# Policy costing request—during the caretaker period for a general election

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| **Name of policy:** | | Save ARENA from Labor and Liberal Cuts | | | |
| Person requesting costing: | | Senator Di Natale | | | |
| Parliamentary party: | | Australian Greens | | | |
| Date of request to cost the policy: | | 24 June 2016 | | | |
| *Note: This policy costing request and the response to this request will be made publicly available.* | | | | | |
| Has a costing of this policy been requested under Section 29 of the Charter of Budget Honesty (ie from the Treasury or the Department of Finance)? | | No | | | |
| Details of the public release of this policy (Date, by whom and a reference to that release): | | <http://greens.org.au/lowy-speech> | | | |
| **Description of policy** | | | | | |
| Summary of policy (as applicable, please attach copies of relevant policy documents): | | Allow ARENA to enter into new spending commitments and restore the Australian Renewable Energy Agency’s (ARENA’s) appropriation provided in the 2016-17 financial year to the levels it was at prior to changes from Schedule 5 of the *Clean Energy Legislation (Carbon Tax* *Repeal) Act 2014*, namely $299,550,000. The existing appropriation schedule beyond 2016-17 would remain unchanged. | | | |
| What is the purpose or intention of the policy? | | To support research and pre-commercial development of renewable energy technologies and projects as a contribution to decarbonisation of the economy, and fulfil our obligations to innovation investment made by the Turnbull government at the 21st UN Conference of the Parties in Paris, December 2015. | | | |
| **What are the key assumptions that have been made in the policy, including:** | | | | | |
| Is the policy part of a package?  If yes, list the components and interactions with proposed or existing policies. | | No | | | |
| Where relevant, is funding for the policy to be demand driven or a capped amount? If a capped amount, are the costs of administering the policy to be included within the capped amount or additional to the capped amount? | | Set by legislation | | | |
| Will third parties (for instance the States/Territories) have a role in funding or delivering the policy?  If yes, is the Australian Government contribution capped, with additional costs to be met by third parties, or is another funding formula envisaged? | | No, however states can leverage funding or co-invest to establish projects in their states. | | | |
| Are there associated savings, offsets or expenses?  If yes, please provide details. | | No | | | |
| Does the policy relate to a previous budget measure?  If yes, which measure? | | Yes, see section 64 of the *Australian Renewable Energy Agency Act 2011* | | | |
| If the proposal would change an existing measure, are savings expected from the departmental costs of implementing the program? | | No | | | |
| Will the funding/program cost require indexation?  If yes, list factors to be used. | | No | | | |
| **Expected impacts of the proposal** | | | | | |
| If applicable, what are the estimated costs each year? If available, please provide details in the table below. Are these provided on an underlying cash balance or fiscal balance basis? | | | | | |
| **Estimated financial implications (outturn prices)(a)** | | | | | |
|  | 2016–17 | | 2017–18 | 2018–19 | 2019–20 |
| Underlying cash balance ($m) |  | | -379.5 | -258.5 | -391.3 |
| Fiscal balance ($m) |  | | -379.5 | -258.5 | -391.3 |
| 1. A positive number for the fiscal balance indicates an increase in revenue or a decrease in expenses or net capital investment in accrual terms. A positive number in the underlying cash balance indicates an increase in revenue or a decrease in expenses or net capital investment in cash terms. | | | | | |
| What assumptions have been made in deriving the expected financial impact in the party costing (please provide information on the data sources used to develop the policy)? | | N/A | | | |
| Has the policy been costed by a third party?  If yes, can you provide a copy of this costing and its assumptions? | | No | | | |
| What is the expected community impact of the policy?  How many people will be affected by the policy?  What is the likely take up?  What is the basis for these impact assessments/assumptions? | | Drive innovation in the energy sector, create jobs in research and project development, export new technologies to the world and clean up our energy system. | | | |
| **Administration of policy:** | | | | | |
| Who will administer the policy (for example, Australian Government entity, the States, non‑government organisation, etc)? | | Australian Renewable Energy Agency and Department of Industry | | | |
| Please specify whether any special administrative arrangements are proposed for the policy and whether these are expected to involve additional transactions/processing (by service delivery agencies). | | N/A | | | |
| Intended date of implementation: | | 1 September 2016 | | | |
| Intended duration of policy: | | Ongoing | | | |
| Are there transitional arrangements associated with policy implementation? | | No | | | |
| List major data sources utilised to develop policy (for example, ABS catalogue number 3201.0). | | *Australian Renewable Energy Agency Act 2011* | | | |
| Are there any other assumptions that need to be considered? | | No | | | |
| **NOTE:**  *Please note that:*  *The costing will be on the basis of information provided in this costing request.*  *The PBO is not bound to accept the assumptions provided by the requestor. If there is a material difference in the assumptions used by the PBO, the PBO will consult with the requestor in advance of the costing being completed.* | | | | | |