459.9
* Off Peak	18,970.730	kWh			0.024728	\$/kWh	469.1
* Peak Demand	115.310	kVa			12.904300	S/kVa/mth	1,487.99
* Shoulder Demand	149.610	kVa			12.904300	\$/kVa/mth	1,930.6
* Off Peak Demand	142.010	kVa			3.499200	\$/kVa/mth	496.92
* Service Charge							356.30
Goods and Services Tax							541.05
					SUB-TOTA	AL.	\$5,951.50
Current Charges							\$8,774.26

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 149 (Recorded on 11/01/2012 at 14:00)

Electricity usage and greenhouse gas emissions



Total usage (kWh)
This Account: 34.60 kWh(000's)

Total greenhouse gas emissions (Tonnes)
This Account: 30.80

For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy. 51-A



Billing period

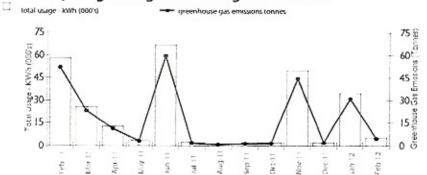
1 Feb 2012 to 29 Feb 2012

Description							
Three Period Pricing	Quantit	ty	Line Los	s	Charge	\$	
Energy Consumption 01 Feb 2012 to 29 Feb 2012							
* Peak	677.720	kWh	74.673	kWh	0.072310	S/kWh	54.4
* Shoulder	2,725.990	kWh	300.358	kWh	0.072310	\$/kWh	218.8
* Off Peak	1,893,850	kWh	208.671		0.025720	S/kWh	54.08
*Supply Charge					0.023720	3110411	35.00
* Meter Charge							75.28
Ancillary Services	5,297.560	kWh	498.500	LW.	0.000381	S/kWh	2.21
* Market Participant Charge	5,297.560	kWh	498.500	kWh	0.000391	S/kWh	2.2
* NGAC Charge	5,297.560	kWh	498.500	kWh	0.000331	S/kWh	6.50
* Govt Energy Saving Scheme	5,297,560	kWh	498.500	kWh	0.001121	S/kWh	7.17
* SRES Charge	5,297.560	kWh	498.500	kWb	0.009052	S/kWh	52.47
*LRET Charge	5,297.560	kWh	498.500		0.005217	S/kWh	
Goods and Services Tax	3,277,300	24411	430.300	K, VVIII	0.005217	3/KVVII	30.24
							53.85
					SUB-TOTA	AL.	\$592.31
Network Usage 01 Feb 2012 to 29 Feb 2012							
Peak	521.220	kWh			0.042829	\$/kWh	22.32
*Shoulder	2,941.610	kWh			0.042829	\$/kWh	125.99
Off Peak	1,834.730	kWh			0.024728	S/kWh	45.37
*Peak Demand	144.640	kVa			12.904300	\$/kVa/mth	1,866.48
Shoulder Demand	143,670	kVa			12.904300	S/kVa/mth	1,853.96
Off Peak Demand	143.360	kVa			3.499200	\$/kVa/mth	501.65
Service Charge					2.1332.00	Water Hilli	356.30
Goods and Services Tax							477.21
					SUB-TOTA	AL.	\$5,249,28
urrent Charges							\$5,841.59

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items.

Highest actual metered demand this period 144 (Recorded on 16/02/2012 at 17:00)

Electricity usage and greenhouse gas emissions



Iotal usage (kWh)
This Account: 5.30 kWh(000's)

51-A

Total greenhouse gas emissions (Tonnes)
This Account: 4.71

For more information visit www.climatechange.gov.au

To reduce your greenhouse gas emissions, call us on 133 466 to find out how you can support green energy.

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Billing period

1 Mar 2012 to 31 Mar 2012

Three Period Pricing	Quantit	ty	Line Loss		Charge	/Rate	5
Energy Consumption 01 Mar 2012 to 31 Mar 2012							
Peak	1,070.150	kWh	117.913	kWh	0.072310	\$/kWh	85.91
Shoulder	5,597.630	kWh	616,765		0.072310	S/kWh	449.36
Off Peak	3,241,490	kWh	357.158		0.025720	S/kWh	92.56
Supply Charge	-,-		3.77.11.20		0.02 3721	37 K VV41	35.00
Mcter Charge							
Ancillary Services	9,909,270	kWh	932.460	MAN	0.000349	S/kWh	75 28 3 79
Market Participant Charge	9.909.270	kWh		kWh	0.000349	S/kWh	
NGAC Charge	9,909.270	kWh	932.460		0.001121	S/kWh	4.25
Govt Energy Saving Scheme	9,909.270	kWh		kWh	0.001121	•1	12.16
SRES Charge	9,909,270	kWh		kWh		\$/kWh	13,40
1RH Charge	9,909.270	kWh	932.460		0.009052	\$/kWh	98.15
goods and Services Lax	2,203210	WALL.	7.72.400	KVVII	0.005216	\$/kWh	56.56
					-		92.64
					SUB-TOTA	AL.	\$1,019.06
Network Usage 01 Mar 2012 to 31 Mar 2012							
Peak	91.460	kWh			0.042829	S/kWh	3.92
Shoulder	6,594.920	kWh			0.042829	S/kWh	282 45
Off Peak	3,222.890	kWh			0.024728	\$/kWh	79 70
Peak Demand	3.510	kVa			12.904300	\$/kVa/mth	45.29
Shoulder Demand	144.370	kVa			12.904300	S/kVa/mth	1,862.99
Off Peak Demand	143.310	kVa			3.499200	\$/kVa/mth	501.47
Service Charge					2222.00	20070011101	356.30
ioods and Services Tax							313.21
					SUB-TOTA	NE.	\$3,445.33
urrent Charges							\$4,464.39

An * indicates a GST applicable supply. Please refer to all pages of this invoice. Please note that the total Service Charges may include non-GST applicable items

Highest actual meteroid demand this period 144 (Recorded on 01/03/2012 at 11:00)

Electricity usage and greenhouse gas emissions

175 75 in the second se

Total usage (kWh)

1his Account: 9.91 kWh(000's)

Iotal greenhouse gas emissions (Ionnes)
This Account: 10.50

For more information visit
www.climatechange.gov.au

To reduce your greenhouse gas
emissions, call us on 133 466 to finct out
how you can support green energy.

construct.

51-A